MEMORANDUM FOR: Charles E. Rossi, Director'

Division of Operational Events Assessment Office of Nuclear Reactor Regulation

FROM:

Johns P. Jaudon, Acting Branch Chief

Events Assessment Branch

Division of Operational Events Assessment Office of Nuclear Reactor Regulation

SUBJECT:

THE OPERATING REACTORS EVENTS MEETING

August 30, 1988 - MEETING 88-35

On August 20, 1988, an Operating Reactors Events meeting (88-35) was held to brief senior managers from NRR, OSP, AEOD, Commission Staff, and Regional Offices on events which occurred since our last meeting on August 23, 1988. The list of attendees is included as Enclosure 1.

The events discussed and the significant elements of these events are presented in Enclosure 2. Enclosure 3 presents one event suggested for long term followup and a summary of reactor scrams for the week ending August 28, 1988. One significant event was identified for input to NRC's Performance Indicator Program.

> Johns P. Jaudon, Acting Branch Chief Events Assessment Branch Division of Operational Events Assessment Office of Nuclear Reactor Regulation

Enclosures: As stated

cc w/Enclo.: See Next Page

DISTRIBUTION Central File EAB Reading File Circulating Copy EAB Staff MLReardon, EAB DOudingt, FAB LKilgore, SECY PDR

: EAB: NRR NAME : MLReardon DATE : 08/30/88

OFFICIAL RECOFD COPY

cc:

T. Murley, 126-18

F. Miraglia, 12G-18

E. Jordan, AEOD

E. Beckjord, NL-007

W. Russell, RI

B. Davis, RIII

J. N. Grace, RII

R. D. Martin, RIV

J. B. Martin. RV

W. Kane. RI

L. Reyes, RII

E. Greenman, RIII

J. Callan, RIV

D. Kirsch. RV

S. Varga. 14E-4

D. Crutchfield. 13A-2

B. Boger, 14A-2

G. Holahan. 13H-4

G. Lainas, 14H-3

L. Shao. 8E-2

J. Partlow. 7D-24

B. Grimes, 9A-2

F. Congel. 101-4

E. Weiss. AEOD

T. Martin, 12G-18

J. Guttmann, SECY

A. Thadani. 7E-4

S. Rubin, AEOD

R. Barrett. 10E-2

M. Harper, MNBB 4210

J. Sniezek. 12G-18

J. Forsyth, 1NPO W. Lanning, MNBB 3302

H. Abelson, 148-2

R. Capra. 148-2

W. Paulson. 130-18

J. Calvo. 13D-18



#### UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

AUG 8 0 1996

MEMORANDUM FOR: Charles E. Rossi, Director

Division of Operational Events Assessment Office of Nuclear Reactor Regulation

FROM:

Johns P. Jaudon, Acting Branch Chief

Events Assessment B anch

Division of Operational Events Assessment Office of Nuclear Reactor Regulation

SUBJECT:

THE OPERATING REACTORS EVENTS MEETING

August 30, 1988 - MEETING 38-35

On August 30, 1988, an Operating Reactors Events meeting (88-35) was held to brief senior managers from NRR, OSP, AEOD, Commission Staff, and Regional Offices on events which occurred since our last meeting on August 23, 1988. The list of attendees is included as Enclosure 1.

The events discussed and the significant elements of these events are presented in Enclosure 2. Enclosure 3 presents one event suggested for long term followup and a summary of reactor scrams for the week ending August 28, 1988. One significant event was identified for input to NRC's Performance Indicator Program.

Johns P. Jawon, Acting Branch Chief

Events Assessment Branch

Division of Operational Events Assessment Office of Nuclear Reactor Regulation

Enclosures: As stated

cc w/Enclo.: See Next Page

# LIST OF ATTENDEES

# OPERATING REACTORS EVENTS BRIEFING (88-35)

# August 30, 1988

NAME	ORGANIZATION	NAME	ORGANIZATION		
R. Scholl D. Crutchfield D.C. Fischer S. Varga G. Lainas W.A. Paulson J.A. Calvo M. Karman C. Schulten W. Hodges	NRR/DOEA NRR/DRSP NRR/DOEA NRR/DRP NRR/ADR-2 NRR/PD-4 NRR/DRSP OCM/KR NRR/DOEA NRR/DOEA NRR/DOEA	M.L. Reardon P. Baranowsky B. Boger J. Jaudon J.E. Konklin J. Guttmann T.O. Martin F.J. Miraglia M. Callahan T. Novak	NRR/DOEA NRR/DOEA NRR/ADR-1 NRR/DOEA NRR/DRIS SECY OEDO NRR ADP GPA/CA AEOD/DSP		

# OPERATING REACTORS EVENTS BRIEFING 88-35 EVENTS ASSESSMENT BRANCH LOCATION: 12-B-11 WHITE FLINT

TUESDAY, AUGUST 30, 1988, 11:00 A.M.

FITZPATRICK

DROPPED FUEL BUNDLE

RIVER BEND

SCRAM FROM 100% POWER WITH INITIATION
OF ENGINEERING SAFETY FEATURE AND
FAILURE OF POWER TO TRANSFER TO OFFSITE

# DROPPED FUEL BUNDLS AUGUST 22, 1988

#### PROBLEM

A NEW FUEL BUNDLE WAS DROPPED INTO NEW FUEL STORAGE VAULT WHEN ATTEMPTING TO LIFT IT INTO FUEL PREP. MACHINE IN SPENT FUEL POOL WITH OVERHEAD CRANE.

#### CAUSE

- O PROCEDURES ALLOWED MOVEMENT OF BOTH OVERHEAD CRANE AND REFUELING B'IDGE DURING NEW FUEL HANDLING.
- O OVERHEAD CRANE SWIVEL STUD FAILED AFTER ITS CABLE COLLIDED WITH REFUELING BRIDGE MONORAIL HOIST.

#### SAFETY SIGNIFICANCE

POTENTIAL FOR DAMAGING FUEL EITHER IN SPENT FUEL POOL OR THE NEW FUEL STORAGE VAULT.

#### DISCUSSION

- O AT 10:15 P.M., THE REACTOR WAS COASTING DOWN FOR REFUELING. AN SRO OPERATING THE REFUELING BRIDGE SNAGGED THE OVERHEAD CRANE CABLE WITH THE MONORAIL HOIST, WHICH HAD A NEW FUEL BUNDLE SUSPENDED FROM IT.
- O SRO MOVED BRIDGE TO RELEASE THE CABLE. SUBSEQUENTLY, WHEN THE FUEL TRANSFER PROCEEDED THE OVERHEAD CRANE SWIVEL STUD BROKE, AND THE NEW FUEL ASSEMBLY FELL 2 FT INTO THE NEW FUEL VAULT.
- O LICENSEE IDENTIFIED CAUSE OF DROP AS FAILURE OF SWIVEL STUD WHICH CONNECTS GENERAL PURPOSE GRAPPLE TO OVERHEAD CRANE HOIST CABLE.

# FOLLOWUP

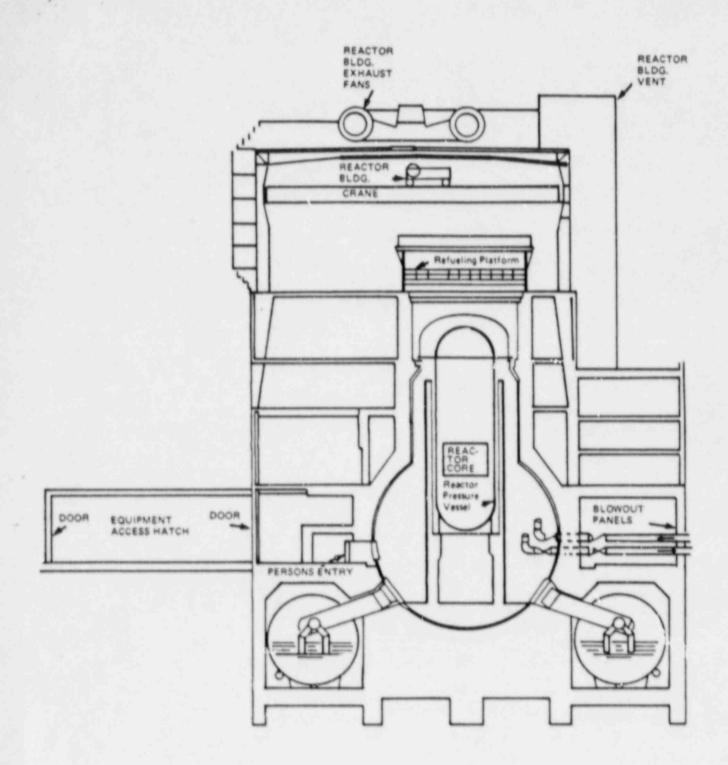
- O LICENSEE'S PROCEDURES FOR LOAD TESTING SWIVEL STUD NOT IN ACCORDANCE WITH GE SIL NO. 10.
- O LICENSEE HAVING METALLURGICAL EXAM OF SWIVEL STUD.
- GE REPRESENTATIVE INSPECTS FOR DAMAGE.

CONTACT: C. SCHULTEN

REFERENCE: MORNING REPORTS DATED 08/22/88 AND 08/24/88

### FOLLOWUP (CONTINUED)

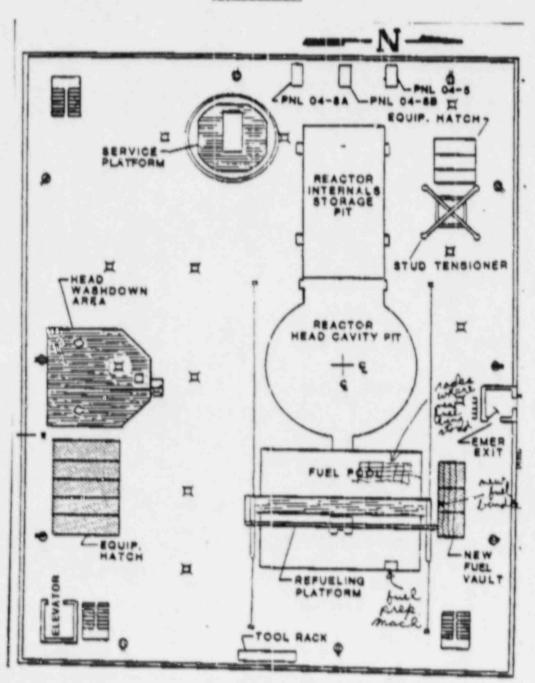
- O LICENSEE INTENDS TO IMPROVE PROCEDURES AND RETRAIN PERSONNEL.
- O SEVERAL GE SILS HAVE BEEN ISSUED. THE LATEST WAS SIL NO. 10, ISSUED IN DECEMBER 1986.

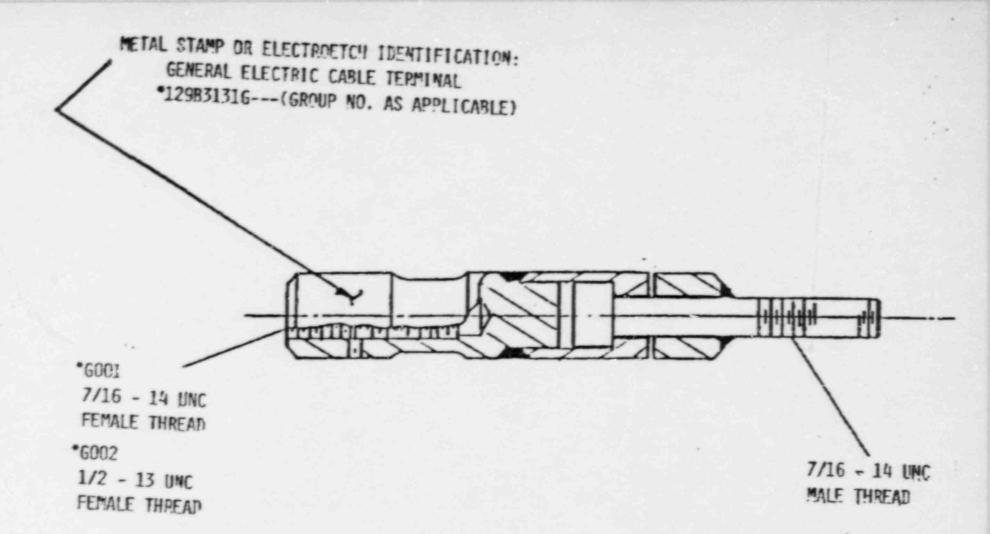


M

FITZPATRICK

SECONDARY CONTAINMENT





#### FITZPATRICK

FIGURE 1 - CABLE TERMINAL (Used in BWR 2,3,4 and 5)

#### RIVER BEND

# SCRAM FROM 100% POWER WITH INITIATION OF ENGINEERING SAFETY FEATURE AND FAILURE OF POWER TO TRANSFER TO OFFSITE AUGUST 25, 1988

#### PROBLEM

REACTOR SCRAMMED FROM 100% POWER WITH SPURIOUS START OF HPCS AND RCIC.
THE DIVISION III 4160 VAC DID NOT TRANSFER TO OFFSITE POWER.
SUBSEQUENTLY, THE HPCS INJECTION PIPING WAS SUBJECTED TO REACTOR COOLANT.

#### CAUSE

- O THE PLANT EXPERIENCED A SERIES OF COMPONENT FAILURES AND PROBLEMS.
  A GENERATOR BRUSH FAILURE CAUSED THE PLANT SCRAM. AN UNDERVOLTAGE
  RELAY FAILURE CAUSED A LOSS OF DIVISION III POWER. A FAILURE OF
  THE HPCS CHECK VALVE AND THE INJECTION VALVE PERMITTED WATER TO
  FLOW FROM THE REACTOR VESSEL TO THE SUPPRESSION POOL VIA THE
  MINIMUM FLOW LINE.
- O THE SPURIOUS START OF THE HPCS AND RCIC WAS CAUSED BY PERTURBATIONS IN THE REFERENCE LEGS AS A RESULT OF THE STEAM DOME PRESSURE TRANSIENT.

## SAFETY SIGNIFICANCE

THE PLANT DID NOT RESPOND TO A REACTOR TRIP IN AN EXPECTED MANNER.

## DISCUSSION

- O SEQUENCE OF EVENTS:
  - GENERATOR TRIPPED FROM 100% POWER.
  - TURBINE TRIPPED.
  - REACTOR SCRAMMED.
  - DIVISION III 4160 VAC DID NOT TRANSFER TO OFFSITE.
  - RPS MOTOR GENERATOR SET "A" TRIPPED.
  - HPCS AND RCIC STARTED SPURIOUSLY.
  - INSTRUMENT AIR COMPRESSORS TRIPPED ON HIGH TEMPERATURE.
  - HPCS SYSTEM SECURED.
  - HPCS DISCHARGE PIPING TEMPERATURE LIMITS WERE EXCEEDED.
  - HPCS VALVES EVENTUALLY SEALED OFF THE LEAK.

CONTACT: R. SCHOLL

REFERENCE: 50.72 #s 13285 AND 13292, MORNING REPORT 08/26/88, AND PNO-IV-88-70

#### O ANALYSIS OF EVENTS:

- THE PLANT RESPONSE TO THE INITIAL FAILURE WAS AS EXPECTED.
- THE FAILURE TO TRANSFER DIVISION III POWER RESULTED IN A TRIP OF THE "A" RPS MOTOR GENERATOR SET.
- THE PRESSURE TRANSIENT IN THE STEAM DOME WAS LARGER THAN AT MOST PLANTS BECAUSE RIVER BEND ONLY HAS A 10% BYPASS CAPACITY.
- THE PEAK VESSEL PRESSURE WAS 1115+ PSIG.
- THE LOSS OF THE MOTOR GENERATOR SET CAUSED ISOLATION OF THE CONTAINMENT, SERVICE WATER SYSTEM AND CONTROL ROOM.
- THE LOSS OF SERVICE WATER COOLING CAUSED THE INSTRUMENT AIR COMPRESSORS TO TRIP ON HIGH TEMPERATURE.

#### FOLLOWUP

- O GENERIC LETTER 88-14 FOLLOWUP WILL DETERMINE THE SIGNIFICANCE OF A LOSS OF INSTRUMENT AIR AT RIVER BEND.
- O THE STAFF IS PURSUING A REVIEW OF THE LICENSEE'S EVALUATION OF THE LEAKING HPCS INJECTION AND CHECK VALVES.

Page No. 08/26/88

SUGBESTED LONGTERM FOLLOWUP

DATE OF PLANT MAME AND UNIT SIGNIFICANT INITIAL FOLLOWUP ASSIGNMENT SUBBESTED RESOLUTION SUBBEST EXPECTED RANSFER TO: COMPLETION EVENT EVENT DATE 07/29/88 FALD VERDE 2 .F. POTENTIAL DESIGN PROBLEM WITH POTTER & BRUMFIELD POTTER-BRUMFIELD MOR RELAY FAILURES - PLANT MRR/SICB 11 SUPPLIED RELAYS. EXAMINE THE SPETY SIFNIFICANCE SPECIFIC ISSUE - PALO VERDE UNIT 2, LONG-TERM OF THE PROBLEM AND DETERMINE BENERIC FOLLOWUP ASSIGNED TO MRR/SICO. APPLICABILITY. IS THIS FAILURE SIMILAR TO RELAY MRR/SICE ASSISNED TO MONITOR MOR RELAY FAILURES AT FAILURES THAT COULDN'T ENDURE AN EQUALIZER CHARGE PALD VERDE AND REVIEW THE POTTER-BRUNFIELD FINAL REPORT AND THE LICENSEE'S SEISHIC PUALIFICATION ANALYSIS. DETERMINE WHETHER THE LICENSEE'S SHORT-TERM AND LOWS-TERM CORRECTIVE ACTIONS ARE ADEQUATE. ASSIGNED TO JIM STEWART, SICE. NOTE: TAC 8 69192 FOR PALO VERDE UNIT 1

TAC # 69193 FOR PALO VERDE UNIT 2 TAC # 69194 FOR PALO VERDE UNIT 3 Page No. 1 ... C8/30/88

#### PERFORMANCE INDICATORS SIGNIFICANT EVENTS

PLANT NAME

EVENT EVENT DESCRIPTION

DATE -

RIVER BEND

08/25/88 PLANT TRIP ON GENERATOR BRUSH FAILURE WITH FAILURE OF 0 UNEXPECTED PLANT RESPONSE TO A SET DIVISION III 4160 VAC AND BACK LEAKAGE THROUGH HPCS OF CONDITIONS INJECTION AND CHECK VALVES.

GTR SIGNIFICANCE

#### REACTOR SCRAM SUMMARY WEEK ENDING 08/28/88

#### 1. PLANT SPECIFIC DATA

DATE	SITE	UNIT	POWER	SIGNAL	CAUSE	COMPLI- CATIONS	ABOVE 151	BELOW 151	TOTAL
₹8/24/88	CALVERT CLIFFS	1	100	A	EQUIPMENT	NO	2	0	2
08/25/88	COOPER	1	100	A	EGUIPMENT	NO	3	0	3
08/25/88	RIVER BEND	1	100	A	EQUIPMENT	YES	3	1	4
08/26/88	OCONEE	3	100	A	EQUIPMENT	NO	1	0	1
08/26/88	SOUTH TELAS	- 1	100	A	EQUIPMENT	NO	3	1	
08/26/88	HOPE CREEK	1	100	A	EQUIPMENT	NO	3	1	
08/27/88	PALO VERDE	1	16	A	PERSONNEL	NO	5	1	6

#### SUMMARY OF COMPLICATIONS

SITE UNIT COMPLICATIONS

RIVER BEND

I FAILURE OF AUXILIARY RELAY PREVENTED TRANSFER OF DIVISION III 4160 VAC .
PIPING THERMAL DESIGN LIMITS EXCEEDED DUE TO HPCI CHECK VALVE AND
INJECTION VALVE LEAKAGE .