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*Southern California Edison Company*

SAN ONOFRE NUCLEAR GENERATING STATION

P. O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

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H. E. MORGAN  
STATION MANAGER

TELEPHONE  
(714) 968-6241

August 19, 1988

U. S. Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region V  
1450 Maria Lane, Suite 210  
Walnut Creek, California 94596-5368

Attention: John B. Martin, Regional Administrator

Dear Sir:

Subject: Docket No. 50-361  
Prompt Report  
License Condition 2.C.(14)a  
San Onofre Nuclear Generating Station, Unit 2

This submittal provides written confirmation of our prompt notification of August 18, 1988, pursuant to License Condition 2.G to Facility Operating License NPF-10 for San Onofre Unit 2, of a reportable occurrence associated with the fire protection program.

License Condition 2.C.(14)a requires that SCE maintain in effect and fully implement the Fire Protection Plan as delineated in the Fire Hazards Analysis (FHA). We have determined that certain requirements related to Appendix R, Section III.G.2 were not fully implemented by the end of the Cycle IV refueling outage as committed to in previous licensing submittals.

While installing fuse indicating labels in both Units 2 and 3, we completed a related program to verify that the installed fuses are consistent with the breaker/fuse coordination study performed as part of the Appendix R reassessment. During this verification, we determined that not all fuses installed in Unit 2 were in accordance with the coordination study. Of the approximately 359 fuses installed, 79 were found to be different than the specified type, but were evaluated to demonstrate acceptable coordination. Twenty-two of the fuses required replacement to support proper fuse coordination and are now installed in the plant.

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Mr. J. B. Martin

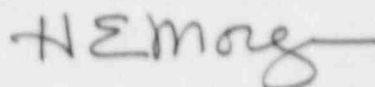
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August 19, 1988

As each deficient fuse was identified, a replacement fuse was immediately installed. Similar deficiencies were found in Unit 3, however, all related fuses were inspected and, if necessary, corrected prior to the startup of Unit 3 from its recent Cycle IV refueling outage. Therefore, this License Condition 2.G notification is not required for Unit 3. The cause and any further corrective actions implemented will be the subject of the 14-Day Follow-up Report, which will be submitted by September 1, 1988.

If you require any additional information, please so advise.

Sincerely,



cc: F. R. Huey (USNRC Senior Resident Inspector, Units 1, 2 and 3)  
NRC Document Control Desk  
Institute of Nuclear Power Operations (INPO)