PODR No	DOCNO 00004-83	SHT / of 6
^	INITIATOR	
	Minus Anna Landa and Anna Landa	
Potential Safety Related Def	ficiency: 01-S-04-1 require	s that certain courses he
completed prior to ta	aking an NRC exam. Credit by	Examination is also allowed.
However in the	training record, C	redit by Examination for the
majority of the racul	red courses was accomplished	by taking only one NRC style
comprehensive exam.	Weither 01-S-04-1 nor 14-S-0	01-4 (Examination) clearly
	ns or restrictions on Credit	by Examination sufficiently
to assess whether	training (or Cred	it by Examination) is adequate.
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I NOW-OA RECORD		/ 1.
REH I MITIALS		bell
TRUMBER OF PAGES 6	ORI	G/DATE / A
DATE 5 - 5 - 83		124 July Bandest 1-11-52
	1	Walle/Title Date
Hand Carrysto: Plant Quali	y or Operations Shift Super	visor (Backshift or Holidays)
P	LANT. QUALITY SECTION	^
Initial Evaluation:		Bowsen 1/12/83
	YES NO Evaluated by	1/10/03
(1) Safety Related	(2)	1. 70 L. 1-12-4
(2) Potential 10CFR50.55(e		Comment of the second
(a) Potential 10CFR21	() 👀	Plant Quality Superintendent/Date
Action Required	(4)	
Action Required:		
Action vacarred.	Yes No	Yes No
(1) Technical Section Notif	ied () 🚧 Evaluation	Requested ()
(2) Disposition Action Requi	ired From:	
() Nuclear Plant Manage	er 🙌 Oth	er IRAINING SUPT
() Site Manager		
() Manager Q.A.		(/ / /
Re	quired Corrective Action Com	pletion Date: 2/23/83
	TECHNICAL SECTION	
(1) MPL QAP 16.20/16.	30 Initiated Yes () No	(X')
(2) PRD No. Assigned:	N/A	
	Sheet Must Be Attached.	
(3) Evaluation Check	PARTY RESPONSIBLE FOR DISPO	CITION
	PARII RESPONSIBLE FOR DISPO	3111011
D//-/	Assigned to	: RCVR
Disposition:	(If Desired)	Parameter 1
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(1) Cause: Act	arracar +	
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PLANT QUALITY DEFICIENCY REPORT

(PQDR)

F2.09

YUNLILL DEFILLENCY KEPUKI (CONTINUED) 2 016 DOCNO PODR NO. 00004-83 Disposition Continued: (2) Corrective Action Required including that to prevent recurrence: Der attach Z (3) · Corrective Action Has Been Completed. Supervisor or Manager Disposition Action Assigned to or Designated Party Responsible for Disposition Note: After Completion, return to: Mississippi Power and Light Co., Plant Quality Section, GGNS, P. O. Box 756, Port Gibson, Ms. 39150 Disposition and Corrective Action Approval Plant Quality Superintendent PLANT QUALITY SECTION Corrective Action Verified and PQDR Closed Out: 5-5-83 Date (Quality Section) Verification Method: THIS POOR CLOSED BASE DON TRAINING GIVEN ON PROCERUES.

RESPONSE TO PQDR 4-83

Disposition;

(1) Cause: The Acting Training Supervisor at the time the comprehensive exam was administered misinterpreted the intention of Credit by Examination as discussed in 14-S-01-4.

(2) Corrective Action:

- (a) A review has been conducted of 01-S-04-1 and 14-S-01-4. The procedure requirements have been determined to be adequate as written.
- (b) Training seminars have been conducted on 01-S-04-1 and 14-S-01-4 to review the procedure requirements. Lecture attendance sheets are attached.
- (c) No further action is intended regarding training. He has successfully passed the NRC SRO license examination.

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DA	Record.	Related	Docs	iment	# MA	
No.	or Page	5		Date	-	, Initials

14-5-01-4	Rev. S
Attachment IV	

		(-	1	Continuation	Sheer
TRAINING C	CURSE	COMPLETION	RE	PORT	

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Location Where	Course Was Taught Proints	Bldg. Claseroon G
Duration /	(weeks, days, or hou	r)) Start Date: 647-6683
Instructors	T. Deope	

A. Attendance

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GRAND GULF MUCLEAR STATION TRAINING AND ADMINISTRATIVE SECTION PROCEDURE

QA Record, Related Document	ment & NA	Attachment IV	Rev. 5	2
	Date, Initials	() Continuation	Sheet	
	TRAINING COURSE CON		Juses	
RTYPE	14-5-01-4	DATE		*

E2.03 | Pr - 83/4/-03 | /4Fe483 (Completion Date) U. Location Where Course Was Taught Duration __ / (veeks, days, or hours) Start Date: 14 Feb \$3 Instructors J. Droce

A. Attendance

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PLANT QUALITY DEFICIENCY REPORT (PQDR) F2.09 PODR No. 00006-83 1 of INITIATOR Potential Safety Related Deficiency: FSAR Section 13.2.1.1.16 requires that licensed and non-licensed personnel responsible for operation of the emergency diesel generators shall have training on operation and maintenance. The attached list shows personnel that could be responsible for diesel generator operation who have not had the requisite training. Additionally, 01-S-04-1 Rev. 2 does not list this training as a requirement. THIS IS A DUPLICATE DRIGINAL : ORIGINAL WAS LOST. gr 4 ichman 8-23-83 Wane/Title Hand Carry to: Plant Quality or Operations Shift Supervisor (Backshift or Holidays) PLANT QUALITY SECTION Initial Evaluation: Evaluated by: Wowsen YES NO (1) Safety Related () 60 (2) Potential 10CFR50.55(e) () ₩ Concurrence: ⟨ (3) Potential 10CFR21 Plant Quality Superintendent/Date (4) Accied Required Action Required: ves Yes No (1) Technical Section Notified () (★) Evaluation Requested () (2) Disposition Action Required From: () Nuclear Plant Manager (Other TRAINING SUPT () Site Manager () Manager Q.A. Required Corrective Action Completion Date: 2/23/83 TECHNICAL SECTION (1) MPL QAP 16.20/16.30 Initiated Yes () No () (2) PRD No. Assigned: (3) Evaluation Check Sheet Must Re Attached. PARTY RESPONSIBLE FOR DISPOSITION Disposition: Assigned to: (If Desired)

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PLANT	(CONTINUED)	00006-823 SHT 2	Of .
Corrective Action Required		t to prevent recurrence:	
- 121 (11)	aching	4	
(3) Corrective Action Has Been	Completed.	Er Hunt	5/17/83
		Supervisor or Manager Dis Action Assigned to or Des Party Responsible for Dis	signated
Note: After Completion, return Section, GGNS, P. O. Box	to: Mississi 756, Port Gib	oppi Power and Light Co., Plason, Ms. 39150	lant Quality
Disposition and Corrective Actio	la Approval		
Flant Quality Superintendent	5-18-5	CK.m.	9 8/24/83
		/	de Manager / Date
PL	UIT QUALITY SE	CIION	
Corrective Action Verified and P	QDR Closed Ou	it:	
(Quality Section)	Date	_	
	*.		
Verification Method:			
	W. F	The second secon	

To PQDR

List of personnel who have not had diesel generator training (Delaval and HPCS):



Attachment II. to PQDR-00006-83

Cause: Inadequate sample of training records during the review resulted in conclusion that not enough people were trained on the Emergency Diesels.

Corrective Action:

- 1. A review of training records was conducted which indicated that 16 Maintenance personnel and 38 Operations personnel have had training on the Delaval Diesel. 14 Maintenance personnel and 39 Operations personnel have had training on the HPCS Diesel. This number of trained people provides an adequate cadre of knowledgeable individuals on diesel operation and maintenance. Additional training will be scheduled this fall and next year to ensure we maintain an adequate number of trained personnel.
- It is our intent in the future to provide diesel training to operations personnel during the Non-Licensed Training Program. The Non-Licensed Training Procedure 01-1-04-3 is being revised to include this requirement.

Sichol 5/17/33

PLANT QUALITY DEFICIENCY REPORT (PQDR) PQDR No. DOCNO 00005-83

F2.09 SHT 1017

	INITIATOR
Parantal Cafana Palated De	ficiency: A review of training records noted that the
Personnel on Arrachment	I have no entries in training records for completion of
the listed courses as r	equired by FSAR and 01-S-04-1.
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Control of the same	
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(12 P) 17	
181 = F 2.09 1 NON-04 RECOKE)	SILL.
SEAL MITTALS	ORIG/DATE 1-11-12 P3 Name/Title Date City
RUMBER OF PAGES , 7	Japady oredist 1-11-6
	Name/Title Date(1)
Hand Carry to pur Plant Quali	ty or Operations Shift Supervisor (Backshift or Holidays)
מא מזכייוויו	
	LANT QUALITY SECTION
Initial Evaluation:	YES NO Evaluated by: Bowse 1/12/83 () () (A) Concurrence: Bowse 1/1/2/83 () (A) Concurrence: Flant Quality Superintendent/Date
	YES NO Evaluated by: 11283
(1) Safety Related	() () Concurrence: Provide In 1/12/83 () () Concurrence: Plant Quality Superintendent/Date
(2) Potential 10CFR50.55(e) (3) Potential 10CFR21	() A concurrence: Ty V TO 111485
(4) Action Required	() Of plant Quality appearance and plant
(4) werren weddried	
Action Required:	Yes No Yes No
(1) Technical Section Notif	
(2) Disposition Action Requ	
() Nuclear Plant Manag	er (x) Other TRAINING SUPT
() Site Manager	
() Manager Q.A.	
Re	quired Corrective Action Completion Date: 2/23/83
	TECHNICAL SECTION .
(1) MPL CAP 16.20/16.	30 Initiated Yes () No (X
(2) PRD No. Assigned:	Sheet Must Be Attached.
(3) Evaluation Check	PARTY RESPONSIBLE FOR DISPOSITION
	TALL RESTORAGE FOR PERIODE
Disposition:	Assigned to: RCVR
	(If Desired)
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PLANT QUALITY DEFICIENCY REPORT (CONTINUED) PODR NO. DOCNO 0 COO 5 -83

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Disposition Continued: (2) Corrective Action Required including the	at to prevent recurrence:
(2) Corrective Action Required including the	ulitication Record
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(3) Corrective Action Has Been Completed.	971/ of 7/25/8
(3) Corrective Action has been dompted	971/ V 7/23/8
	Date
	Supervisor or Manager Disposition
	Action Assigned to or Designated
	Party Responsible for Disposition
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	Plant Quality
Note: After Completion, return to: Missis	sippi fower and Light co.,
Section, GGNS, P. O. Box 756, Port G	ibson, Ms. 39150
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1. the Har 8-65	Nuclear Plant Manager/Site Manager/ Date
Plant Quality Superintendent Date	Nuclear Fight Manager,
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05 Hickora 8. 26-8	22
(Quality Section)	
The state of the s	
Verification Method: The license (ATTACHMENT) is in 14-5-02	and the arrest
I house	condinte qualification record
Verification Method: //	-1 promodure. This Pape
(ATTACHMENT) is in 14-3-02	-6 parameter
is considered closed.	

1008 - 0000 5-83 Shell 3 d 7

ATTACHMENT I

To PQDR

Training records show no completion dates for the below listed personnel and required courses:

Heat and Thermo Review

Reactor Fundamentals

GG Tech, Plant Oper. & Casualty Response,
Operator Practices Training, and Simulator
Refresher

Heat and Thermo Review

Heat and Thermo Review

*This training was indicated as being complete on license applications for these two individuals.

ATTACHMENT II to PQDR 00005-83

Entry on license application was apparently in error. They did complete fundamentals training in U. S. Navy (6 months) and completed a refresher startup course at Memphis State prior to taking the NRC exam. Since license training they have completed license training requalification in theory areas (LORQT-8301-10) so that they had training in this area that is equivalent. Since they have subsequent training, the PQDR line entry may be answered as corrective action complete. Prior to the example and had additional HTFF training in the Pre-simulator course (8016).

Entry is not in records for reactor fundamentals. has completed training in Reactor Physics (2 weeks), Heat Transfer and Fluid Flow (6 weeks), that cover certain areas of the fundamentals training. Additionally he has a BS degree in Biology which provides evidence of technical training in science areas which is equivalent to the chemistry, radiation theory, math and physics areas. Since license he has been continuously enrolled licensed requalification and has had additional training in fundamental areas. Since he has completed training that is roughly equivalent to fundamentals and has completed training subsequent to licensing, the PQDR line entry may be answered as corrective action complete.

There are no entries for the specified courses. Since license, has been involved in training as a licensed instructor for simulator training which can be considered the equivalent to the simulator refresher course. Of the other courses, taught Grand Gulf Technology but this is not considered equivalent to taking the course or the exams. The FSAR does not specify that teaching any courses is acceptable as an alternate to the training. The missing entries should be noted and corrective action taken to ensure that future mistakes of a simulator nature do not occur.

Correction action for this PQDR is to establish a checklist as part of the implementing procedure for license operator training. The checklist will specify all required training and provide means of documenting proper reviews and evaluations. This should prevent similar occurrences. A copy of this checklist is attached.

ATTACHMENT I

LICENSE CANDIDATE QUALIFICATION RECORD

·e	Requisites: (Items 1 thro	ugh 5 must be con	npleted)
	Medical:		
	Form NRC-396 complete:		
	Physical Examination satis	sfacorily complet	ed
			Date
2.	Education:		
	High School Diploma:		
		High School	Date
	College Degree:		
			University
3.	Screening complete:		
		Late	-
	Experience:		
1			
	a. TOTAL POWER PLANT EXPE	ERIENCE:yrs.	(RO:2yr/SRO:4yr)
	b. ITUCLEAR POWER PLANT EX Surmary:	PERIENCE:yrs.	(RO:6mo/SRO:6mo)
	Credentials/Certifications	(at least one o	f the following)
			. the rottowing,
	a. GGMS Certification		
	1) 1103:		
	TRI	D	ate
	2) GGMS license:		
	e/ UVIIO License:		
		Dumber	Late
		Sumber	Date
		Date Qualif	

FOUR = 00005-83

ATTACEMENT I

LICENSE CAMBIDATE QUALIFICATION RECORD (Continued)

	c.	Technical Degre	ee:			
			Ü	niversity		
			Degr	ee or Major		ate
	d.	Training Progra	m at Si-ilar i	20-61/		
			" ac ormital i	acility:	Facili	
	e.	Other Facility	NRC LICENSE:	License type Plant/Facili	& number:	
Con	ple	ted Training (ite	ms 1-6 RO/item	s 1-7 SRO)		
1.	Fur	ndamentals:				
			TRN	Grade		Date
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			4 114	Grade		Date
5	Sim	ulator Training _				
	Cer	tification Level	724	Grade		ate
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Ŀ.	Ope	ration Practices	Training			
	3.	Administrative R	equirements:			
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ATTACHMENT I

LICENSE CANDIDATE QUALIFICATION RECORD (Continue)

	6.	Operational Theory Review:		Grade	F
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	7.	Supervisory Training (SRO)	724	Grade	Date
C.	Eva	aluation (all items must be o	complete)		
	1.	Written Examination(s)			
			TRN	Grade	Date
	2.	Oral Examinations(s)			
			TRN	Grade	late
	3.	OTEC Evaluation			
		(recommendation)			
D.	CER	TIFICATION:			
	T h	sve reviewed the Name	1/1-1-1- 0		
	tha	ave reviewed the license can it he(she) has satisfied the	requirement	s of the GGNS L	icensed
	Ope	rator Training Program. The	candidate	is recommended t	to take the MRC
		Plant Manager, GGMS			Cate
Ξ.	Lic	ense Results:			
	1.	Received license number			
		Not awarded license due to			Date
		The state of the s			

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June 12, 1985

FREEDOM OF INFORMATION

BY HAND

Mrs. Patricia G. Norry
Director
Office of Administration
Nuclear Regulatory Commission
3775 Old Georgetown Road
4th Floor
Bethesda, Maryland

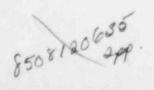
FOIA-85-419 nec'd 6/13/85

FREEDOM OF INFORMATION ACT REQUEST

Dear Mrs. Norry:

This is to request the disclosure of copies of the following materials available from your agency under the Freedom of Information Act (FOIA), 5 U.S.C. § 552, and the implementing of the Nuclear Regulatory Commission (NRC), 10 C.F.R. Part 9, Subpart A:

- (1) Inspection reports, memoranda, correspondence, studies, Notices of Deviation, Notices of Violation, and other documents promulgated or received by the NRC or any office thereof which refer or relate to a control room operator, licensed operator, or licensed operator candidate "qualification card";
- (2) Documents reflecting the NRC or NRC staff's reaction or response to, follow-up or review of, or recommendations regarding any nuclear operations facility's utilization of (or its failure to properly utilize or require completion or utilization of) the qualification card referred to in the preceding paragraph.



As you know, the Freedom of Information Act requires that you respond within ten working days. In an effort to expedite Nuclear Regulatory Commission processing of this request, I would be willing to discuss specific instances of withholding, deletions or other exemption claims in advance of a final decision by your agency.

If any portion of this request is denied, I would like a detailed statement of the reasons for withholding any document and an index or similar statement identifying the documents withheld. See Vaughn v. Rosen, 484 F.2d 820 (D.C. Cir. 1973), cert. denied, 415 U.S. 977 (1974).

In accordance with your regulations and the FOIA, I agree to pay all reasonable search and copying charges upon presentation of an invoice, along with the furnished documents. If the total charges will exceed \$200.00, please advise me of the estimated expense before it is incurred.

> Sincerely, Paul P. Rebers

Paul C. Reber