NRC Form 384 (9.83)	LICENSEE EVEN	T REPORT	(LER)	U.S. NO AI E1	CLEAR REGULATI NROVED OME NO (PIRES 8/31/86	09 Y COMMINE 2 2150-0104	IION
FACILITY NAME (1)			0	OCKET NUMBER	(2)	PASE	1
THREE MILE ISLAND, UNI	Τ 1		(	0 15 0 10	0121819	1 OF (	013
TITLE IAI	THE REPEATAS AVAT	N TRADEDI	Int P				
PERSONNEL ERROR - CHLUI	RINE DETECTOR SYST	T INOPERA	ABLE	ACILITIES INVOL	V20 (8)		
HONTH DAY YEAR YIAR SEQUENTIAL	ARYBICA MONTH DAY	EAR	FACILITY NAM	68	DOCKET NUMBER	1/\$1	
					0 15 10 10	1011	1
0   7 2   8   8   8   8   8   0   0   3	-0 0 0 8 2 9	3 8			0 15 10 10	1011	1
OPERATINO THIS REPORT IS SUBMITTE	D PURBUANT TO THE REQUIREMEN	TO OF 10 CFR & /C	Sheck one or more o	1 the following) (11	1		
20.402(b)	20.406(s)		60.73(a)(2)(iv)	114.13	73,71(b)		
LEVEL 0 1 010 20 408 40 00	50 38(4)(2)		60.73(a)(2)/vil)	16 A	OTHER ISA	acity in Aberry	
20.408(a)(1)(0)	X 80.73(a)(2)())		80.73(a)(2)(vill)(A	a - 1 - 1 - 1	berow and in 368.4/	TRAL NRC FI	prov
30.406(#1(1)(hr)	50.73(a)(2)(8)		90.73ia)(2)(viii)(8	(* 1. <sup>1</sup> . 1			
20.036 (a) (1) (v)	50.73(a)(2)(m)		80.73(a1(21(a)				
	LICENSEE CONTACT P	OR THIS LER (12)					
NAME		UP P P		AREA CODE	TELEPHONE NUM	BEN.	-
DENNIS ASSLER, TM	I-I LICENSING ENGI	NEER		7,1,7	9.4.8.	. 8.8 . 3	3, 3
COMPLETE	ONE LINE FOR EACH COMPONENT F	AILURE DESCRIBE	D IN THIS REPORT	1 (13)	11101	10101	1.
CAUSE SYSTEM COMPONENT NANUFAC TURER	NEPORTABLE TO NPROS	CAUSE SYSTEM	COMPONENT	MANUFAC TURER	REPORTABLE TO NPROS	1	
		1		iu			
			1 1 1		1 1		
SUPPLEME	NTAL REPORT EXPECTED (14)				MONTH	T DAY TY	
				EXPECTE SUBMISSI	D		
YES IT IN COMPANY EXPECTED . UNWISSION DATE	Z NO			DATE (1)	·	5.11.	1
At shift turnover (night to discussed as causing nuise alarm, the Shift Supervise chlorine detector, "A" cha Supervisor authorized CE 7 seven (7) day time clock so the Shift Foreman and Shift the Shift Foreman brought chlorine detector, 777-1, the one hour action states House detectors out of set personnel error by the Shift	to day shift) the c ance alarms. At 0 or requested I&C ma annel, at the Scree 776-1 chlorine dete started as per Tech ft Supervisor were to the Shift Super at the Screen Hous ment per Tech. Spec rvice at the same t ift Supervisor.	chlorine d 730 hours aintenance thouse. Actor be r nnical Spe discussin rvisor's a se was als c. with bo time. The	detection on July 2 to defea At 0800 removed fr cification of the gen attention to in defe oth "A" ar	system a 8, 1988, it the CE lours, t om servi ons. At eral pla that the eat. Thi d "B" ch this ev	larm was due to t 776-1 he Shift ce and a 1300 hour nt status "B" chan s violate annel Scr ent was	his and nel d een	
8809070339 880 PDR ADCJK 050 S	829 00289 PNL					62	

ILLEY MANY OF		I soon to the state of the			EXPINES BIJI	15	
ACTIVITY NAME (1)		DOCKET NUMBER (2)		LER NUMBER (6)			
				NUMBER	NUMBER		
THREE MIL	E ISLAND, UNIT 1	0 5 0 0 0 0 2 8	8 8	- 0101 3	-0100	) 2 OF 0	
	Personnel Error -	Chlorine Detector Syst	em Inop	erable			
1.	Plant Operating Conditio	ons Before the Event:					
	TMI-1 was in cold shutdo service. The reactor ve	wn after refueling ope ssel head was removed.	erations	s with "A"	DHR in		
11.	II. Status of Structures, Components or Systems that were Inoperable at the start of the Event and that Contributed to the Event:						
	(CE 777-1) the "B" chann taken out of service at	el chlorine detector a 1915 hours, July 27, 1	at the S 1988.	Screen Hou	se was		
III.	Event Description:						
	At shift turnover (night alarm (VI/ALM) was discu on July 28, 1988, due to maintenance to defeat th channel, at the Screen H authorized CE 776-1 chlo seven (7) day time clock 1300 hours, the Shift Fo general plant status and Supervisor's attention t (VI/DET) at the Screen H hour action statement be channel Screen House det Shift Supervisor and Ope reportable under 50.73a. returned to service. Th that the Shift Superviso operable prior to removi	to day shift) the chi issed as causing nuisar o this alarm, the Shift be CE 776-1 chlorine de louse. At 0800 hours, orine detector be remov started as per Techni reman and Shift Superv the Shift Foreman bro that the "B" channel ch louse was also in defea er Tech. Spec. (3.5.6.2 tectors out of service rations Engineer deter 2.i.b. At this time, he cause of this event or did not verify the a ng the second detector	lorine d to alar to Superv tector the Shi ved from ical Spe visor we bught to hlorine at. Thi 2.b) wit at the rmined to was per alternat	detection rms. At 0 visor requ (VI/DET), ift Superv n service ecification ere discuss the Shift detector, is violate th both "A same time that the e or CE 776- rsonnel er te detecto	system 730 hour ested I& "A" isor and a ns. At sing the t 777-1 d the or " and "E . The vent was ror in or was	e e	
IV.	Component Failure Data:						
	Not Applicable.						
۷.	Automatic or Manually In	nitiated Safety System	Respons	se:			
	None						
	777-2 and 776-2 Chlorine	Detectors at the air	intake	tunnel we	re still		

NRC Form 306A	LICENSEE EVENT REPO	RT (LER) TEXT CONTINU	U.S. NUCLEAR REC UATION APPROVED 0 EXPIRES 6/3	DULATORY COMMISSION IMB NO. 3150-0104 1.185				
FACILITY NAME (1)		DOCKET NUP/BER (2)	LER NUMBER (6)	PAGE (3)				
		김 김 승규는 것이 같이 많이 많이 많이 많이 했다.	YEAR SECLENTIAL REVISION NUMBER NUMBER					
THREE MI	LE ISLAND, UNIT 1	0 15 10 10 10 12 1 8 9	818-01013-010	013 05 013				
	Assessment of Safety Consequences and Implications of the Event: Due to detectors 777-1 and 776-1 being out of service, the Control Room would not have had the required two minutes notification that the alarm would have provided to don a Scott Air Pack. However, for chlorine to reach the Control Room in sufficient concentration to adversely affect Control Room personnel, there would have to be a major rupture of the chlorine cylinders at the Screen House. The probability of a major rupture combined with the meteorological conditions necessary to direct the chlorine into the air intake tunnel is small considering the time the two detectors were out of service. In addition, any plant staff working in the area of the air intake and the Screen House would have recognized a chlorine leak and provided alarm to the Control Room.							
VII.	Previous Event of a Similar Nature:							
	None							
VIII.	Corrective Actions Planned:							
	The responsible Shift Superv realizing his error. Indivi concerning the verification communications was performed	isor took the approp dual counselling of of operable channels by the Plant Operat	priate action upon all Shift Supervisors s/trains and tions Director. This					

counseling and reinforcement of the required turnover information status

Note: The Energy Industry Identifications System (EIIS), System Identification (SI) and Component Identification (CFI) codes are included in parenthesis (SI/CFI) where applicable as required by 10CFR50.73(b)(2)(ii)(f).

is considered to be adequate corrective action at this time.



GPU Nuclear Corporation Post Office Box 480 Route 441 South Middletown, Pennsylvania 17057-0191 717 944-7621 TELEX 84-2386 Writer's Direct Dial Number:

August 29, 1988 C311-88-2113

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

Three Mile Island Nuclear Station Unit I, (TMI-1) Docket No. 50-289 LER 88-003-00

This letter transmits Licensee Event Report (LER) No. 88-003-00 which deals with a Personnel Error - Inoperable Chlorine Detection System. Public health and safety were unaffected.

This LER is being submitted pursuant to 10 CFR 50.73, using the required NRC forms (attached). NRC Form 366 contains an abstract which provides a brief description of the event. For a complete understanding of the event, refer to the text of the report which appears on Form 366A.

Sincerely,

Vice President & Director, TMI-1

IE22

ŧ.

HDH/SMO/spb

Attachment

cc: R. Hernan W. Russell R. Conte

0014C

GPU Nuclear Corporation is a subsidiary of the General Public Utilities Corporation