



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

Docket Nos.: 50-443

APPLICANT: Public Service Company of New Hampshire (PSNH)

FACILITY: Seabrook Station, Unit 1

Meetings with New Hampshire Yankee Division (NHY) of PSNH were held on January 28-30, 1986, in Bethesda, Maryland to complete the discussion of input for the proof and review version of the Seabrook Station Technical Specifications. Initial discussions were started in meetings at the Seabrook Station on December 16-20, 1985. (Meeting Summary, dated January 9, 1986).

For the sections that were discussed in the January 28-30, 1986 meetings (3/4.1, 3/4.2, 3/4.6, 3/4.9, 3/4.11, 5.0, and 6.0), some of the more significant issues that remain to be resolved are as follows:

1. Containment Air Temperature

Instead of measuring temperature at 5 locations to be specified in the technical specifications, the applicant proposed to use some of the temperature detectors used for Type A containment tests without specifying locations. After discussion, the applicant agreed to conduct further studies and propose temperature measurements with bases that would assure the requisite control.

2. Secondary Containment Bypass Leakage

The applicant indicated that a forthcoming FSAR amendment would establish a basis for a technical specification that would permit 100 % of the leakage in all penetrations and valves subject to Type B and C tests to be considered as leakage that bypasses the secondary containment. The staff indicated that this position, when it is established would be reflected in the Technical Specifications.

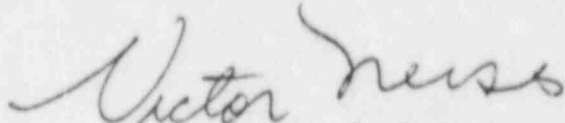
3. Administrative Controls

The applicant agreed to provide an update of the Administrative Controls (Section 6.0) Technical Specifications for inclusion in the Proof and Review version of the Technical Specifications.

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4. Power Distribution

In the July 26, 1985 draft technical specifications submittal, the applicant had proposed changes to Specification 3/4.2, "Power Distribution Limits", to improve the usefulness of those specifications. The staff agreed that improvements could result from these changes, but that additional information would be needed for the staff's review. The applicant requested further discussion with the staff to identify the information needs of the staff.



Victor Nerses, Project Manager
PWR Project Directorate #5
Division of PWR Licensing-A

FEB 24 1986

ENCLOSURE

January 29, 1986

Calvin W. Moon
Chirs Kimura
Gregg Sessler
Win Leland
Larry Walsh
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NRC/NRR/PWR-A/FOB
LLNL
NHY ENGR
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WHY OPS
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January 30, 1986

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Meeting Summary Distribution

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cc: Licensee and Plant Service
List



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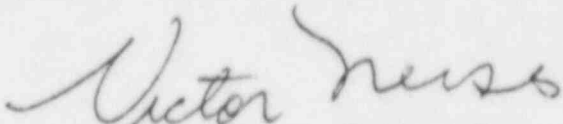
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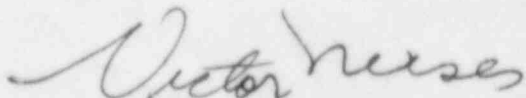
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PD#5
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2/24/86

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