NRC For (9-83)	364					LIC	ENSEE EV	ENT RE	PORT	(LER)	US NU A	CLEAR REGULAT PPROVED OMB N XPIRES 8/31/85	ORY COMMISSION 0.3150-0104
FACILITY	NAME	1)			-					70	OCKET NUMBER	(2)	PAGE (S)
FACILITY	Lime	rick	Gene	rating	Sta	tion Ur	it 1				0 15:010	0131512	2 1 OF 014
TITLE 14	Cor	itrol	Room	HVAC I	sol	lation 1	Resulting	From	False	High Chlo	orine Con	centrati	on
	SIC	net L	Berre	ved to	Ha	/e Been	Caused B	Y Rain	water	OTHER	ACILITIES INVO	LYED (8)	
HONTH	DAY	T VEAD	VEAD	SEQUEN	TIAL	REVISION	MONTH DAY	YEAR		FACILITY NAN	/ES	DOCKET NUMBE	R(S)
MUNIA	UAT	1640		NUM	BEA	NUMBER		+				0 15 10 10	10101
	116	0 0	00	-	1	- 010		818				0 151010	0 1 0 1 1 1
014	110	00	THIER	FORT IS SUB	MITTE	D PURSUANT	TO THE REQUIRE	MENTS OF 1	0 CFR & (C	Check one or more o	of the following) (1	1)	1.1.1.1
OPI	DOE (B)		20	402(6)			20.405(c)		X	50.73(a)(2)(iv)		73.71(8)	
POWE	. 1	19	20	406 (a) (1) (I)			60.36(e)(1)			50.73(a)(2)(v)		73.71(e)	
LEVE	· 10	0.0	2	0.406(a)(1)(H)			50.36(e)(2)			50.73(a)(2)(vil)		OTHER IS	pecify in Abstract
		1.×.1×	7	0.406(+)(1)(iii)			60.73(a)(2)(i)			50.73(a)(2)(vill)()	<b>A</b> 2	366A/	
			24	0.406(a)(1)(iv)			50.73(a)(2)(iii)			60.73(a)(2)(viii)(8	D		
			24	0.406 (a) (1) (v)			50.73(a)(2)(iii)			50.73(e)(2)(x)			
							LICENSEE CONTA	CT FOR THIS	LER (12)			TELEPHONE NO	
NAME											AREA CODE	TELEPHONE NO	
Cha	rles	Α.	Menge	rs, Sen	ior	Engine	er, Lice	nsing 8	Sectio	n	211 15	81411	-15.11.1.814
-				R FACH COMPONE	ENT FAILURS	DESCRIPT	D IN THIS REPOR	T (13)	1011 1014				
CAUSE	SYSTE		APONENT	MANUFA	c	REPORTABLE TO NPROS	E	CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPRDS	
		1	11	11	1								
		11			1	1					+	- I MONT	H DAY YEAR
E			A XPACTA	O SURMISSION	DAT	ENTAL REPOR					EXPECT SUBMISS DATE IN	ED ION ISI	
		bet on A vento cheorem to the cheorem to ta cheorem to ta to ta to ta cheorem to ta to to	pril ilat rine genc ure, m and eved chlob he o cont unti nel cato cate rese atio cate t. ctor	16, 1 ion sy conce y Fres initi d the to ha rine a e's el utside lenum. rol ro l the check rs in d a no t at 1 n was ive ma A modi	012 988 ntr hate fal ve national ections of the fall of the fall of the fall of the fall of the fall of the fall of the fall of the fall of the fall of the fall o	B at 1 em iso ration Air Sup ed as o lse hid been lyzer p trolyte ir int. After opera gnal wa the 'n a hours ro hou rial to cation	615 hour lated du signal. pply (CR designed gh chlor caused b probe re e. The ake louv the 'D' tors imp as verif A', 'B' control el (less s. The rs 38 mi o the er to CREF and loca	rs, the to The EFAS) I. The EFAS) I. The channel channel channel channel channel durat nutes viron fAS, d	e mai a fal 'B' e eve nyate nyate nyate nyate e eve nyate f the el ch ted T 0.1 ion c . Al ion c . ment esign	n contr se 'D' train o em, an ent occu tration r comin a chem orobes a contro horine horine contro horine contro horine h	ol room channel f the Co Enginees rred du signal g in con ical im re local l enclos indicato s, by pe detecto ine chan d the is ontrol I no relo sult of hange th s, has h	high ontrol I red Safe ring a f is ntact w balance ted clos sure ai or spike dure (Si erformin r nnels solation Room ease of this he chlos been	Room ety rain ith in se r ed, E- ng a n
	m 00. 00	805 DR	12014 ADOC	41 880 CK 050	509 003	52 D							fi.

1.

.

1

LICENSEE	EVENT	REPORT	(LER)	TEXT	CONTINUATION
----------	-------	--------	-------	------	--------------

US NUCLEAR REGULATORY COMMISSION APPROVED OMB NO 3150-0104

EXPIRES 8/31/85

PALITY NAME (1)			DOCKET NUMBER (2)				LER NUMBER (6)							PAGE (3)				
										YE	k.H		SEQU	MBER	-	REVISION		
Limerick Generating Station Unit	1	0	15	10	10	10	13	15	12	8	8	_	0	1 4	-	0 10	0120	FOA

TEXT (If more space is required, use additional NRC Form 366A's/ (17)

orm ,368A

Unit Conditions Prior to the Event:

Operating Mode 4 (Cold Shutdown)

Reactor Power 0%

## Description of the Event:

On April 16, 1988 at 1615 hours, the main control room ventilation system isolated due to a false 'D' channel high chlorine concentration signal believed to have been caused by rainwater depositing on the analyzer probe.

The 'B' train of the Control Room Emergency Fresh Air Supply (CREFAS) system, an Engineered Safety Feature, initiated as designed. The 'D' channel chlorine analyzer, which functions to isolate the control room ventilation system in the event of a high chlorine concentration in the Control Enclosure intake plenum spiked to approximately 0.50 ppm for approximately 60 seconds. The Anacon model M-17 chlorine analyzer isolation setpoint is 0.42 ppm. When the 'D' channel reached its setpoint and caused the isolation, the control room operators implemented Toxic Gas Procedure (SE-2), until the isolation signal was confirmed as spurious, by performing a channel check of the 'A', 'B' and 'C' chlorine detector indicators in the main control room. Operations personnel verified the isolation occurred, in accordance with procedures, and Instrumentation and Controls (I&C) was notified to inspect the chlorine detection system to determine the cause of the malfunction. The isolation was reset and normal control room ventilation was restored by 1653 hours. The duration of the Control Room isolation was zero hours 38 minutes.

#### Consequences of the Event:

The control room ventilation system tripped and isolated. CREFAS responded as designed. There was no release of radioactive material to the environment. If one of the chlorine detection system channels had failed to function in the event that chlorine concentrations exceeded normal levels, the redundant channel

.

2

LICENGEE EVENT REPORT (L	ER) TEXT	CONTINUATION
--------------------------	----------	--------------

UF NUCLEAR REGULATORY COMMISSION

A,P	PHOVE	0.04	e NO.	31,80-	0104
2.4	23819	8001	2.0		

PACILITY N ME ! I	DOCKET SUMBEN (2)	1	ER NUMBER (6)	PAGE (3)		
		YEAR	SEQUENTIAL	REVISION NUMBER		
Lipprick Generating Station Unit 1	0 15 10 10 10 13 15 2	818-	- 0 1 4	- 010	0 3 OF	0 4
	and and and and a set of the set	dentitadente indente	- Annal			

would be available to isolate the control room ventilation system.

### Cause of the Event:

The cause of the control room ventilation system isolation and initiation of the 'B' train of CREFAS apparently was rainwater coming in that the 'D' chlorine analyzer probe causing a chemical is lance in the probe's electrolyte which simulated a high chlorine condition. The probe is located approximately one foot away from the outside air intake louvers of the Control Enclosure intake plerum. No other reason for the event was identified.

## Corrective Actions:

Control room personnel implemented Toxic Gas Procedure (SE-2) immediately following the isolation until the signal was confirmed as spurious. Operations personnel verified that all four chlorine detector channels ('A', 'B', 'C' and 'D') indicated chlorine concentration levels below the alarm setpoint. The isolation was verified to have occurred, in accordance with procedures, and the control ventilation system i plation was reset at 1653 hours and normal control room ventilation was restored.

#### Actions Taken to Prevent Recurrence:

A modification to CREFAS has been developed to:

- provide for the analyzer probes to be relocated to a position further away from the air intake louvers. This will prevent contact of the probes with rainwater and snow.
- change the control room ventilation system isolation logic to a one out of two twice logic. This will

Limerick Generating Station Unit 1	DOCKET NUMBER (2)	1		-				U.S. NUCLEAR REGULATORY COMMISSION 9-831 LICENSEE EVENT REPORT (LER) TEXT CONTINUATION APPRIORED OMB NO 3150-0104 EXPIRES 8/31/85							
Limerick Generating Station Unit 1		And and the second seco	LEH NUMBER	(6)			PAGE (3)								
Limerick Generating Station Unit 1		YEAR	SEQUENTIA	SEQUENTIAL REVISION NUMBER NUMBER											
	0  5  0  0  0  3   5   2	818.	- 01114	-	q (	0 0	4 OF	0 4							
DCT (If more space is required, use additional NIRC Form 3864/s/(17)															
prevent a false from causing an	signal in one of t isolation signal a	he ch and CH	nlorine REFAS a	e pr	obe ati	s on.									
The modification is sched	uled for installation	on by	July 1	5,	198	8.									
EIIS Codes:															
Control Room Ventilation Analyzer - (AE) CREFAS - (VI)	- (VI)														
Previous Similar Occurren	ces:														
Limerick LERs 86-46, 87-0 CREFAS actuations that re high chlorine concentrati	3, 87-06, 87-09, a sulted from a fals on signal during a	and 87 se "C' a rair	7-051 r 'or "D hstorm.	epc )" c	oite chan	d nel									
Tracking Codes: (C) Exter (B99) Des	nal Cause ign Deficiency														

# PHILADELPHIA ELECTRIC COMPANY

2301 MARKET STREET

P.O. BOX 8699

PHILADELPHIA, PA. 19101

(215) 841-4000 May 9, 1988

Docket No. 50-352

Document Control Desk U.S. Nuclear Regulatory Commission Washington, DC 20555

. 1

SUBJECT: Licensee Event Report Limerick Generating Station - Unit 1

This LER reports an automatic actuation of the Control Room Emergency Fresh Air Supply (CREFAS) system, an Engineered Safety Feature, resulting from a false high chlorine concentration signal believed to be caused by rainwater.

Reference:	Docket No. 50-352
Report Number:	88-014
Revision Number:	00
Event Date:	April 16, 1988
Report Date:	May 9, 1988
Facility:	Limerick Generating Station
	P.O. Box A, Sanatoga, PA 19464

This LER is being submitted pursuant to the requirements of 10 CFR 50.73(a)(2)(iv).

Very truly yours,

R. H. Logue Assistant to the Manager Nuclear Support Division

cc: W. T. Russell, Administrator, Region I, USNRC T. J. Kenny, NRC Senior Resident Inspector

TEZZ