NLS980145 September 21, 1998

U.S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, D.C. 20555-0001

Gentlemen:

Subject:

Inservice Inspection Relief Requests

Cooper Nuclear Station, NRC Docket 50-298, DPR-46

Reference:

- Letter (No. NLS980020) to USNRC Document Control Desk from G. R. Horn (NPPD) dated April 23, 1998, "Cooper Nuclear Station Inservice Inspection Relief Requests"
- Letter to G. R. Horn (NPPD) from D. L. Wigginton for J. R. Hall (USNRC) dated August 14, 1998, "Request for Additional Information Regarding Cooper Nuclear Station Third Interval Inservice Inspection Program Plan Requests for Relief (TAC No. MA2138)"

In April 1998, Nebraska Public Power District (District) submitted two revised and one new relief request for the Inservice Inspection Program (Reference 1). The NRC requested additional information (Reference 2) on certain of these relief requests. The attachments to this letter provide the additional information requested.

Should you have any questions concerning this matter, please contact me.

Sincerely

John H. Swailes

Vice President of Nuclear Energy

/dnm

Attachments

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cc: Regional Administrator USNRC - Region IV

> Senior Project Manager USNRC - NRR Project Directorate IV-1

Senior Resident Inspector USNRC

Michael T. Anderson INEEL Research Center

NPG Distribution

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## Response to Request for Additional Information Cooper Nuclear Station Inservice Inspection Program Relief Requests

## Attachment 1

a. Request for Relief RI-17, Revision 1. The Licensee is proposing an alternative to the minimum examination requirements of ASME Code Case N-509 for several Class 1 piping integral attachment welds. In an SER dated October 23, 1997, the Licensee was authorized to use Code Case N-509 and committed to perform a minimum 10% examination of all Class 1, 2, and 3 piping, pump and valve integral attachment welds.

Code Case N-509 significantly reduces the number of examinations (from 100 to 10%) required during each interval; this is consistent with the sampling philosophy used by the Code for other Examination Categories. However, no guidance is given for which components are to be examined; therefore, the licensee may use a certain level of discretion when choosing examination items.

Do additional integrally welded attachments, not currently being examined, exist within the same Class 1 systems as those for which relief is being requested?

**Response**. Yes. Additional integrally welded attachments, not currently being examined, do exist in most of the systems for which relief is being requested.

Are there other welds that could be examined to provide the minimum required to meet Code Case N-509?

Response. No. No other welds could reasonablely be selected for the integral attachments identified in the relief request. Code Case N-509 implies that the integral attachments selected for examination should be associated with the supports selected for examination under IWF. (Copper Nuclear Station uses Code Case N-491 for the selection and examination of component supports.) In addition, the selected supports and integral attachment welds should be distributed throughout the piping systems in order to provide a representative sample. This was the basis CNS used for selecting the integral attachments to be examined. Details for each of the affected systems are as follows:

There are 17 integral attachments on the Class 1 Feedwater piping. The Class 1 Feedwater system consists of four loops of piping from each of the Feedwater nozzles, which merge into two main loops before exiting the primary containment. One integral attachment on Loop A and one integral attachment on loop B were selected for examination. The other integral attachments in the Feedwater system also have access restrictions or were previously excluded from examination. Some of the pipe clamps associated with these integral attachments were installed by welding and can not easily be disassembled. The accessible portions of an additional integral attachment weld on the Feedwater system will be examined to compensate for the restricted access.

There are only 2 integral attachments on the Recirculation system piping (the other integral attachments are on the pumps). Both of the attachments are similar in design but are on different piping loops. The integral attachment on loop A was selected for examination. The accessible portions of the integral attachment on loop B will also be examined to compensate for the restricted access on the loop A attachment.

The attachment on the Scram Discharge Piping is the only integral attachment weld in the non-exempt portion of this system. Thus there is no other integral attachment weld to be selected.

There are 94 integral attachments on the Residual Heat Removal piping (the other integral attachments are on the pumps and the heat exchangers). Ten of the pipe integral attachments were selected for examination to meet the 10% sample requirements. The ten attachments consist of four hanger lugs, three elbow lugs, and three stanchions. RHA-CE1-2 was selected because it was previously examined in the second interval and has a high design load. The accessible portions of another similar integral attachment in the RHR system will be examined to compensate for the restricted access on the RHA-CE1-2.

Please provide further information, including lists of: 1) the total number of attachment welds in all Class 1 piping systems; 2) the number scheduled for examination during the interval; and 3) the estimated percentage of the total population obstructed by clamps, restraints, or other appurtenances.

- Response. 1) The Inservice Inspection (ISI) Program provides lists of the Class 1 and 2 non-exempt attachment welds in each system by Code item number and identifies the specific integral attachments selected for examination each period. For your convenience this information is also provided as Attachment 2. There are 72 Class 1 pipe integral attachments and 147 Class 2 pipe integral attachments.
  - 2) There are 13 Class 1 pipe integral attachments scheduled for inspection during the interval. There are 20 Class 2 pipe integral attachments scheduled for inspection during the interval.
  - 3) In lieu of providing an estimate of the total population of integrally welded attachments which are in some way obstructed, the District proposes inspecting the accessible portions of additional integral attachments in the affected systems as stated above.

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b. Request for Relief RI-25, Revision 0. The licensee is requesting relief, based on impracticality, for the VT-1 Visual Examinations required for integral attachment welds on Class 3 Service Water Pumps. In an SER dated October 23, 1997, the Licensee was authorized to use Code Case N-509 and committed to perform a minimum 10% examination of all Class 1, 2, and 3 piping, pump and valve integral attachment welds. Additional guidance for selection of these welds is listed in Table 2500-1 of the Code Case.

The licensee stated:

"There are four vertical service water pumps. Each SW pump has an interior and exterior fillet weld attaching the pump discharge head to the pump column and a fillet weld attaching the pump column to the mounting plate. The portions of these welded attachments inside the discharge head are partially inaccessible due to the limited access through the service port in the discharge head and the configuration of the pump column. A complete examination is not possible. Approximately 60% of the total weld length is accessible for examination.

As an alternate examination, CNS will perform a visual examination (VT-1) of the accessible portions of welded attachments on two SW pumps. This is a 50% sample of the welded attachments of the SW pump component supports."

Code Case N-509 requires that the attachments selected for examination be **only those on the outside surface of the pressure-retaining component.** Additionally, the Code Case requires that only 10% of the applicable welds be examined, within other restrictions. Based on these requirements, it is unclear whether relief is necessary. Please discuss these discrepancies and, if relief is still necessary, provide drawings of the Service Water Pumps, depicting location and access restrictions for the integrally welded attachments.

Response. There are four Service Water Pumps. The integral attachment welds on one pump need to be examined to meet the requirements of Code Case N-509. The Service Water Pump discharge head is located inside a pump support cylinder which is welded to a base plate. The top of the pump support cylinder is the support for the pump motor. The inlet of the discharge head is welded to the base plate and then connects to the pump column. The outlet of the discharge head is welded to the pump support cylinder and then connects to the discharge piping. These welds are the integral attachments described in the relief request. The attachments are on the exterior of the discharge head (i.e. the pressure retaining boundary), but inside and outside of the pump support cylinder. An access port in the pump support cylinder is provided for maintenance purposes and is the only access to the inside of the pump support cylinder. Since the configuration of the pump support cylinder and discharge head limits the access to the attachment welds inside the pump support cylinder. the requirements of N-509 can not be fully met. Thus this relief request is still required. In RI-25, CNS proposed examining the accessible portions of the integrally welded attachments on an additional Service Water pump as an alternative which would compensate for the restricted access to the welds on the single Service Water pump.

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Attachment 3 provides a Service Water pump configuration drawing that has been marked up to depict the location and access restrictions for the integral attachments.

Attachment 2 to NLS980145 14 Pages Total

## Attachment 2

Integrally Welded Attachments (Sorted by ASME Class, System, and Item Number) CODE CASE N-509

IWB-2500-1 CAT: B-K-1 REACTOR FEEDWATER SYSTEM COOPER NUCLEAR STATION
INSERVICE INSPECTION PROGRAM REV: 2
THIRD INTERVAL

PIPE	. SYSTEM	CNT.	ITEM.NO.	CFIG SIZE	TKNS MAT	150	EXAMS	PER RELREG	REMARKS
CWB-BK1-6	RF-A	1	B10.20	STN	cs	2509-1	MT/PT		
FWA-BK1-4	RF-A	1	B10.20	HSL	CS	2509-1			RFH-74
			5.0.20	not.	CS	2309-1	MT/PT		RFH-72 (LUGS) MUST
									REMOVE PIPE CLAMP ON
									SUPPORT RFH-72 TO ACCESS
FWA-8K1-7	25.1		010 30						COMPLETE EXAM AREA
	RF-A		B10.20	SSL	CS	2509-1	MT/PT		RFS-17
FWB-8K1-4	RF-A	1	B10.20	SSL	CS	2509-1	MT/PT		RFS-14
FWA-BK1-12	RF-A	1	B10.20	SSL	CS	2509-1	MT/PT		RFS-18, RFS-19 (12
									LUGS)
FWA-BK1-16	RF-A	1	B10.20	SSL	CS	2509-1	MT/PT		RFS-15 (LUGS)
FWA-BK1-28	RF-A	1	B10.20	HSL	CS	2509-1	MT/PT		
FWA-BK1-36	RF-A	1	B10.20	SP-FH	CS	2509-1	MT/PT		RFH-69
					-	2307 1	MI/FI		RFH-68A PLATE,
									ATTACHMENT WELDED TO CONT
									PEN X-9A, EXAM LIMITED
									DUE TO CONFIGURATION OF
									CONT PEN X-9A AND
									ATTACHMENT, RELIEF
5114 BK1 B0									REQUEST REQUIRED
FWA-BK1-80 3	RF-A	1	B10.20	SSF	CS	2509-1	MT/PT		RFS-16 MUST REMOVE
									PIPE CLAMP TO ACCESS
									COMPLETE EXAM AREA, PIPE
									CLAMP WELDED TOGETHER
FWB-BK1-8	RF-A	1	B10.20	HSL	P2	2509-1	MT/PT	1 RI-17	RFH-73
FWC-8K1-4	RF-B	1	B10.20	HSL	CS	2509-2	MT/PT		RFH-66 (LUGS)
FWD-BK1-4	RF-B	1	810.20	HSL	CS	2509-2	MT/PT		
FWD-BK1-7	RF-B	1	B10.20	HSL		2509-2	MT/PT		RFH-65 (LUGS)
FWD-BK1-12	RF-B	1		SSL		2509-2	MT/PT		RFS-10 (LUGS)
						2307 2	MI/FI		RFS-8, RFS-9 (12
FWD-BK1-26	RF-B	1	B10.20	HSL		2500 3			LUGS)
1 40 001 20	KI D	,	810.20	nst	CS	2509-2	MT/PT		RFH-62 LUGS WELDED TO
									PIPE CLAMP ON SUPPORT
FIR OUT TE									RFH-62
FWD-8K1-35	RF-B	1	B10.20	SP-FH	CS	2509-2	MT/PT		RFH-52A PLATE,
									ATTACHMENT WELDED TO CONT
									PEN X-9B, EXAM LIMITED
									DUE TO CONFIGURATION OF
									CONT DEN YOU AND
									CONT PEN X9B AND
									ATTACHMENT, RELIEF
FWC-BK1-8	RF-B	1	B10.20	SSL		2500-2	HT /OT		REQUEST REQUIRED
THE DRI G	KI D		510.20	331	CS	2509-2	MT/PT	2	RFS-13
		17	***						
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30 JAN 1998

CODE CASE N-509 IWB-2500-1 CAT: B-K-1 MAIN STEAM SYSTEM

COOPER NUCLEAR STATION INSERVICE INSPECTION PROGRAM REV: 2

THIRD INTERVAL

PIPE	. SYSTEM	CNT.	. ITEM.NO.	CFIG SIZE	TKNS MAT	. 180	EXAMS	PER RELE	REQ PEMARKS
PSA-BK1-23	MS	1	B10.20	SP-FH	CS	2506-1	MT/PT		MSH-134A PLATE, ATTACHMENT WELDED TO CONT
RSA-BK1-22	MS	1	B10.20	IPS		2504.2			PEN X-11
RSA-BK1-23	MS	1	810.20	STN	CS	2506-2	MT/PT		MSH-149A
PSA-BK1-19	MS	1	B10.20		CS	2506-2	MT/PT		MSH-150
MSA-8K1-11	MS-A	4		HSL	CS	2506-1	MT/PT	1 RI-	17 MSH-134
			B10.20	SP	CS	GE731E611-4	MT/PT		MS-SSA3
MSA-BK1-13	MS-A	1	B10.20	SP	CS	GE731E611-4	MT/PT		MS-SSA2
MSA-BK1-18	MS-A	1	B10.20	LUGS	CS	GE731E611-4	MT/PT		MS-HA2
MSA-BK1-28	MS-A	1	B10.20	LUGS	CS	GE731E611-4	MT/PT		HA-3
MSA-BK1-44	MS-A	1	B10.20	SP-FH	CS	GE731E611-4	MT/PT		MSH-167 ATTACHMENT
									WELDED TO CONT PEN X-7A.
									EXAM LIMITED DUE TO
									CONFIGURATION OF CONT PEN
									X-7A AND ATTACHMENT.
									RELIEF REQUEST
MSA-BK1-GA1	MS-A	1	B10.20	HSL	CS	GE731E671	HT (BY		REQUIRED
MSA-BK1-6	MS-A	1	B10.20	HSL			MT/PT		MS-GA1
MSB-BK1-5	MS-B	1	810.20	HSL	CS	GE731E611-4	MT/PT	3	MS-HA1
MSB-BK1-11	MS-B	1	B10.20	SP	CS	GE731E611-4	MT/PT		MS-HB1 (LUGS)
MSB-BK1-12		1			CS	GE731E611-4	MT/PT		MS-SSB3
	MS-B		B10.20	SP	CS	GE731E611-4	MT/PT		MS-SSB2
MSB-BK1-17	MS-B	1	B10.20	LUGS	CS	GE731E611-4	MT/PT		MS-HB2
MSB-BK1-40	MS-B	1	B10.20	SP-FH	CS	GE731E611-4	MT/PT		MSH-168 ATTACHMENT
									WELDED TO CONT PEN X-78.
									EXAM LIMITED DUE TO
									CONFIGURATION OF CONT PEN
									X-7B AND ATTACHMENT,
									RELIEF REQUEST
									REQUIRED
MSB-BK1-GB1	MS-B	1	B10.20	HSL	CS	GE731E671	MT/PT		MS-GB1
MSB-BK1-32	MS-B	1	B10.20	LUGS	CS	GE731E611-4	MT/PT	2	MS-HB3
MSC-BK1-6	MS-C	1	B10.20	HSL	CS	GE731E611-4	MT/PT	-	MS-HC1 (LUGS)
MSC-BK1-12	MS-C	1	810.20	SP	CS	GE731E611-4	MT/PT		MS-SSC3
MSC-BK1-14	MS-C	1	810.20	SP	CS	GE731E611-4	MT/PT		
MSC-BK1-15	MS-C	1	B10.20	LUGS	CS	GE731E611-4	MT/PT		MS-SSC2
MSC-BK1-20	MS-C	1	B10.20	LUGS	CS	GE731E611-4			MS-HC2
MSC-BK1-23	MS-C	1	810.20	SP	CS		MT/PT		MS-HC3
HSC BRI-23	M3-C	1	810.20	35	CS	GE731E611-4	MT/PT		MSH-169 ATTACHMENT
									WELDED TO CONT PEN X-7C,
									EXAM LIMITED DUE TO
				1,7%					CONFIGURATION OF CONT PEN
									X-7C AND ATTACHMENT,
									RELIEF REQUEST REQUIRED
MSC-BK1-GC1	MS-C	1	B10.20	HSL	CS	GE731E671	MT/PT		MS-GC1

30 JAN 1998

CODE CASE N-509 IWB-2500-1 CAT: B-K-1 MAIN STEAM SYSTEM

COOPER NUCLEAR STATION INSERVICE INSPECTION PROGRAM REV: 2 THIRD INTERVAL

PIPE	SYSTEM	CNT.	ITEM.NO.	CFIG SIZE	TKNS MAT	ISO	. EXAMS	PER RELREQ REMARKS
MSD-BK1-6	MS-D	1	B10.20	HSL	cs	GE731E611-4	MT/PT	MS-HD1 (LUGS) MUST REMOVE PIPE CLAMP ON SUPPORT MS-HD1 TO ACCESS
MSD-8K1-11	MS-D	1	B10.20	SP	CS	GE731E611-4	MT/PT	COMPLETE EXAM AREA MS-SSD3
MSD-BK1-13	MS-D	1	810.20	SP	CS	GE731E611-4	MT/PT	MS-SSD2
MSD-BK1-18	MS-D	1	B10.20	LUGS	CS	GE/31E611-4	MT/PT	MS-HD2
MSD-8K1-48	MS-D	1	810.20	SP-FH	CS	GE731E611-4	MT/PT	MSH-170 ATTACHMENT
MSD-BK1-GD1	MS-D	,	B10.20	HSL		a=774.274		WELDED TO CONT PEN X-7D, EXAM LIMITED DUE TO CONFIGURATION OF CONT PEN X-7D AND ATTACHMENT, RELIEF REQUEST REQUIRED
MSD-8K1-32	MS-D	1	B10.20	LUGS	CS	GE731E671	MT/PT	MS-GD1
MSDR-BK1-4A	MSDR	1	B10.20	STN	(79 CS	GE731E611-4	MT/PT	3 MS-:ID3
FISON DE 1 48	HOUR	,	610.20	SIN	.438 P1	2506-3	MT/PT	MSH-152
		33	***					

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CODE CASE N-509 IMB-2500-1 CAT: B-K-1 RESIDUAL HEAT REMOVAL SYSTEM

COOPER NUCLEAR STATION
INSERVICE INSPECTION PROGRAM REV: 2
THIRD INTERVAL

PIPE	SYSTEM	CNT.	ITEM.NO.	CFIG SIZE	TKNS MAT	180	EXAMS	PER RELREQ	REMARKS
RHA-BK1-20	RHR	1	B10.20	HSL	cs	2510-1	MT/PT		RHH-34 (LUGS)
RHA-BK1-24	RHR	1	B10.20	HSL	CS	2510-1	MT/PT		
RHA-8K1-80	RHR	1	B10.20	HSL	CS	2510-1	MT/PT		RHS-69 (LUGS)
RHA-BK1-81	RHR	1	B10.20	STN	CS	2510-1	MT/PT		RHH-33 (LUGS)
RHB-BK1-9	RHR-A	1	B10.20	SSL	CS	2510-4	MT/PT		RHS-70
RHB-8K1-80	RHR-A	1	810.20	IPS	CS	2410-4	MT/PT		RHS-8 (LUGS)
RHB-8K1-81	RHR-A	1	B10.20	IPS	cs		MT/PT		RHH-121
	RHR-A	1		SSL	CS		MT/PT	2	RHH-123
RHC-BK1-13	RHR-B	1	810.20	SSL	CS		MT/PT		RHS-6 (LUGS)
	RHR-B	1	B10.20	SSL	cs		MT/PT		RHS-15 (LUGS) RHS-18 AND RHS-19
RHC-BK1-81	RHR-B	1	B10.20	SSL	cs	2510-3	MT/PT		(LUGS) RHS-13 (LUGS)
RHC-BK1-24	RHR-B	1	810.20	STN	CS		MT/PT		RHH-70

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CODE CASE N-509

IWB-2500-1 CAT: B-K-1
REACTOR RECIRCULATION SYSTEM

COOPER NUCLEAR STATION
INSERVICE INSPECTION PROGRAM REV: 2
THIRD INTERVAL

PIPE	. SYSTEM	CNT	. ITEM.NO.	. CF1G S1ZE	TKNS MAT	180	EXAMS	PER RELREQ	REMARKS
RR-BK1-4A	RR-A	1	B10.20	HSL	SS	ISO-RL-A	PŤ	2	RR LOOP-A LUGS FOR
RR-BK1-4B	RR-B	1	B10.20	HSL	SS	ISO-RL-B	PT		SUPPORT RR-H1-A RR-H2-B (LUGS) RR LOOP-B
		2	***						
RR-BK1-1A	RR-A	1	B10.30	LUG	SS	731E225	PT		RR PMP-A ATTACHMENT LUG FOR SUPPORTS RR-SS1-A
RR-BK1-2A	RR-A	1	B10.30	LUG	SS	731E225	PT		AND RR-H5-A RR PMP-A ATTACHMENT LUG FOR SUPPORTS RR-SS2-A
RR-BK1-3A	RR-A	1	B10.30	LUG	SS	731E225	PT		AND RR-H7-A RR PMP-A ATTACHMENT LUG FOR SUPPORTS RR-SS5-A AND RR-H6-A
RR-8K1-18	RR-B	1	B10.30	LUG	SS	731E225	PT	3	RR PMP-B ATTACHMENT LUG FOR SUPPORTS RR-SS1-B AND RR-H5-B
RR-BK1-2B	RR-B	1	B10.30	LUG	ss	731E225	PT	3	RR PMP-B ATTACHMENT LUG FOR SUPPORTS RR-SS2-B AND RR-H7-B
RR-BK1-38	RR-B	1	810.30	LUG	SS	731E225	PT	3	RR PMP-1B ATTACHMENT LUG FOR SUPPORTS RR-SS5-B AND RR-H6-B

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CODE CASE N-509

1WB-2500-1 CAT: B-K-1

COOPER NUCLEAR STATION
INSERVICE INSPECTION PROGRAM REV: 2
THIRD INTERVAL

REACTOR WATER CLEANUP SYSTEM

P1PE	SYSTEM	CNT.	ITEM.NO.	CFIG	SIZE	TKNS	MAT	180	EXAMS	PER RELREQ	REMARKS
CWA-BK1-24 CWA-BK1-29	RWCU RWCU		B10.20 B10.20					2503-1 2503-1	PT PT	1	CUH-49 CUH-50 SUPPORT WELDED TO CONT. PEN

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CODE CASE N-509 IWC-2500-1 CAT: C-C CORE SPRAY SYSTEM COOPER NUCLEAR STATION INSERVICE INSPECTION PROGRAM REV: 2 THIRD INTERVAL

P1PE	SYSTEM	CNT.	ITEM.NO.	CFIG	SIZE	TKNS	MAT	150	. EXAMS	PER RELREQ	REMARKS
CSA-CC-10	CS-A	1	C3.20	STN	16	.375	P1	2603-1	MT/PT		CSS-13
CSA-CC-1A	CS-A	1	C3.20	PC-P	16	.844	P2	CB&I-69	MT/PT		CSA-X-227A TORUS
											PENETRATION X-227A,
											SUPPLY CS 'B' PMP SUCTION
CSA-CC-38	CS-A	1	C3.20	HSL	12	.375	P1	2602-2	MT/PT		CSH-18A, LUGS WELDED TO
CSA-CC-89	CS-A		c3.20	100	42			2/22 2			PIPE CLAMP
		1		IPS	12		CS	2602-2	MT/PT		CSS-16
CSA-CC-90	CS-A		C3.20	IPS	12		CS	2602-2	MT/PT		CSH-17A
CSA-CC-91	CS-A		C3.20	IPS	12	275	CS	2602-2	MT/PT		CSH-19A
CSA-CC-6	CS-A	1	C3.20	PLATE	16	.375	P1	2603-1	MT/PT	1	CSH-4
CSB-CC-4	CS-B	1	C3.20	PLATE	16	.375	P1	2603-2	MT/PT		CSH-1
CSB-CC-9	CS-B	1	C3.20	PLATE	16	.375	P1	2603-2	MT/PT		CSH-2
CSB-CC-1A	CS-B	1	C3.20	PC-P	16	.844	P2	CB&1-69	MT/PT		CSB-X-227B TORUS
											PENETRATION X-227B.
											SUPPLY CS 'B' PMP
											SUCTION
CSB-CC-32	CS-B	1	C3.20	PLATE	12	.375	P1	2602-1	MT/PT		CSH-7
CSB-CC-51	CS-B	1	c3.20	IPS	12	.375	P1	2602-1	MT/PT		CSH-10
CSB-CC-57	CS-B	1	C3.20	E-LUG	12	STD	F1	2602-1	MT/PT		CSH-11
CSB-CC-102	CS-B	1	c3.20	IPS	12	.375	CS	2602-1	MT/PT		CSH-9A
CSB-CC-WR2	CS-B	1	C3.20	PLATE	16	.375	P1	KE-110.01	MT/PT		CSB-WR-2, OFF TORUS PEN
											X-227B, ALSO SEE JELCO
											DWG 2603-2
CSB-CC-10	CS-B	1	C3.20	STN	16	.375	P1	2603-2	MT/PT	2	CSS-14A
		16	***								
CS-PA-A1	CS-A	1	c3.30	SP-PUMP			cs	2602-2	MT/PT		CS-PA-S1 ALL
											ATTACHMENT WELDS ON CORE
											SPRAY PMP-A, BYRON
											JACKSON DWG 2C-4836
CS-PB-A1	CS-B	1	C3.30	SU-PUMP			CS	2602-1	MT/PT		C3-PB-S1 ALL
											ATTACHMENT WELDS ON CORE
											SPRAY PMP-B, BYRON
											JACKSON DWG 2C-4836

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CODE CASE N-509 IWC-2500-1 CAT: C-C HPCI SYSTEM COOPER NUCLEAR STATION
INSERVICE INSPECTION PROGRAM REV: 2
THIRD INTERVAL

PIPE	SYSTEM	CNT.	ITEM.NO.	CFIG	SIZE	TKNS	MAT	150	EXAMS	PER RELREQ	REMARKS
HPIS-CC-4	HPCI	1	c3.20	PLATE	16	.375	P1	2611-6	MT/PT		HPH-8
HPIS-CC-6	HPCI	1	C3.20	STN	16	.375	P1	2611-6	MT/PT		HPH-9
HPID-CC-16	HPCI	1	C3.20	STN	10	.938	CS	2609-1	MT/PT		НРН-7
HPID-CC-70	HPCI	1	C3.20	HSL			CS	2623-3	MT/PT		RFH-53 MUST REMOVE
											PIPE CLAMP TO ACCESS
											COMPLETE EXAM AREA, HSK
											SHOWS LUGS WELDED TO PIPE
											CLAMP
HPID-CC-76	HPCI	1	C3.20	PLATE			CS	2623-2	MT/PT		RFH-41
HPID-CC-77	HPCI	1	C3.20	PLATE			CS	2623-2	MT/PT		RFH-45A
HPID-CC-78	HPCI	1	C3.20	PLATE			CS	2623-3	MT/PT		RFH-59
HPID-CC-79	HPCI	1	C3.20	IPS			CS	2623-3	MT/PT		RFH-54
HPID-CC-80	HPCI	1	c3.20	IPS			CS	2623-3	MT/PT		RFH-55
HPIS-CC-11	HPCI	1	C3.20	STN	16	.375	P1	2611-6	MT/PT		HPH-10
HPIS-CC-1A	HPC1	1	C3.20	P-PC	16	.844	P2	CB&1-69	MT/PT		HPIS-X-226 TORUS
											PENETRATION X-226, SUPPLY
											HPCI PMP SUCTION
HPID-CC-5	HPCI	1	C3.20	STN	10	.938	CS	2609-1	MT/PT	1	HPH-6
HPIS-CC-22	HPCI	1	C3.20	PLATE	16	.375	P1	2611-6	MT/PT 2	2	HPH-11

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\*\* 13

CODE CASE N-509 INC-2500-1 CAT: C-C MAIN STEAM SYSTEM COOPER NUCLEAR STATION INSERVICE INSPECTION PROGRAM REV: 2 THIRD INTERVAL

PIPE	SYSTEM	CNT.	ITEM.NO.	CFIG	SIZE	TKNS	MAT	180	EXAMS	PER RELREQ	REMARKS
PSA-CE1-2	MS	1	c3.20	IPS			cs	2629-1	MT/PT		MSH-101A
PSA-CE1-4	MS	1	C3.20	IPS				2629-1	MT/PT		MSH-97
PSA-CE1-5	MS	1	C3.20					2629-1	MT/PT		MSH-95A
PSA-CE1-6	MS	1	C3.20				P1	2629-1	MT/PT		MSS-7
RAS-CE1-4	MS	1	c3.20	E-L				2629-1	MT/PT		MSH-114
RAS-CE1-5	MS	1	c3.20	PLATE			CS	2629-1	MT/PT		MSH-99
RBS-CE1-2	MS	1	C3.20	HSL			CS	2629-1	MT/PT		MSH-103A
RSA-CC-26	MS	1	C3.20	STN	4	TYP-C	P1	2614-1	MT/PT		MSS-6
HPEX-CC-14	MS	1	C3.20	P-H	20	.375	P1	2614-3	MT/PT		MSH-154A
HPEX-CC-17	MS	1	C3.20	STN	20	.375	P1	2614-3	MT/PT		MSH-155A
HPEX-CC-32	MS	1	C3.20	STN	16	.375	P1	2614-3	MT/PT		MSS-4
HPEX-CC-59	MS	1	C3.20	STN			CS	2614-3	MT/PT		MSH-118
PSA-CE1-1	MS	1	c3.20	STN			CS	2629-1	MT/PT	1	MSH-109
RSA-CC-25	MS	1	C3.20	HSL	8	40	P1	2614-1	MT/PT	2	MSH-121

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CODE CASE N-509 IWC-2500-1 CAT: C-C RCIC SYSTEM COOPER NUCLEAR STATION INSERVICE INSPECTION PROGRAM REV: 2 THIRD INTERVAL

PIPE	SYSTEM	CN1.	ITEM.NO.	CFIG	SIZE	TKNS	MAT	180	EXAMS	PER RELREG	REMARKS
RWA-CC-13	RCIC	1	C3.20	P-PC	6	1.25	P2	CB&1-69	MT/PT		RWA-X-224 X-224 TORUS PEN
RWA-CC-36	RCIC	1	C3.20	STN	6	.280	P1	2621-1	MT/PT		RCH-5
RWA-CC-69	RCIC	1	C3.20	IPS			CS	2621-2	MT/PT		RCH-33
RWA-CC-70	RCIC	1	C3.20	PLATE			CS	2621-2	MT/PT		RCS-15
RWA-CC-71	RCIC	1	C3.20	IPS			CS	2621-1	MT/PT		RCH-3A
RWA-CC-52A	RCIC	1	C3.20	E-L	6	.280	F1	2621-1	MT/PT	2	RCH-6

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CODE CASE N-509 IWC-2500-1 CAT: C-C RESIDUAL HEAT REMOVAL SYSTEM

COOPER NUCLEAR STATION INSERVICE INSPECTION PROGRAM REV: 2 THIRD INTERVAL

P1PE	. SYSTEM	CNT.	ITEM.NO.	CF1G	SIZE	TKNS	MAT	150	EXAMS	PER	RELREQ	REMARKS
RHR-CC-2A	RHR-A	1	C3.10	SP-VE	46		CS	SWECO.M-82454	MT/PT	2		RHHX-1A1, 1A2, 1A3, 1A4
RHR-CC-28	RHR-B	1	C3.10	SP-VE	46		CS	SWECO.M-82454	MT/PT	-		RHHX-181, 182, 183, 184
								ONE 05111 DE 454	,.			KHHA 181, 182, 183, 184
		2	***									
RAW-CE1-3	RHR	1	c3.20		N/A		N/A	2625-1	MT/PT			RHH-7
RAW-CE1-4	RHR	1	C3.20		N/A		N/A	2625-1	MT/PT			RHS-80
RAW-CE1-5	RHR	1	C3.20	HSL	20		CS	2625-1	MT/PT			RHS-76
RBW-CE1-2	RHP	1	C3.20	STN	N/A		CS	2625-4	MT/PT			RHH-12
RHA-CE1-1	RHR	1	C3.20		N/A		N/A	2625-3	MT/PT			RHH-57
RHA-CE1-2	RHR	1	C3.20	SSL	20	.375	F1	2625-1	MT/PT	1	RI-17	RHS-70
SW-CC-6	RHR-A	1	c3.20	IPS			CS	2624-3A	MT/PT			RHH-6
RPC-CC-6	RHR-A	1	C3.20	STN	20	.375	P1	2626-1	MT/PT			RHH-6FORMALLY RPA-CC-6
												IN 11 2-IP 3 * DCN
												CHANGED ID NO REF NCR
												91-088 *
RAS-CE1-1	RHR-A	1	C3.20	E-L			CS	2614-2	MT/PT			MSH-141
RAW-CC-92	RHR-A	1	c3.20	STN			CS	2624-3A	MT/PT			RHS-58
RAW-CE1-1	RHR-A	1	C3.20	IPS	N/A		N/A	2625-2	MT/PT			RMS-63
RAW-CE1-2	RHR-A	1	C3.20	STN	N/A		CS	2625-2	MT/PT			RHS-62
RAW-CE1-7	RHR-A	1	c3.20	STN	4	TYP-C	CS	2625-1	MT/PT			RHS-81
RAW-CE1-9	RHR-A	1	C3.20	HSL			CS	2624-2	MT/PT			RHH-95
RHB-CC-22	RHR-A	1	C3.20	STN	20	30	P1	2624-1	MT/PT			RHH-26
RHB-CC-26	RHR-A	1	C3.20	P-H	20	30	P1	2624-1	MT/PT			RHH-24A
RHB-CC-37	RHR-A	1	c3.20	P-H	24	30	P1	2624-2	MT/PT			RHH-93B
RHB-CC-44	RHR-A	1	C3.20	E-L	24	30	F1	2624-2	MT/PT			RHH-89
RHB-CC-49	RHR-A	1	C3.20	STN	24	30	P1	2624-2	MT/PT			RHS-24 SEC.XI CREDIT
												F91
RHB-CC-51	RKR-A	1	C3.20	STN	24	30	F1	2624-2	MT/PT			RHS-22
RHB-CC-56	RHR-A	1	C3.20	STN	24	30	F1	2624-2	MT/PT			RHH-91
RHB-CC-59	RHR-A	1	C3.20	STN	24	30	F1	2624-2	MT/PT			RHS-21
RHB-CC-62	RHR-A	1	c3.20	SSL			CS	2624-1	MT/PT			RHS-27AB&R
RHB-CC-63	RHR-A	1	c3.20	IPS			CS	2624-1	MT/PT			RHH-25A
RHB-CC-64	RHR-A	1	c3.20	IPS			CS	2624-1	MT/PT			RHH-24
RHB-CC-65	RHR-A	1	C3.20	STN			CS	2624-2	MT/PT			RHS-20
RHB-CC-66	RHR-A	1	c3.20	PLATE			CS	2624-2	MT/PT			RHH-93
RHB-CC-67	RHR-A	1	c3.20	IPS			CS	2624-2	MT/PT			RHH-88
RHB-CE1-1	RHR-A	1	C3 20	HSL			CS	2624-1	MT/PT			RHH-27
RHB-CE1-3	RHR-A	1		E-L			CS	2624-1	MT/PT			RHH-30
RHB-CE1-4	RMR-A	1	C3.20	IPS	N/A		N/A		MT/PT			RHS-50
RHG-CC-18	RHR-A	1	C3.20	E-H	10	.365	F1	2624-2	MT/PT			RHH-99
RPA-CC-16	RHR-A	1	C3.20	PLATE "	20	.375	F1		MT/PT			RHH-1
RPA-CC-1A	RHR-A	1	c3.20	P-PC	20	1.7/16	P2	CB&1-69	MT/PT			RPA-X-225A X-225A
												TORUS PEN, SUPPLY, RHR

CODE CASE N-509
IWC-2500-1 CAT: C-C
RESIDUAL HEAT REMOVAL SYSTEM

COOPER NUCLEAR STATION INSERVICE INSPECTION PROGRAM REV: 2 THIRD INTERVAL

PIPE	. SYSTEM	CNT.	ITEM.NO.	CF1G	SIZE	TKNS	MAT	180	EXAMS	 PER RELREQ	REMARKS
204 00 20	DHD 4		67.20								'A' PMP SUCTION:
RPA-CC-20	RHR-A	1	C3.20	E-SP	16	40	F1	2624-1	MT/PT		RHH-21
RPC-CC-1A	RHR-A	1	C3.20	P-PC	20	1.7/16	P2	C8&I-69	MT/PT		RPC-X-225B X-225B TORUS PEN, SUPPLY, RHR 'C' PMP SUCTION
RAW-CE1-14	RHR-A	1	C3.20		N/A		N/A	2624-3A	MT/PT		RHS-57
RAW-CE1-15	RHR-A	1	C3.20		N/A		N/A	2624-3A	MT/PT		RHH-61
RPC-CC-20A	RHR-A	1	C3.20	PLATE	N/A	N/A	F1/F1	2624-1	MT/PT		RHH-23
RPC-CC-24A	RHR-A	1	C3.20	E-H	16	40	F1	2624-1	MT/PT		RHS-55
RAW-CE1-12	RHR-A	1	C3.20	LUG	N/A		CS	2624-3A	MT/PT	1	RHH-59
RPA-CC-9	RHR-A	1	C3.20	STN	20	.375	P1	2626-1	MT/PT	2	RHH-2 FORMERLY
											EXAMINED AS RPC-CC-9 * DCN NO. C93-0385 2/93 TO CHANGE WELD ID.NO REF NCR 91-088 *
RHB-CC-53	RHR-A	1	C3.20	E-L	24	30	F1	2624-2	MT/PT	3	RHH-90
RHB-CE1-2	RHR-A	1	C3.20	E-L	16		CS	2624-1	MT/PT		RHH-28
RPC-CC-10	RHR-A	1	C3.20	STN	20	.375	P1	2626-1	MT/PT	3	RHH-5 FORMERLY EXAMINED AS RPA-CC-10 IN INT 2, PER 2 * DCN NO. C93-0385 2/93 TO CHANGE WELD ID.NO REF NCR 91-088
RHE-CC-3	RHR-B	1	C3.20	E-SP	10	.365	F1	2624-7	MT/PT		RHH-140
RPB-CC-6	RHR-B	1	C3.20	P-H	20	.375	P1	2626-2	MT/PT		RHH-19
RPB-CC-7	RHR-B	1	C3.20	HSL	20"	.375	P1	2626-2	MT/PT		RHH-18A
RBS-CE1-1	RHR-B	1	C3.20	E-L			CS	2614-2	MT/PT		MSH-139
RCT-CC-27	RHR-B	1	C3.20	IPS			CS	2624-38	MT/PT		RHH-62
RCT-CE1-1	RHR-B	1	C3.20	SAD	N/A		N/A	2624-3A	MT/PT		RHH-57
RCT-CE1-2	RHR-B	1	C3.20	P-H	N/A		N/A	2624-3A	MT/PT		RHH-54
RCT-CE1-4	RHR-B	1	C3.20	HSL	,		CS	2624-3B	MT/PT		RHH-50
RHC-CC-32	RHR-B	1	C3.20	E-L	20	30	F1	2624-38	MT/PT		RHH-48
RHC-CC-36	RHR-B	1	C3.20	P-H				2624-3B	MT/PT		RHH-47
RHC-CC-41	RHR-B	1	C3.20	P-H	24	30	P1	2624-5	MT/PT		RHH-64
RHC-CC-51	RHR-B	1	C3.20	E-SB	24	30	F1	2624-5	MT/PT		RHS-30
RHC-CC-52	RHR-B	1	C3.20	E-L	24	30	F1	2624-5	MT/PT		RHH-68
RHC-CC-61	RHR-B	1	C3.20	IPS	24	30	CS	2624-38	MT/PT		
RHC-CC-62	RHR-B	1	C3.20	IPS							RHH-118A
RHC-CC-63	RHR-B	1	C3.20	PLATE			CS	2624-3B	MT/PT		RHH-47A
		1	C3.20	IPS	NICA			2624-5	MT/PT		RHH-64B
RHC-CE1-1	RHR-B	1	C3.20		N/A		N/A	2624-38	MT/PT		RHH-44A
RHC-CE1-2	RHR-B			E-L	N/A		N/A	2624-38	MT/PT		RHH-43
RHD-CE1-1	RHR-B	1	C3.20	E-F			CS	2624-6	MT/PT		RHH-139
RHD-CE1-3	RHR-B	1	C3.20	HSL	N/A		CS	2624-6	MT/PT		RHH-136
RHD-CE1-6	RHR-B	1	C3.20	STN				2624-6	MT/PT		RHH-133

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CODE CASE N-509 1WC-2500-1 CAT: C-C RESIDUAL HEAT REMOVAL SYSTEM

COOPER NUCLEAR STATION INSERVICE INSPECTION PROGRAM REV: 2 THIRD INTERVAL

P1PE	SYSTEM	CNT.	ITEM.NO.	CF1G	SIZE	TKNS	MAT	180	. EXAMS	PER RELREG	REMARKS
RPB-CC-10	RHR-B	1	C3.20	STN	20	.375	P1	2626-2	MT/PT		
RPB-CC-15	RHR-B	1	c3.20	SP	20	.375	P1	2625-4	MT/PT		RHH-18
RPB-CC-1A	RHR-B	1	c3.20	P-PC	20	1.7/16	P2	CB&I-69			RHH-17
AFB CC IA	KIIK O		63.20	7.70	20	1.7710	PE	CB&1-09	MT/PT		RPC-X-225C X-225C
											TORUS PEN, SUPPLY, RHR
RPB-CC-20	RHR-B		67 30	F 11	41	10		2/2/ 70			'B' PMP SUCTION
			C3.20	E-H	16	40	F1	2624-3C	MT/PT		RHH-39
RPB-CC-28	RHR-B	1	C3.20	STN	16	40	P1	2624-3C	MT/PT		RHS-42
RPB-CC-32	RHR-B	1	C3.20	LUG	16	40	F1	2624-3C	MT/PT		RHH-40
RPD-CC-14	RHR-B	3	c3.20	PLATE	20	.375	F1	2625-2	MT/PT		RHH-14
RPD-CC-19	RHR-B	1	C3.20	E-H	16	40	F1	2624-3C	MT/PT		RHH-38
RPD-CC-1A	RHR-B	1	C3.20	P-PC	20	1.7/16	P2	CB&1-69	MT/PT		RPD-X-225D X-225D
											TORUS PEN, SUPPLY, RHR
											'D' PMP SUCTION
RPD-CC-34	RHR-B	1	C3.20	IPS			CS	2624-3C	MT/PT		RHH-41A
RBW-CE1-10	RHR-B	1	c3.20	STN			CS	2624-38	MT/PT		RHS-39
RBW-CE1-11	RHR-B	1	C3.20	IPS	N/A		CS	2624-38	MT/PT		RHH-46
R3W-CE1-12	RHR-B	1	C3.20	E-L			CS	2624-38	MT/PT		RHH-117A
RHD-CE1-11	RHR-B	1	C3.20	IPS				2624-6	MT/PT		RHH-132
RHC-CE1-3	RHR-B	1	C3.20	E-L	N/A		CS	2624-3B	MT/PT	1	RHH-42
RHC-CC-58	RHR-B	1	c3.20	LUGS	24	30	P1	2624-5	MT/PT	2	RHH-69
			00110	2000		-		2024 9	HILL	-	KHH-07
		82	***								
RHR-PC-A1	RHR-A	1	C3.30	SP-PU			CS	2624-1	MT/PT	RI-18	RHR-PC-S1 ALL
											ATTACHMENT WELDS ON RHR
											PMP-C, REFERENCE BINGHAM
											PMP DWG Z-6363
RHR-PA-A1	RHR-A	1	C3.30	SP-PU			CS	2624 - 1	MT/PT	3 RI-18	RPA-PA-S1 ALL
											ATTACHMENT WELDS ON RHR
											PMP-A, REFERENCE BINGHAM
											PMP DWG Z-6363
RHR-PB-A1	RHR-B	1	C3.30	SP-PU			CS	2624-3C	MT/PT	D1-19	RHR-PB-S1 ALL
Kill 10 At	mint D		03150	01 10				EDET SU	11/71	K1 10	ATTACHMENT WELDS ON RHR
											PMP-B, REFERENCE BINGHAM
DUB DD 41	DUD D		C3.30	CO - DI I			00	2/2/ 70	HT 107		PMP DWG 2-6363
RHR-PD-A1	RHR-B	1	63.30	SP-PU			CS	2624-3C	MT/PT	RI-18	RHR-PD-S1 ALL
											ATTACHMENT WELDS ON RHR
											PMP-D, REFERENCE BINGHAM
											PMP DWG Z-6363

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CODE CASE N-509 IWC-2500-1 CAT: C-C SCRAM DISCHARGE VOLUME SYSTEM COOPER NUCLEAR STATION
INSERVICE INSPECTION PROGRAM REV: 2
THIRD INTERVAL

1 \*\*\*

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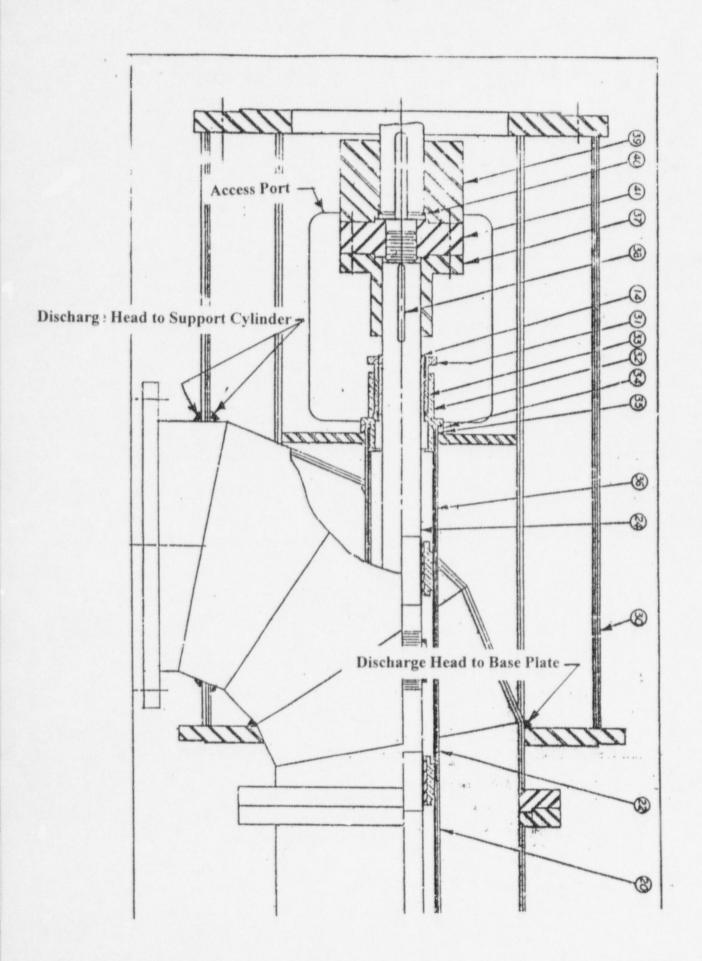
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Attachment 3 to NLS980145 1 Page Total

## Attachment 3

Drawing of Service Water Pump Discharge Head



ATTACHMENT	3	LIST	OF	NRC	COMMITMENTS
THE PROPERTY AND ADDRESS OF THE PARTY A	WHILE STREET, STREET, STREET,	THE RESERVE AND ADDRESS OF THE PARTY OF THE			

Correspondence No: NLS980145

The following table identifies those actions committed to by the District in this document. Any other actions discussed in the submittal represent intended or planned actions by the District. They are described to the NRC for the NRC's information and are not regulatory commitments. Please notify the NL&S Manager at Cooper Nuclear Station of any questions regarding this document or any associated regulatory commitments.

COMMITMENT	COMMITTED DATE OR OUTAGE
None	N/A
	The state of the s
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