NAC Form 366 (9-83)				LIC	ENSEE	EEVE	NT RE	PORT	(LER)	U.S. N	UCLEJ AFORO EXPIR	AR REGULATO	3150-0	MISSION		
FACILITY NAME I	13									DOCKET NUMBER	R (2)		PA	GE 13		
Davis-Besse Unit 1										0 15 10 10	0 15 10 10 10 1 3 14 1					
Inoperal	ble Sta	tion	Vent Rad	liation	Monit	ors										
EVENT DATE	1 (4) T					ORTOAT	1/2 1		OTHE		N.VEP	5 (#)				
IONTH DAY YEAR YEAR SEQUENTIAL REVISION HONTH DAY YEAR FACILITY NAS											1000	CKET NUMBER	E.A.(S)			
NUMBER NOW											0 15 10 10 101 11					
018 019	8 8 8	18-	0118	-010	0 9	06	8 8				0	151010	101	11		
OPERATING MODE (8)	17	IS REPOR	RT IS SUBMITTE	D PURSUANT 1	TO THE RE	QUIREME	NTS OF 1	0 CFR \$1 /0	Check one or mon	e of the followingi (11)					
20.402(b)					20.40510	(). 241		-	50.73(a)(2)(iv)		73.71(b)					
LEVEL	Inint	20.406	Ha3(\$3(W)	-	50.36(c)	(2)			50.73(a)(2)(vii)		OTHER (Samily in Abstract					
I V	VIX	20.408	Ra+(*)(00)	X	50.73(a)	(2)(1)			50,73(a)(2)(vill	(A)	F	below and in 366A)	IC Form			
		20.408	i(a){1}()v)		60.73(s)	(2)(#)			60.73(a)(2)(vill	2(8)	1					
		20.406	i(a)(1)(v)		80.73(a)	(2) (16)			60.73(s)(2)(x)							
NAME					ICENSEE C	CONTACT	FOR THIS	LEA (12)			TEL	EPHONE NUM	IER			
C. S. G	ordon,	Senio	or Nuclea	ar Speci	lalist					4 11 1 9	2	14191 -	1 5 10	1010		
			COMPLETE ONE LINE FOR			MPONENT	FAILURE	DESCRIBE	D IN THIS REPO	MANUFAC	REPORTABLE					
CRUSE STRIES	COMPONE		TURER	TO NPRDS					component	TURER	+	TO NPROS				
D IIL	RIEL	IK	DIZIO	Y			-	1	111	111	-					
		1	111					1.1	1.1.1	1111						
	L L L		BUPPLEME	NTAL RUPORT	EXPECTE	C (14)	-			. AXPRCT	-	MONTH	DAY	YEAR		
					-	7				DATE	SUBMISSION DATE (15)					
TES (IT yes, a	10 1 400 source	1	BRISSION DATE:	unale spece hore	anima line	NU (18)				1				11.		
On Augu Station on Augu release Specifi direct function calibra replace revised operabi liquid be revi them.	st 9, 1 Vent F st 2, 1 s were cation the Ins ns were tions a d. By to add lity of or gase ewed by	988, ladiat 988 t made 3.3.1 trume beir ind by Decen i this asso ous i Janu	with the tion Moni- to 1527 h and no g 3.10. Th ent and (ng disably the fai- mber 1, h s guidant ociated h releases uary, 198	reacto itors we nours or grab san uis cond Control led by t llure of 1988 all ce. A s radiatio Simil 89, to d	or def are in Augu ples iition techn techn techn ta hi ta hi tradi standi an mon lar In leterm	fueled hopera ist 8, were h was hiciar gh vo atior ng or hitors hstrum hine i	l, it w ble. 1988 taker cause is to i inst i tage i moni der h i be v nent a f sin	This This Du Du This Du This Du This This This This This This This This	scovered conditi- ring thi is is a an inade m the Sh during d. The alibrati- so been ed prior ntrol su guidance	that both on existed s period s violation quate pro- ift Superv radiation high volta on procedu issued to to perfor rveillance should be	n ti i fr six of reduces reduc	rains of rom 0900 Technic ure that or which nitor board w s will b quire th ng radio rocedure ncluded	f the hou tive al did vas he he hacti is with	rs not ve 11 in		
This co	nditior	is t	being rep	ported i	ln acc	ordar	ice wi	th 10	CFR50.73	(a)(2)(i)	(B)					
												.7				
											1	C:				

8809130002 880906 PDR ADOCK 05000346 S PDC

NRC Form 3864	T REPORT (LER) TEXT CONTIN	UATIO	N	U S	APPHOVED EXPHES 8	OULATOR	1 50 U	MMISSION 2124
FACILITY NAME (1)	DOCKET NUMBER (2)	1		R NUMBER (6)		PAGE (3)		
Davis-Besse Unit 1		YEAR		SEQUENT AL NUMBER	REVISIO NUMBE	1	T	
	0 5 0 0 0 3 4 6	8 8		0118	-010	0 2	OF	0 3

Description of Occurrence:

The Station Vent Radiation Monitors (IL) are comprised of two independent monitoring channels. Each channel consists of a normal range monitor and an accident range monitor. On July 27, 1988, with the reactor defueled, Instrument and Control technicians began a calibration of the accident range monitor in Station Vent Radiation Monitor Channel 2. This calibration installed jumpers in the circuits that disabled the annunciator and automatic trip functions for the normal range radiation monitor. On August 2, 1988, at 0900 hours Channel 1 of the Station Vent Radiation Monitor (RE)(Kaman Model KMPIG-HRN) was declared inoperable due to a high voltage Tailure in the normal range radiation monitor. As a result, both channels of the Station Vent Normal Range Radiation Monitor were inoperable. This condition was not identified until 1312 hours on August 8, 1988, while performing surveillance testing on the Channel 1 normal range monitor. During the period of August 2, 1988 to August 8, 1988, six radioactive releases were made and no grab samples were taken as required by Technical Specification 3.3.3.10. This is being reported in accordance with 10CFR50.73(a)(2)(i)(B).

Designation of Apparent Cause of Occurrence:

This occurrence was caused by an inadequate procedure which did not direct the technicians to inform the Shift Supervisor of which functions were being disabled by the installation of the jumpers directed by the procedure. The Channel 1 normal range radiation monitor failure was caused by a high voltage board failure.

Analysis of Occurrence:

During the period that both channels of Station Vent Radiation Monitors were inoperable six radioactive releases were made. These releases were sampled at their point of origin prior to being released through the station vent. These releases were insignificant and offsite does rates were negligible. Although the vent monitors were Technical Specification inoperable, they would functionally indicate and alarm locally. No alarms were received on the local panel. Additionally, Surveillance Test ST 5099.05 requires the operator to check the status of the Station Vent Radiation Monitors once per shift. This frequency is similar to the grab sample frequency required by the action statement of Technical Specification 3.3.3.10. Therefore, this failure to take grab samples of the station vent had no safety significance.

Corrective Action:

Channel 1 Normal Range Radiation Monitor was repaired under Maintenance Work Order (MWO) Number 1-88-1892-00 and returned to an operable status on August 8, 1988 at 1527 hours. By December 1, 1988, all radiation monitoring calibration procedures will be revised to include guidance to inform the Shift Supervisor of which functions are disabled by the installation of jumpers. In the interim Standing Order 88-062 has been issued to require the operability of the alarm and isolation functions be verified by manually tripping the applicable radiation monitor prior to performing radioactive liquid or gaseous releases.

NRC Form 3664	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION										US	US NUCLEAR REGULATORY COMMISSION APPROVED ONE NO 3150-0104 EXPIRES 8 31 85					
FACILITY NAME (1)	and the second	DOCKET NUMBER (2)								LE	R NUM				PAGE (3)		
Davis-Rossa Unit	,	0 5 0 0 3 4							YEAR		SEQUENTIAL		REVISION NUMBER				
Davis-Desse Unit	*						0 0 3 4		6	8 8	_	0 1	0 1 8		010	0 3	OF

XT //f more space is required, use additional NRC Form 366A's/ (17)

In addition to the action statements of the Technical Specifications, if these functions are not operable, a continuous watch on the radiation monitor will be established during the release. Similar Instrument and Control surveillance procedures will be reviewed by January, 1989, to determine if similar guidance should be included within them.

Failure Data:

LER 87-009 describes a similar event involving radiation monitors in the Miscellaneous Liquid Radwaste System. The specific calibration procedure that was deficient during that event was revised and a commitment made to revise similar procedures at their next periodic review. This corrective action had not been fully completed at the time of this event as the procedure related to this event had not yet reached its periodic review date, and therefore, had not yet been revised.

REPORT NO: NP-33-88-22

PCAQ NO(s): 88-0618, 88-0621

September 6, 1988



Log No: KA88-0287 NP-33-88-22

Docket No. 50-346 License No. NPF-3

U. S. Nuclear Regulatory Commission Document Control Desk Washington, L. C. 20555

Gentlemen:

LER No. 88-018 Davis-Besse Nuclear Pover Station Unit No. 1 Date of Occurrence August 9, 1988

Enclosed is Licensee Event Report 88-018, which is being submitted in accordance with 10CFR50./3 to provide 30 day written notification of the subject occurrence.

Yours truly, Veal F. Bonner for JFStory Louis F. Storz

Plant Manager Davis-Besse Nuclear Pover Station

LFS/ed

cc: Mr. A. Bert Davis Regional Administrator USNRC Region III

> Mr. Paul Byron DB-1 NRC Resident Inspector

E22