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U.S. NUCLE R REGULATORY COMMISSION PHILA. ELEC. CO. Limerick Gen. Sta. Units 1 & 2

DOCKET NO: 50-352,353 CL

PETITION BY INTERVENOR R.L.ANTHONY/FOE TO THE CONVESSION TO SUSPEND OF. LIC. NPF-39, ISSUED TO PHILA. BLEC., FOR CAUSE, AS SPECIFIED IN 10 CPR 50. 100 DOCKETED Feb. 27NR1986

SUSPENSION OF LICENSE. Anthony/FOE petitions the Commission under the provisions of 10 CFR 50.100 to suspend the operating license, NPF-39, issuetarby NAP 51 to PECo in August 1985, on the basis of cause, under the specific complaints of violations, omissions and possibly deceptive information in PECo's operation of the Limerick unit 1. reactor set forth below.

Section 50.100 (above) states as cause for revocation or suspension of a (1.) license "any material false statement in the application...or other statement of fact required.... (2.) ..conditions revealed...or statement..report, inspection, or other means, which would warrant the Commission to refuse to grant a license on an original application....(3) or failure to .. operate a facility in accordance with the terms of..license....(4) or for violations of, or failure to observe, any of the terms and provisions of the act, regulations, license, permit, or order of the Commission. "

We present below the evidence on which the Commission should act to suspend license NPF-39 under the four categories listed, in abbreviated form, from the previous paragraph. Our presentation follows this order: (2.) " conditions revealedto refuse to grant a license..?(3)"failure to ..operate..in accordance with ..license...."(4)".Violations of or failure to observe..the act, regulations, license, permit, or order..."(1.) ..." any material false statement..or other statement of fact..."

We also review here the cumulative evidence which demands suspension of Lic. NPF-39 from our appeals currently swaiting NRC Ection, and reinforce these with evidence from current NRC inspection reports, license event reports, letters, etc.,

as set forth below. The following are the appeals in which we are involved: ALAB -819 is the 2nd PID and concerns external threats to safe operation. LPB-85-14 involves flaws in, and violations of Offsite Emergency Plans. ALAB 823 flooding and disabling control bldg. via openings, Unit2 to Unit 1. ALAB 828 effluent releases to the environment from Limerick operation. DD-86-1 review of 8 exemption of regulations threatening safe operation, Unit 1 To NRR(1/17/86)vs. PECo requested changes of use limits for Schuylkill water. Amendment No.1. to Lic., exemption from T.S. 4.6.3.4 (1/30, 2/5, 2/12, 2/15/86) 85-3606 U.S. 3rd Cir.Court vs. exemption from offsite emergency exercise. PECo Proposed Amendment, 50 F.R. 53235. 2/26/86 Anthony/FOE petition to ASLE. These appeals are cited below according to theil numbers or dates.

CONDITIONS REVEALED WARRANTING REFUSAL OF LICENSE (2. above)

1. NRC would have refused PECo a full power license if it had evaluated the withdrawal of confidence in PECo's ability to operate a nuclear plant(Brd.Notif. 85-070,7/22/85) stated thus: "the fundamental NRC concern's ...namely, inadequate management (PECo) control by the licensee of licensed activities performed by contractors."(p.1.) An enclosure, (letter of T.E.Murley, 5/30/85) gives details of

two Severity Level III violations, Peach Bottom(App.A) with assessed civil penalties \$25,000 and Limerick (App.B) assessed penalties \$ 50,000. Mr.Murley further states (5/30/85, p.2) : These violations and those at Feach Bottom facility demonstrate that inadequate oversight and control of contractor activities is not limited to the particular facility management, but also involves corporate management. Further, the violations at Limerick represent the second instance a year of PECo's inadequate control of contractor guard force activities.

2. A January inspection of this year shows that the lack of guard protection continues and call for suspension of the license until safe guarding of the plant is assured.(Insp. 86-01, 1/17/86) (p.1.) Enforcement action was considered on 2/7/86 under the instigation of T.T.Martin because of :

openings and degradations of protected area/vital area barriers and to review allegations relative to security officers leaving their posts without being relieved.

and Insp. 85-42 (1/27/86)(p.3) included a review of

previous commitments made by the licensee to NRC Region I as...follow-up of allegations regarding the removal of potentially sensitive security drawings From the site. From the site. J. PECo management's apparent inability to profit from NRC instruction and in spite the assessed penalties of \$ 25,000 and \$ 50,000,above,shows up further in Inspec. 86-02(p.7) the same discredited Radiation Work Permits system still being relied on, " adopted,with some modification from the Peach Bottom station."

4. PECo's proposed restart of construction on Unit 2 involves threats to safe operation of Unit 1 which should prompt NRC to suspend the license until all provisions have been completed to isolate the construction from Unit 1 operaing tion. Our appeal, ALAB-823 highlights one of the threats flood of the control building via construction openings from Unit 2 with the loss of cooling equipment required to keep the sensitive control systems operational, in order to be able to control and shut down the reactor. Insp. 86-01 describes new breaches between Units 1 & 2. Under the threat of water from Unit 2 and new construction openings adding augmented hazards to Unit 1 operation, license NPF- 39 must be auspended since this license would not have been issued if these hazards had been known in August '85.

5. Our appeal, ALAB 828, warns of the danger to the public from Limerick effluent releases. Current examples of PECo's careless, dangerous operation call for immediate suspension of the license. Inspec. 86-02(p.4) describes a radioactive release at dangerous levels directly to the environment for about 45 minutes via the north exhaust stack. PECo could not sample or record how high the levels were (p4.) " due to locked security doors at the access to the north stack.." This hazard is still open for another inspection. (86-02-01)

6. Insp. 86-02 details more effluent releases, (p 445) 300,000 lbs/hr steam water flow into the condenser and its bay with uncertain levels of radioactive permeating to the outside, probably more than 100 gallons. PECo has no measure of the damage resulting from these two releases nor a spill (p 9)from drain lines on 1/8/86 when a "sink overflowed into a floor drain which was pumped to the onsite holding pond (which) is discharged to the Schuylkill River" (Open item 86-02-05.

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7. In addition to the alarming nature of these releases is the conclusion that PECo is handicapped in preventing repetitions because " the licensee does not have a procedure to capture the facts relative to potential radiological incidents and provide for a timely management review of these incidents." Igep. 86-02. (Open Item 86-02-02). This situation calls for suspension of the license.

8. Further evidence for immediate suspension come from the following inspections: 85-30, radioactive water spill (p14), resin-water spill (p17), and uncertain drywell temperature control (unresolved item, 85-30-03, p. 19,20); and 85-36/85-09 (p16-18) the possibility of flood water entry into the control structure (see pars.4. above) which could impact personnel habitability and electronic equipment throughout the control structure. This loss of cooling possibility forces a heretofore weconsidered threat to operation and the necessity to addrese(es) the determination of an effective temperature which would require initiation of a plant shutdown (p17). Uncertainties as to "permanent modifications (p18) ...to preclude flood water entry, and the implementation of administrative controls for opening of Unit 2 " (unresolved item 85-36-02) necessitate license suspension.

9. The present, continuing vulnerability of the Emergency Service Water System poses a threat to safe operation which was not evaluated before issuance of the license in the way it can be now. In Insp. 85-36 fp 3) questions in a BNL report " on the need for a procedure to realign ESW cooling water" point up the risks to safe operation which have not been sufficiently covered. (unresolved 85-36-01)

Insp. 85-43 warms further of risks associated with ESW and cites a Level IV violation (App. A) of locking procedures on discharge values. This witnesses to PECc's careless operation. Furthermore, the prediction that "the loss of ESW Loop B also causes EPCI to be inoperable, along with two RER and two Core Spray pumps (and)...the loss of ESW Loop A causes RCIC to be inoperable, along with two RHR and core spray pumps" moses the threat^{of} the loss of elergency power and cooling, and the ability to safely shut down the reactor. (p 15) " The effect of the Limerick ESW system design for HPCI and RCIC room coolers is identified as an unresolved item. (352/85-43-02) ".

Further warnings (p.15) come from PRA, 8/84, which "discussed dominant internal event contributors, and in particular the risk importance associated with, for example, a loss of HPCI or RCIC room cooling" and a BNL review, 8/84, which " covered ESW design, preoperational testing and operating procedures, and focused upon the ESW system because of its PRA importance."

FAILURE TO OPERATE IN ACCORDANCE WITH THE LICENSE((5.) under Sec. 50.100 above)

Our six appeals waiting for NRC action all involve failures by PECe to operate in accordance with the terms of the J cense. A seventh is in the Third Circuit Court for review of NRC's refusal to enforce its regulations on emergency planning for the safety of the public in case of a Limerick nuclear emergency.

10. Our appeal, ALAB 828, demands that NHC insist on protection of the public from PECo's Limerick radioactive emissions by adequate limits, and suspension of reactor operation until there is assurance against any more releases such as that detailed in Insp. 85-48 (p.3) and those in paragraphs 5,6,& 8 above. In

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para. 7 above (when item 86-02-02) NRC currently finds that PECo is not able to control such releases because it is not equipped to analyse these failures. PECo, therefore, should not be allowed to operate under such risks to the public.

11. In connection with the cooling mater for the Unit 1 reactor PECs is in violations of the environmental limitations of Appendix B of License NFF-39 as set forth in our appeal of 1/17/86 to NRR. We petitioned NRC to stay the operation and suspend the license until PECc fulfills the requirements of Appendix B.

12. Appeal LPB-95-14 contains the evidence that the public is not protected, and the license should be suspended because the hearing process on offsite evergency planning was flaged and inadequate. The regulations were not fulfilled.

13. A further drastic threat to the public came in NRC's refusel to enforce 10 CFR App. K, Sec. iv. F.1. which requires a full participation offsite evercise to test the emergency evacuation apparatus. The evercise is required within a year of the license issuance .Up to the present, 19 months have passed since the last exercise. There is no assurance that an emergency evacuation now of the EPZ could be undertaken or could succeed.Meanwhile Our attempt to protect the public is frustrated by NRC's blocking of our petition to the 3rd Cir.Ct.,# 85-3606. The license must be suspended until public evacuation can be tested and assured.

14. NEC permitted a violation of License NFF-39 in issuing to PECo on 2/6/86 Amendment No.1 which extends the time for excess flow chech walves testing, as required under Tech.Spec. 4.6.3.4. for 14 weeks, thereby leaving uncertain the functioning of essential systems for safe operation. The reactor must be shut down as a petitioned NEC on 1/30,2/5,2/12, and 2/15/86, until these tests are satisfied. PECo's bad faith and NEC's participation in this evasion of safety requirements is evidenced in the Jan.'86 operating report for Limerick, dated 2/14/86 which shows the reactor shut down from 1/3 to 1/9 and 1/14 to 1/20. During these 13 days the test could apparently have been made and the risk of time extention avoided. Any further risk must be stopped by suspension of operation unti' the tests

15. PECo proposes to further gamble with essential leak rate tests of _rimary containment isolation values in a request for extention of time from March to the end of May, 50 F.R. 53235. Isolation of the primary containment is a key element in the safe shutdown of the reactor in case of a rediclogical accident . Operation of the reactor must be suspended until these tests are setisfied and this calls for immediate suspension of the license. We opposed the granting of this amendment for a time extention in our submission of a petition to intervene to ASLE on 2/26/86. There is added evidence of bad faith on PECo's part in the r. cord of reactor shutdown for 35 days from October through January, i.e. 22 m re days when these test could have been p*rformed beside the 13 in Jap.(par.14.

FAIL'S OF VIOLATIONS UNDER THE ACT, RECULATIONS, LICENSE, ORDER. ((4) under sec. 50.100) The fourth clause in 10 CFR 50.100 cites as a cause for suspension: "wielation:

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of, or failure to observe, any of the the terms and provisions of the act, regulations, license, permit, or order of the Commission."

16. The Atomic Energy Act provides for protention of the public health and sefety by assuring the regulation of reactor operation to that end. The violations and hazards specified above compromise this safe operation and threaten us and the public in the vicinity of Limerick, and even at the distance shere intervanor R.L. Apthony lives. These violations also ends ger our rights for a safe environment guaranteed under NEPA. We petition for suspension of the license until the protection of our safety , health and lives under these acts is made certain.

17. The violations and carsless operation of the reactor set forth above provide conclusive evidence of the unsafe operation of Limerick, the risk of accidents and the resulting threats to our health and lives, and those in the community. We repeat here that NEC has denied us protection under the acts(above) by failure to act to protect us with morkable samegeocy plans(LPE-95-14), lack of action to protect the control building, and protect Unit 1 from construction openings from Unit 2 (ALAB-823), and failure to protect egainst offsite effluent releases(ALAB-828).

18. NRC_failed to observe the provisions of the act and the decision of the D.C. Circuit Court (USC 735 F 2d 1437 (1984) in the exemption from an emergency offsite exercise and a hearing on this. (par. 13 above.)(5 d Cir. 85-3606.)

19. MRC's cooperation with PECo in finding " no significant effect on the quality of the human environment" in PECo' asendment requests, 50 F.R.52874 and 50 F.R.53235.and refusal of proper environmental assessment or impact, violates our rights under the acts above.

20. In a parallel way our rights were violated in the granting of exemptions to 10 CPR Part 50 requirements, (50 F.R. 27388). These exemptions ignore the increased rick in operation and the threat to our health and safety from the possible resulting accidents. The acts above, therefore, here, violated and the licence must be suspended. We opposed these exemptions, but NRC refused any remedy in DD-96-1.

The risks added by these exemptious have compounded by added exemptions and violations as set forth in our text above, specifically as follows (50 F.R.27368): Exemption B.concerns isolation valve risks as does 50 F.R. 53235 (15. above). C. poses risks to ESW, RHR, and RHRSW emphasized further above (9.) E. involves main steam isolation where PECo's operation is im damgerous trouble as shown in Insp. 85-45 and 86-02 (6.and 10. above). G. involves the faults in design that prevent lesk rate testing RHR valves, some of the same valves endangering the eace operation of the Evergency Service Water supply (9.) (See Insp. 85-43) The exemptions (DF-86-1) should never have been granted and our appeal against then must be honored vis the immediate suppression of the license.

MATERIAL FALSE STATEMENT OF PACT REQUIRED OF APPLICANT ((1.) under Sec. 50.100).

We consider, the first clause in 10 CFR 50.100 in our final category of evidence calling for the suspension of the license. The specific cause here is

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identified as " any material false statement in the application or license or in the supplemental or other statement of fact required of the applicant." We assert that PECo, while it may not have deliberately made false statements, has created false impressions as its ability to eafely operate the Limerick reactor which are now refuted by the evidence and, therefore, require an immediate suspension of the operating license.

21. FECo's record of a total of 102 Licensee fivent Reports, LERs, in the year 1985 refutes the impression which PECo would have liked to create that it may be settling into reliable, safe operation of the reactor. Indeed, the opposite is trues FECo has not developed reliable control of personnel performance or operating processes. More than 2 of the LERs are due to personnel error and 15% additional can be attributed to faulty procedures or handling of equipment.

22. The series of LERs connected with the control noom chlorine analyser provide evidence of PECo's incompetence and refute the deceptive assurances in these reports that PECo has the operation under control. No competent management could allew malfunctioning of this control room equipment for almost a year and a half, for a total of 21 identical LERs (see LER 86-06) without decisive action. This devaluing situation not only testifies to incompetence but seems to display a dangerous ~ of distractions in the control room which could contribute to confusion and panic in an emergency. The lack of PECommon gement control is reinforced by the fine. assessed by NRC (Par. 1.) and NRC's finding that it "involves corporate management."

23. While the false impressions above may not be seen as willfull they show fundamental lacks in PECo's ability to operate safely and they call for suspension. Other aspects of PECo's autmissions in connection with the operating license and amendments seen to border on willfull deception. We refer specifically to PECo's requests to change the standards for withdrawal of cooling water from the Schuylkill, and PECo's requests for extention of time for test in 50 F.Ru52874 and 53235(19.abow We opposed the former in our petition to NRR,1/17/86, which has not been answered to our knowledge. We assert RECo used deception in calling for ways to manipulate the amount of water to be taken from the Schuylkill is default of its counitment to the DREC contract, approved By NEC, to abide by the river follower principle, including, of course, low flow conditions which would prevent with (rawals.

24. In connection with the chendment request; from PECo for extentions of test schedules, PECo used deception and was not proceeding in good failed when it did not take advantage of the 35 days the plant mas shall down from Eletober to January to complete these tests. This appears to constitute willfull deception and constitutes adequate cause for suspension of the ligener. (15.)

ORDER TO SHOW CAUSE . Since there is everyhelming evider e above for the suspension of License NPF-39 under the provisions of LOCFR 50.100, we petition NRC for immediate suspension, or as an altern tive to find under 10 CFR 2.201 (c) that the public health asfety and interest require it and that there are willfull violations and therefore, the BRC orders the firsts immediately under Sect. 2.202 to issue a show cause order for the suspension of License NPF-39.

Box 186 Moylan, Pa. 19065 Respectfully submitted.

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I certify that copies of FETITION BY INTERVENCE R. L. ANTHONY/POS TO THE COMMISSION TO SUSPEND OP. LIC. NPF -39 have been served on : NRC: Sectetary General Counsel, Docketing and Service, H. Denton NER, ASLE, ALEB, Staff Counsel. Conner & Wetterhahn, F.Romanc, LEA .

2/28/86 Robert L. Anthony Box 186 Noylas, Pa. 19086