In Reply Refer To: Docket: 50-382/88-32 EA: 88-235

Louisiana Power & Light Company ATTN: J. G. Dewease, Senior Vice President Nuclear Operations 317 Baronne Street New Orleans, Louisiana 70160

Gentlemen:

This refers to the special equipment qualification (EQ) team inspection conducted at the Waterford Steam Electric Station, Unit 3 during the period of December 8-12, 1986, onsite and subsequently in the NRC Region IV office until March 13, 1987. The results of that insp2ction are reported in NRC Inspection Report 50-382/86-32. As Mr. James L. Milhoan stated to you during our meeting on September 1, 1988, we will schedule an enforcement conference in the near future. The date will be established in a separate letter.

During the EQ team inspection, seven Potential Enforcement/Unresolved Items and sixteen Open Items were identified. Subsequently, it has been found that certain of your activities appear to be in violation of NRC requirements although operability aspects have now been addressed. At the forthcoming enforcement conference, you should be prepared to discuss your understanding of the apparent violations which represent failures to fully establish qualification of the equipment identified in the enclosed agenda. The referenced inspection report was forwarded to you under separate cover.

These discussions should focus on information related to the November 30, 1985, deadlines for compliance with 10 CFR 50.49 and possible civil penalties applicable to licensees not in compliance with 10 CFR 50.49 as described in the April 7, 1988, Generic Letter (88-07), Modified Enforcement Policy Relating to 10 CFR 50.49, "Environment Qualification of Electrical Equipment Important to Safety for Nuclear Power Plants." The NRC is particularly concerned with the number of failures to establish equipment qualification by the November 30, 1985, deadline identified at Waterford Unit 3 during the NRC inspection. Discussions should also address evaluation of many of these issues for reportability under 10 CFR 50.72 and 50.73.

In accordance with Section 2.790 of the NRCs "Rules of Practice," Part 2, Title 10, Code of Federal Regulations, a copy of this letter will be placed in the NRC's Public Document Room.

| RIV:TA* | C:PSS * | D:DRS* | DRP:PSA | D: DD atta |
|---------------|----------|-----------|---------------|------------|
| REIreland/cjg | TFStetka | JLMilhoan | DDChamberlain | Licallan |
| / /88 | / /88 | / /88 | 9/6/88 | 9 19 188 |
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*Previously Concurred.

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Should you have any questions concerning these arrangements, we will be pleased to discuss them with you.

Sincerely,

Original mained By

L. J. Callan, Director Division of Reactor Projects

Enclosure: Enforcement Conference Agenda

cc w/enclosure: Louisiana Power & Light Company ATTN: G. E. Wuller, Onsite Licensing Coordinator P.O. Box B Killona, Louisiana 70066

Louisiana Power & Light Company ATTN: N. S. Carns, Plant Manager P.O. Box B Killona, Louisiana 70066

Middle South Services ATTN: Mr. R. T. Lally P.O. Box 61000 New Orleans, Louisiana 70161

Louisiana Power & Light Company ATTN: R. F. Burski, Acting Manager Nuclear Safety and Regulatory Affairs 317 Baronne Street P.O. Box 60340 New Orleans, Louisiana 70160

Louisiana Radiation Control Program Director

bcc to DMB (IEO1)

bcc distrib. by RIV: RRI Section Chief (DRP/A) RPB-DRSS Project Engineer, DRP/A RIV File DRS U. Potapous, NRR/VIB/SPS J. Craig, NRR/SPLB A. Johnson

R. D. Martin, RA DRP MIS System RSTS Operator D. Wigginton, NRR Project Manager Lisa Shea, RM/ALF T. Stetka R. Ireland

| | | AGENDA | | |
|-----------|-------|----------|----------|--------|
| LOUISIANA | POWER | & LIGHT | COMPANY | (LP&L) |
| ENFORC | EMENT | CONFEREN | NCE WITH | NRC |

I. Introduction and Purpose

A. B. Beach, Deputy Director Division of Reactor Projects

II. Environmental Qualification of Electrical Equipment (NRC Inspection 50-382/86-32 December 8-12, 1986) James L. Milhoan, Director Division of Reactor Safety

III. Licensee Comments

LP&L Representatives

- IV. Discussion
 - A. ITT Barton, Model 763 and 764 Pressure Transmitters Qualification for Flooding (50-382/8632-02)
 - B. Rosemount, Model 1153 Series A Pressure Transmitters Use of RTV Plugs As Environmental Conduit Seals (50-382/8632-14)
 - C. Borg Warner, Model 39400 Valve Operators Modifications to Establish Qualification by Similarity (50-382/8632-01)
 - D. General Electric, Charging Pump Motors Similarity of Installed Okonite Heater Lead Bolted Splices to Type Tested Okonite Splices (50-382/8632-03)
 - E. Limitorque Motor Operators, Model SMB-00 Qualification of Thomas and Betts Blind Barrel Crimp Splices (50-382/8632-04)
 - F. BIW Cable Assemblies -
 - Qualification of Materials Within Connector/Cable Assembly for DBA Temperatures (50-382/8632-06)
 - Replacement Schedule for Components Subject to Temperature Aging (50-382/8632-07)
 - G. Okonite 5KV Cable and Splices Justification for Conclusion That Cable Service Temperature Will Remain Below 90°C (50-382/8632-10)

V. Licensee Closing Comments

LP&L Representatives

VI. NRC Closing Comments

A. B. Beach/James L. Milhoan