

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) <b>Joseph M. Farley - Unit 1</b>	DOCKET NUMBER (2) <b>0 5 0 0 0 0 3 4 8</b>	PAGE (3) <b>1 OF 0 1</b>
---	---	-----------------------------

TITLE (4)  
**Special Report: Fire Dampers Inoperable Due To Failure To Close With Air Flow**

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		
0 4	1 2	8 8	8 8	0 0 9	0 0	0 5	0 5	8 8	DOCKET NUMBER(S) 0 5 0 0 0 0		

OPERATING MODE (9) **6** THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)

20.402(b)	20.405(a)(1)(i)	20.405(a)(1)(ii)	20.405(a)(1)(iii)	20.405(a)(1)(iv)	20.405(a)(1)(v)	20.406(c)	50.73(a)(2)(iv)	50.73(a)(2)(v)	50.73(a)(2)(vi)	50.73(a)(2)(vii)	50.73(a)(2)(viii)(A)	50.73(a)(2)(viii)(B)	50.73(a)(2)(ix)	73.71(b)	73.71(c)	<input checked="" type="checkbox"/> OTHER (Specify in Abstract below and in Text, NRC Form 366A)
																<b>Special Report per Tech. Spec. 3.7.12</b>

LICENSEE CONTACT FOR THIS LER (12)

NAME <b>J. D. Woodard, General Manager-Nuclear Plant</b>	TELEPHONE NUMBER <b>2 0 5 8 9 9 - 5 1 5 6</b>
---	--

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPROS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPROS

SUPPLEMENTAL REPORT EXPECTED (14)

<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE) <input checked="" type="checkbox"/> NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
--	-------------------------------	-------	-----	------

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 7-13-87, FNP submitted a Special Report (LER 87-011-00) concerning inoperable control room fire dampers. As a result, a fire damper maintenance and testing program is in progress. As a part of this program, fire dampers 1-110-19 (tested on 4-5-88), 1-110-20 (tested on 4-6-88), 1-110-24 (tested on 4-6-88), 1-122-07 (tested on 4-11-88), 1-122-02 (tested on 4-12-88), and 1-122-03 (tested on 4-12-88) would not close with air flow in the system.

These events were caused by design deficiency in that the fire dampers will not close fully with air flow. Design changes have been initiated to evaluate the options available and provide the appropriate design to ensure the proper operation of the fire dampers. These design changes are expected to be implemented within the next nine to twelve months.

Technical Specification 3.7.12 requires these fire dampers to be returned to operable status within seven days or a Special Report must be submitted within the following 30 days. Therefore this Special Report is being submitted.

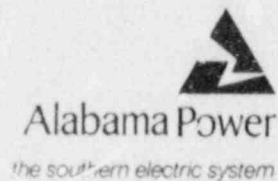
All Technical Specification action statement requirements for the fire dampers are being met.

8805120067 880505  
 PIR ADOCK 05000348  
 S DCD

*IF22*  
*1*  
*/*

Alabama Power Company  
600 North 18th Street  
Post Office Box 2641  
Birmingham, Alabama 35291-0400  
Telephone 205 250-1835

R. P. McDonald  
Senior Vice President



May 5, 1988

Docket No. 50-348

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D.C. 20555

Dear Sir:

Joseph M. Farley Nuclear Plant - Unit 1  
Licensee Event Report No. LER 88-009-00

Joseph M. Farley Nuclear Plant, Unit 1, Licensee Event Report No. LER 88-009-00 is being submitted in accordance with 10CFR50.73.

If you have any questions, please advise.

Respectfully submitted,

R. P. McDonald

RPM/IAR:dst-V8.36

Enclosure

cc: IE, Region II

TE22  
11