U.S. NUCLEAR REGULATORY COMMISSION

REGION III

Report No. 50-341/0L-88-01

Docket No. 50-341

License No. NPF-43

Licensee: The Detroit Edison Company 6400 North Dixie Highway

Newport, MI 48166

Facility Name: Fermi 2 Nuclear Plant

Examination Administered At: Fermi 2 Nuclear Plant, Michigan

Examination Conducted: August 2, 1988

Chief Examiner:

G. M. Nejfelt, Principal

Examiner, Operator Licensing

Section No. 1

Approved By:

Michael Jordan, Chief

Operator Licensing Section No. 1

august 31, 1888

8/31/88 Date

Examination Summary

Examination administered on August 2, 1988 (Report No 50-341/OL-88-01)

One written examination was given to a reactor operator (RO)

candidate as a retake.

Results: The candidate successfully passed this examination.

REPORT DETAILS

1. Examiners

G. Nejfelt, Chief Examiner

2. Exit Meeting

At the conclusion of the site visit, the examiner met with facility training staff. The following personnel attended this exit meeting.

Facility Representatives

G. R. Overbeck, Director, Nuclear Training R. W. Bovinet, Work Leader, Operator Training Program

NRC Representative

G. M. Nejfelt, Chief Examiner

The following items are discussed during the exit meeting on August 3, 1988:

- a. Timely submission of examination comments from the facility training staff. These comments were received in the Regional Office on August 19, 1988.
- b. Materials that were prepared for the tentatively scheduled Requalification Examinations starting the week of October 31, 1988 were discussed. Most of the written examination questions were found to be satisfactory, except for static simulator questions that could be answered without the use of the simulator. No Job Performance Measures (JPMs) were available for review.

3. Examination Review

Responses to licensee's comments, concerning the written RO examination, are provided in Attachment 1. Minor changes made without facility comments by the examiner are provided in Attachment 2. Also, note that six comments were made concerning the examination materials provided (see Attachment 1 NRC Response to Questions 2.06.a, 2.07, 2.10.a, 3.02, 3.10, and 4.03).

Attachments:

- RO Examination Comments and Resolutions
- RO Answer Key Modification Without Facility Comment

ATTACHMENT 1

REACTOR OPERATOR (RO)

EXAMINATION COMMENTS AND RESOLUTIONS

FERMI 2 RO EXAMINATION OF AUGUST 2, 1988

The following represents the facility comments and the NRC resolution to those comments made as a result of the current examination review policy.

1.05.c

Facility Comment:

Comment answer for Part (c) is 518 seconds . . .

a math error was made in the answer key.

NRC Resolution:

Comment is accepted. The answer key is changed

from "318 seconds" to "518 seconds" to correct

the typographical error.

2.01

Facility Comment:

Correct answer for Part (c) of 2.01 should be 1153 +0/-20 psig and 441 +20/-0 psig. This licensing class was taught allowable values as listed in

Technical Specifications.

References:

Reactor Recirculation System Handout, Page 18

Fermi 2 Technical Specification (TS),

Section 3.3.3

Fermi 2 TS, Section 3.3.4

Pump Trip System Instrumentation

NRC Resolution:

Comment is accepted, since the allowable maximum value agrees with the setpoint value and is more conservative than the setpoint value. The setpoint valves of 1133 psig and 441 have been changed to the allowable values and

tolerances provided above.

2.02.a

Facility Comment:

In Part (a), the answer states that the backup air supply for the inboard main steam isolation valves (MSIVs) and normal air supply for the outboard MISVs is instrument. This answer could be misleading. The term used at

for this instrument air is called Control Air.

Specifically, INTERRUPTIBLE CONTROL AIR (IAS).

References:

Student Handout, Main Steam System and Bypass System, Page 14. Drawing 6m721-5730-5.

NRC Resolution:

Comment is accepted. The use of the alternate names for instrument air (e.g., control air and Interruptible Control Air) are in addition to the answer as acceptable alternate wording.

2.02.b

Facility Comment:

Part (b) answer should be "130 VDC and 120 VAC (RPS M-G Set)."

Reference:

Student Handout, Main Steam System and Bypass System, Page 14.

NRC Resolution:

Comment is accepted. Typographical error is changed from "125 VDC . . . " to "130 VDC . . . "

2.02.d

Facility Comment:

In Answer (d), the statement is made that the isolation will not reset. Assuming the isolation signal itself is clear pushing the RESET pushbutton without first pushing the close pushbuttons on the MISVs will cause the MISVs to open.

References:

Student Handout, Main Steam and Bypass, Page 14. LER 50-341/87-037. 61721-2095-14, 15, 17, and 18.

NRC Resolution:

Comment is accepted, only if, the candidate stated that the solenoids for the MISV were deenergized and reenergized in an unorthodox manner (e.g., LER 50-341/87-037).

2.06.a

Facility Comment:

On Part (a), the answer key should be changed to accept the power supplies to the RPS M-G Sets as correct actions for normal supplies. These would be:

- 1. DIV I (FPS M-G Set A) 480 VAC Motor Control Caster (MCC) 728-4C Pos.
- DIV II (RFS M-G Set B) 480 VAC MCC 72E-58 Pos 1C-R.

References:

Nuc. Prod. Sys. Operati Proc. 23.316, Pages 8 and 9. DECo Drawings 61721-2151-1 and 2.

NRC Resolution:

Commant is accepted for both the primary and alternate RPS power supplies, if the candidate's answer is in the same detail. Student Handout, RPS, PIC-C71, Revision 3, Page 4, substantiate the answer key as originally written.

2.06.b

Facility Comment:

Part b should have four answers:

- 1. Process Radiation Monitoring System.
- 2. Power Range Monitoring System.
- Nuclear Steam Supply Shutoff System.
- Reactor Protection System.

Reference:

DECo Drawing 61721-2151-1 and 2.

NRC Resolution:

Comment is not accepted. The question asked for systems that received power from RPS. Also, if schematics are provided as supporting material, please ensure that the information is large enough and clear enough to be used without a tedious effort to extract the information.

2.07

Facility (mment:

Using the reference given on Pages 8 and 14, there is no mention of High Reactor Pressure causing a Standby Gas Treatment (S8GT) System auto start. There is a misprint on Page 14 that may lead one to believe Part (a), High Radiation (ARM) on the Refuel floor, may be a correct response. 4.a.4 on Page 14 should be Fuel Pool Ventilation Exhaust Radiation High as shown by Page 8 of the S8GT system, Student Handout and Alarm Response Procedure 17014. Therefore, the answer key should read:

will: b, g

will not: a, c, d, e, f, h

References:

Standby Gas Treatment System Student Handout, Pages 8 and 14.

Alarm Response Procedure 17D14.

NRC Resolution:

Comment is accepted and the answer key modified as above. Revision of Student Handout, SBGT, T46-00, Revision 4, Page 14, is needed.

2.08

Facility Comment:

Even though not listed in the given reference, the word chugging is often used to describe the condition of injecting the boron too fast. So an alternative phrase at the end of the answer would also be: Could Cause Power Chugging.

NRC Resolution:

Comment is accepted. The word "chugging" is added to the answer key as an alternative wording

2.10.a

Facility Comment:

To be consistent with Question 2.01, the answer for (a) should be 441 +20/-0 psig.

NRC Resolution:

Comment is accepted. The answer key is changed to the allowable value and tolerances provided above.

Note that the asterisk used in Table 4 of Student Handout, RHR, Revision 4, Page 48 is not defined.

2.10.c

Facility Comment:

Part (c) should read:

F015A/B: Remove initiation signal and push Initiation Signal Reset Push Button and Leak Detection Line Break Push Button.

FO17A/B: Five minutes after initiation signal is received.

Reference:

HRH Student Handout, Pages 32, 33, and 48.

NRC Resolution:

Comments is not accepted. References did not support revising answer key.

2.10.d

Facility Comment:

Part (d) should be changed to read:

F017A/B can be closed (throttled) to control injection flow (Reactor Level).

This is because the push button for closure of the valve (F017A/B) will allow full closure if pushed long enough. Also, the way the question is worded (close inhibit) would lead one to think along the lines of open/close not throttled.

References:

RHR Student Handout, Pages 32, 33, and 48. Fermi 2 Technical Specification 3.3.3 Table 3.3.3-2.

NRC Resolution:

Comment does not warrant changing answer key, since "throttling" can be considered synonymous with "closing" for this question.

3.02

acility Comment:

Using the Student Handout on RWM referenced, Fermi 2 Technical Specifications and Proposed Design Change (PDC) 7030 it is possible to answer Part "a" several different ways. The first way would be a word definition as stated in the answer key. The other way would be with specific numbers. Per the Student Text and Fermi 2 Technical Specification the MINIMUM allowable reset power level is 20% for the LPSP. The actual per PDC 7030 is 30%. the LPAP per the Student Handout is 35%. But per PDC 7030, the actual value set in the Control Room is 40%. Therefore, a suggested addition to the provided answer would be:

- a. (1) . . . similar. Also accept 25 ± 5%.
- b. (2) . . . similar. Also accept 35% to 40%.

References:

Rod Worth Minimizer Student Handout, Page 4.
Fermi 2 Yechnical Specifications 3.1.4.1 Rod
Worth Minimizer
Froposed Design Change (PDC) 7030, Revision B.

NRC Resolution:

Comment is partially accepted. The question elicited more than a numerical values for Low Power Point (LPSP) and Low Power Alarm Point (LPAP). Partial credit will be given for range of values stated above.

Training material is needed to be revised with plant changes.

3.04.c

Facility Comment:

Using the referenced Automatic Depressurization System Handout, Figure 2 and Detroit Edison Drawings 6I721-2095-02 and 07 the correct answer for "c" should be ADS valves remain as is. The reason is that BOTH Core Spray Pumps in Division II must be running to satisfy the ADS logic.

Reference:

Automatic Depressurization Handout, Pages 7, 8, and Figure 2.
Detroit Edison Drawings 61721-2095-02 and 07.

NRC Resolution:

Comment is not accepted. With no 130 VDC, the solenoids for ADS valves will deenergize and close valves (e.g., remove fuses to shut stuck open SRV).

3.08

Facility Comment:

Using the Power Range Monitor and Technical Specification reference plus Technical Specification Page 3/4 3-45 there are three parts of the answer that needs to be expounded.

 For the information provided, Answer "c" could be YES or NO. True eight inops LPRM inputs to CHANNEL D APRM sill leave it with 14 operable inputs (minimum required to be operable). The questions of how many operable LPRM inputs per level is not addressed. Therefore since eight LPRM's are inop, it could be assumed there are < 2 operable per level which would make that ARPM inop per Technical Specification. Regarding Answers "b" and "f." Technical Specifications Page 3/4 3-44 lists the allowable value of Reactor Coolant System Recirculation Flow Comparator as \leq 11% flow deviation. Which is what the Student Handout on Power Range Monitor Page 13 used. The \leq means that value has been set at or below this value per Tech Specs. So if the actuation is set at 11% (the Tech Spec allowable value class was instructed to memorize), there would not be a rod block flow reference off normal. Therefore Answers 6 and 7 could be NO.

References:

Power Range Monitor Student Handout Page 13 Technical Specification Pages 3/4 3-5 and 3/4 3-44.

NRC Resolution:

For Item "c," your comment is accepted. Part "c" is deleted because of the question ambiguity; and the question point value is reduced from 3.00 points to 2.50 points.

For Items "b" and "f" your comment is not accepted. As stated above, the greater than or equal to 11% difference is signal between Flow Unit "A" and Flow Unit "B" was memorized by the licensing class. Unless the candidate clearly stated or assumed flow deviation less than 11%, no change to the answer key is made.

3.10

Facility Comment:

Per the Recirculation Flow Control System Pages 10, 11, and 12, there are three flow limiters. No. 1 limiter first in line before the individual pump controller and Limiter 2 and 3 are after the Error Limiting Network and Individual Speed Controllers.

Their setpoints per Proposed Design Change 8294 are:

Limiter No. 1 - 30% Limiter No. 2 - 42% Limiter No. 3 - 48%

The indicidual pump controllers do not have any limits on them. The limiters are separate units. So Answer "a" should be as above. Also, Answer "b" for limiter No. 1 should be . . . not fully open OR feedwater . . .

References:

Recirculation Flow Control Student Handout, Pages 10 through 12. Detroit Edison Drawing 61721-2105-7. Proposed Design Change 8294.

NRC Resolution:

For Part (a), comment is accepted. The answer key is revised to change the setpoint values and to added Limiter No. 3 based on Potential Design Change (PDC) No. 8294 that superseded Student Hardout, Recirculation Flow Control System (B31), Revision 4, which was used to prepare the question. Also, the point value for Part (a) was reduced from 1.00 point to 0.75 point with each limiter setpoint with 0.25 point.

For Part (b), comment is accepted based upon Schematic Drawing, 6I721-2105-7, Revision C1; and the answer key is changed from "...and..." to "...or..." with either answer worth 1.00 point. Student Handout Recirculation Flow Control System (B31), Revision 4, Section D.4.a(a) is in error.

3.11

Facility Comment:

Using the Rod Sequence Control System Student Handout Pages 4 and 6. The answer in "2" would more correctly be: "Neither Sequence Groups B 1-2 and B 3-4 Control Rods are fully out, and."

The answer is more complete because it recognizes that A and B Sequences are broken into Groups A 1-2, A 3-4, B 1-2, and R 3-4 on the Rod Sequence Select Switch.

Reference:

Rod Sequence Control System Student Handout, Pages 4 and 6.

NRC Resolution:

Comment is not accepted because it is moot. Nothing is gained by specifying the subgroups for the "A" and "B" Rod Control Sequence Groups.

4.01

Facility Comment:

The answer in the above question was not specific. Therefore, answers should also include:

- During plant startup (when RHR shutdown cooling is secured).
- During plant shutdown (prior to RHR shutdown cooling being started).
- During a loss of RHR shutdown (when RHR is not able to be restored)

References:

General Operating Procedures 22.000.03, Page 9 and 22.000.10, Page 11. Abnormal Operating Procedures 20.205.01, Page 1.

NRC Resolution:

Comment is accepted. The question could be construed for plant situations when operation of recirculation pumps may be required to operate. The answer and key point distribution are revised to read:

- Preventing temperature stratification or in the Reactor Vessel (0.50).
- Retaining solids in suspension until they can be removed (by the RWCU System to prevent their deposition in the bottom of the Reactor Vessel of the CRD mechanisms) (0.50).
- During plant startup (0.25), when RHR shutdown cooling is secured (0.25).
- During plant shutdown (0.25), prior to RHR shutdown cooling being started (0.25).
- During a loss of RHR shutdown cooling (when RHR cannot be restored) (0.50).

(Note: Only two of the items above are required for full credit.)

4.03

Facility Comment:

Although not listed as an indication in Section 3.0 of AOP 20.106.04, there is another indication listed in Step 2.1.1. This step has the operator check LRPM (POWER) as the Rod is moved to verify the rod is recoupled. This method could also be used prior to the rod reaching Position 48 by looking for no LPRM change during rod movement.

Reference: AOP 20.106-04, Page 3.

NRC Resolution:

Comment is partially accepted. POM 20.106.104, Revision 4, Section 2.1.1 must include the condition of Section 2.1.2. Therefore, the answer key is revised to read:

"4. Observe a response to the rod movement through Nuclear Instrumentation (NI) response (0.25).

and

Demonstrates that the Control Rod will not go to the withdraw overtravel position (0.25).

(Any three of the above for full credit)."

Note: Use of the NI response as an indication should be added to Section 3.0 of POM 29.106.04.

4.11

Facility Comment:

Using the reference (AOP 20.710.01 Pages 1 and 2) the answer key should be expanded to include:

If Reactor Building Vent Exhaust Radiation Monitor upscale trip occur, verify the following automatic action occur:

- Reactor Building Ventilation System tripped.
- Reactor Building Divisions I and II Supply and Exhaust isolation valves close.
- 3. Pri Containment Purge and Vent Valves close.
- 4. SBGT System Auto Starts.
- CCHVAC System aligns to Emergency Recirculation Mode.

Notify the NSS of the event, actions taken, and that it may be required to classify the event in accordance with Emergency Plan Implementing Procedure EP 101, "Classification of Emergencies."

Reference:

AOP 20.710.01 Refueling Floor High Radiation, Revision 5, Pages 1 and 2.

NRC Resolution:

Comment is partially accepted. The notification of the Nuclear Shift Supermisor (NSS) is added to the answer key as an alternative answer. However, the question asked for immediate operator actions for the "Refueling Flow High Radiation alarm." Therefore no credit is given for the "Reactor Building Vent Exhaust Rod Monitor" upscale trip immediate operator actions.

4.13

Facility Comment: Per

Per Tech Spec 1.36, Page 1-6 O-Rings, Bellows, and Welds should be acceptable for "Sealing Mechanism."

Reference:

Tech Spec 1.36, Page 1-6.

NRC Resolution:

Comment is acceptable. Answer key Item 5 is revised with these examples to read:

"5. The sealing mechanism associated with each secondary containment penetration (e.g., welds, bellows, or 0-rings) is operable."

ATTACHMENT 2

FERMI 2

REACTOR OPERATOR EXAMINATION

AUGUST 2, 1988

- CHANGES MADE TO ANSWER KEY WITHOUT PROMPTING FROM FACILITY -

Question Number	Comment
1.11	Answer key asterisk at point (0, 1) is deleted, as a typographical error. Also, the range for the allowable value on the x-axis is increased from "34-36" to "32-38," because the graphical accuracy intended would not be achieved without the use of graph paper and straight edge ruler.
1.12	Point value for Question 1.12 was erroneous given as "2.00 points." The point value for this question has been changed to "1.50 points" to agree with the answer key.
1.13	Point values redistributed between Parts (a) and (b) to reflect effort needed in response. Part (a) value was changed from "3.00 point" to "1.50 points" and Part (b) value was changed for "1.00 point" to "0.50 point."

ENCLUSURE(2)

U. S. NUCLEAR REGULATORY COMMISSION REACTOR OPERATOR LICENSE EXAMINATION

FACILITY:	EERMI_2
REACTOR TYPE:	BWB-GE4
DATE ADMINSTERED:	88/08/02
EXAMINER:	EAHARE
CANDIDATE	

INSIBUCIIONS_IQ_CANDIDATE:

Use separate paper for the answers. Write answers on one side only. Staple question sheet on top of the answer sheets. Points for each question are indicated in parentheses after the question. The passing grade requires at least 70% in each category and a final grade of at least 80%. Examination papers will be picked up six (6) hours after the examination starts.

CATEGORY YALUE_ 25.48	* OF _IOIAL	CANDIDATE'S	* OF CATEGORY _YALUE		ÇAIEGQRY
-25-22-	25.18			1.	PRINCIPLES OF NUCLEAR POWER PLANT OPERATION, THERMODYNAMICS, HEAT TRANSFER AND FLUID FLOW
24.50	31.4	(55		2.	PLANT DESIGN INCLUDING SAFETY AND EMERGENCY SYSTEMS
-24-24	21.07			3,	INSTRUMENTS AND CONTROLS
36.47	3/11			4.	PROCEDURES - NORMAL, ABNORMAL, EMERGENCY AND RADIOLOGICAL CONTROL
98.72		Final Grade			Totals

All work done on this examination is my own. I have neither given nor received aid.

Candidate's Signature

MASTER COPY

NRC RULES AND GUIDELINES FOR LICENSE EXAMINATIONS

During the administration of this examination the following rules apply:

- Cheating on the examination means an automatic denial of your application and could result in more severe penalties.
- Restroom trips are to be limited and only one candidate at a time may leave. You must avoid all contents with anyone outside the examination room to avoid even the appearance or possibility of cheating.
- 3. Use black ink or dark pencil only to facilitate legible reproductions.
- 4. Print your name in the blank provided on the cover sheet of the examination.
- 5. Fill in the date on the cover sheet of the examination (if necessary).
- 6. Use only the paper provided for answers.
- 7. Print your name in the upper right-hand corner of the first page of each section of the answer sheet.
- 8. Consecutively number each answer sheet, write "End of Category __" as appropriate, start each category on a new page, write only on one side of the paper, and write "Last Page" on the last answer sheet.
- 9. Number each answer as to category and number, for example, 1.4, 6.3.
- 10. Skip at least three lines between each answer.
- Separate answer sheets from pad and place finished answer sheets face down on your desk or table.
- 12. Use abbreviations only if they are commonly used in facility literature.
- 13. The point value for each question is indicated in parentheses after the question and can be used as a guide for the depth of answer required.
- 14. Show all calculations, methods, or assumptions used to obtain an answer to mathematical problems whether indicated in the question or not.
- 15. Partial credit may be given. Therefore, ANSWER ALL PARTS OF THE QUESTION AND DO NOT LEAVE ANY ANSWER BLANK.
- 16. If parts of the examination are not clear as to intent, ask questions of the examiner only.
- 17. You must sign the statement on the cover sheet that indicates that the work is your own and you have not received or been given assistance in completing the examination. This must be done after the examination has been completed.

18. When you complete your examination, you shall:

- a. Assemble your examination as follows:
 - (1) Exam questions on top.
 - (2) Exam aids figures, tables, etc.
 - (3) Answer pages including figures which are part of the answer.
- b. Turn in your copy of the examination and all pages used to answer the examination questions.
- c. Turn in all scrap paper and the balance of the paper that you did not use for answering the questions.
- d. Leave the examination area, as defined by the examiner. If after leaving, you are found in this area while the examination is still in progress, your license may be denied or revoked.

QUESTION 1.01 (1.50)

Increasing recirculation pump speed will cause WHAT change (INCREASE, DECREASE, or REMAIN THE SAME) in each of the following parameters? (Assume normal operating conditions)

(1.5)

- a. actual bundle power
- b. critical power
- c. critical power ratio

QUESTION 1.02 (1.98)

Match each of the power distribution limits [1, 2, 8 3] with its associated FAILURE MECHANISM in Column A and its associated LIMITING CONDITION in Column B. (2.0)

- 1. Linear Heat Generation Rate (LHGR)
- 2. Average Planer Linear Heat Generation Rate (APLHGR)
- 3. Minimum Critical Power Ratio (MCPR)

Column A FAILURE MECHANISM Column B LIMITING CONDITION

- A1. FUEL CLAD CRACKING DUE TO LACK OF COOLING
- B1. 1% PLASTIC STRAIN
- A2. FUEL CLAD CRACKING DUE TO HIGH STRESS FROM PELLET EXPANSION
- B2. PREVENT TRANSITION BOILING
- A3. GROSS CLAD FAILURE DUE TO DECAY HEAT AND STORED HEAT FOLLOWING A LOCA
- 83. LIMIT CLAD TEMP TO 2200 F

QUESTION 1.03 (1.00)

Using the steam tables, calculate a reactor cooldown rate (F/hr) for a reactor pressure decrease from 1000 psig to 250 psig in one hour and forty five minutes (105 minutes total) SHOW ALL WORK for full credit.

QUESTION 1.04 (2.50)

For each of the following events, state which COEFFICIENT of reactivity (fuel temperature, moderator temperature, void) would act FIRST to change reactivity.

a. Control rod drop at power	(0.5)
b. SRV opening at power	(0.5)
c. Loss of shutdown cooling when shutdown	(0.5)
d. One recirc pump trips while at 50% pow	ver (0.5)
e. Loss of one feedwater heater at 100% p (extraction steam isolated)	(0.5)

QUESTION 1.05 (2.50)

The reactor is brought critical at 40% on IRM range 2 with the shortest permissible stable positive period allowed by 60P 22.000.03 UStartup From Cold Shutdown to Rated Power". Reactor power is determined to be 40% on range 0 of IRM's ASHOW ALL WORK.

Answer tach of the following questions, concerning reactor period

a. What is the shortest permissible stable reactor period, as stated in the caution of POM 22.000.03, STARTUP FROM COLD SHUTDOWN TO RATED POWER? (0.5)

b. What is the doubling time for a constant reactor period of 2 minutes?

(i.e. 40% on Ranges of Demi.)

c. How long will it take for power to reach the point of adding heat if a period of 75 seconds is maintained. (1.5)

with reactor power mitally determined to be 40% in Range 2 g JEMs.

Page 6

QUESTION 1.06 (2.00)

ANSWER each of the following questions given that the reactor is at 100% power and 1000 psig, when a relief valve inadvertently opens.

- a. STATE the tailpipe temperature, assuming atmospheric pressure in the Suppression Pool and No Reactor Depressurization (0.5)
- b. If the Suppression Pool Pressure were to INCREASE, STATE whether the Tailpipe Temperature would INCREASE, DECREASE, or REMAIN THE SAME. (D.5)
- c. If the reactor starts to depressurize when the valve is opened, STATE whather the Tailpipe Temperature will INITIALLY INCREASE, DECREASE, or REMAIN THE SAME. (0.5)
- d. STATE the Reactor Pressure at which the Tailpipe Temperature would be at its MAXIMUM value (during the depressurization). (0.5)

(ASSUME A SATURATED SYSTEM AND INSTANTANEOUS HEAT TRANSFER)

QUESTION 1.07 (1.00)

The reactor trips from full power, equilibrium XENON conditions. Twenty-four (24) hours later the reactor is brought critical and power level is maintained on range 5 of the IRMs for several hours. Which of the following statements is CORRECT.

- a. Rods will have to be withdrawn due to XENON build-in.
- b. Rods will have to be rapidly inserted since the critical reactor will cause a high rate of XENON burnout.
- c. Rods will have to be inserted since XENON will closely follows its normal decay rate.
- d. Rods will approximately remain as is as the XENON establishes its equilibrium value for this power level.

QUESTION 1.08 (2.00)

Answer each of the following questions either TRUE or FALSE

A reactor heat balance was manually calculated during the midnight to 8 a.m. shift, because the Process Computer was inoperable. The gain adjustment factors were computed, but the APRM gain adjustments have not been made.

- a. If the feedwater flow rate used in the heat balance calculation was LOWER than the actual feedwater flow rate, then the actual power is HIGHER than the currently calculated power. (0.5)
- b. If the reactor recirculation pump heat input used in the heat balance calculation was OMITTED, then the actual power is LOWER than the currently calculated power. (0.5)
- c. If the steam flow used in the heat balance calculation was LOWER than the actual steam flow, then the actual power is LOWER than the currently calculated power. (0.5)
- d. If the RWCU return temperature used in the heat balance calculation was LOWER than the actual RWCU return temperature, then the actual power is HIGHER than the currently calculated power. (0.5)

QUESTION 1.09 (2.00)

Concerning the Net Positive Suction Head (NPSH):

- a. DEFINE NPSH
- b. For each of the following, INDICATE whether the available NPSH at the suction of the recirculation pump would INCREASE/DECREASE/
 REMAIN THE SAME:

 (1.5)
- (1) The Feedwater Flow is INCREASED
- (2) The Recirculation Flow is INCREASED
- (3) The Vessel Pressure is INCREASED from 200 psig to 800 psig

QUESTION 1.10 (1.00)

SELECT the answer below that would typically coincide with the MAXIMUM Control Rod Worth, during a reactor startup (1.8)

- a. Cold Shutdown prior to the startup
- b. Heatup in Progress (approximately 1% Reactor Thermal Power (RTP))
- c. Heatup Complete (approximately 1% RTP)
- d. 50% RTP
- e. 100% RTP

QUESTION 1.11 (2.00)

USE the 1/M plot and PREDICT the number of control rods required to be withdrawn to achieve criticality. Plot each data point given below on graph

Count Rate

NOTES: 1. CR = Count Rate

Number of Control Rods Withdrawn

2. USE THE FIGURE BELOW TO SKETCH YOUR SOLUTION

Each CR reading is recorded following a 5 rod withdrawal with CRD representing 100% rod density.

		0 5 10 15 20 25 30								40 50 89 129 191 333 800		
1/M	0.9-		10	15	120	125	1	1	40	45	 	-0.9 -0.8 -0.7 -0.6 -0.5 -0.4 -0.3 -0.2
					Contr	ol Ko	ds Wi	thare	awn:			

1. __PRINCIPLES_OF_NUCLEAR_POWER_PLANI_OPERATION.
THERMODYNAMICS._HEAT_TRANSFER_AND_ELUID_ELOW

QUESTION 1.12 (2.02)

An increase in void content in an operating reactor causes a negative reactivity insertion. DESCRIBE THREE (3) effects which cause the void reactivity coefficient (alpha-v) to be negative.

QUESTION 1.13 (2.00)

Concerning the effects of Control Rods on reactor power:

- a. EXPLAIN how a control rod withdrawa) at certain power levels could (1.5) result in a reactor power decrease (reverse power effect).
- b. Which one of the following would be the rod movement sequence most likely to cause the reverse power effect?
- (9.5)

- (1) Deep Rod 10 notch movement
- [2] Deep Rod 1 or 2 notch movement
- (3) Shallow Rod 10 notch movement
- (4) Shallow Rod 1 or 2 notch movement

QUESTION 1.14 (1.00)

MULTIPLE CHOICE (Select the ONE correct answer.)

The Doppler Coefficient of Reactivity correlates the change in fuel temperature to a reactivity insertion.

Which statement is TRUE concerning Doppler Coefficient?

- a. The coefficient becomes less negative with fuel burnup, and more negative with control rod withdrawal.
- b. The coefficient becomes more negative with fuel temperature increase and less negative with void fraction increase.
- c. The coefficient becomes less negative with control rod withdrawal, and more negative with fuel temperature increase.
- d. The coefficient becomes more negative with void fraction increase and less negative with fuel temperature increase.

QUESTION 1.15 (1.50)

Suppose Beff over core life decresse from 0.0072 to 0.0055. With equal insertions of 0.001 dK/K of positive reactivity:

a. Calculate the change in the reactor period over core life. (1.0)

b. What is the cause for this change in Beff? (5.0)

QUESTION 2.01 (2.50)

- a. What will cause an RECIRC SYS A (B) STARTUP SEQUENCE INCOMPLETE annunicator when starting a recirculation pump?
- 0.5
- b. What automatic action occurs, if an incomplete start sequence is detected? (0.5)
- c. Describe any automatic actions that occur in the recirculation system as a result of REACTOR PRESSURE. INCLUDE SETFOINTS/SEQUENCES AS APPLICABLE. (1.0)

QUESTION 2.02 (3.00)

Answer the following questions concerning the Main Steam Isolation Valves (MSIV)

- a. State the applicable NORMAL and BACKUP pneumatic supplies to the Inboard MSIVs and to the Outboard MSIVs. (1.0)
- b. What provides the power for the MSIV normal operating solenoids and logics? (1.0)
- c. How does the loss of power to one of the MSIV solenoids affect opening and closing ability of that MSIV? (0.5)
- d. An MSIV isolation (Group I) has occurred. The operator attempts to reset the isolation without depressing the MSIV close pushbuttons. Does the isolation reset, and if so, what happens to the MSIVs? (0.5)

QUESTION 2.03 (2.00)

Describe the feature()of the Safety/Relief Valves (SRV) that results in increasing the amount of energy released per SRV opening. (2.8)

QUESTION 2.04 (2.00)

- a. The RCIC system has received a valid initiation signal and is ramping up in speed when the RCIC oil pump fails. HOW will the turbine respond (assuming the turbine does not trip on low oil pressure) and WHY?
- b. The HPCI system has received a valid initiation signal and its auxiliary oil pump fails to start. HOW will the turbine respond and WHY?
 (1.0)

QUESTION 2.05 (2.50)

The Control Rod Drive Hydraulic System interfaces with (interacts with) several in-plant systems/equipment. EXPLAIN the interaction with each of the following systems.

- a. Control Air System
- b. Reactor Building Closed Cooling Water
- c. Recirculation Pumps
- d. Reactor Protection System
- e. Reactor Manual Control System

QUESTION 2.06 (2.50)

Answer each of the following questions concerning the Reactor Protection System (RPS)

- a. STATE the normal and alternate power supplies to RPS (1.0)
- b. List three (3) systems that receive electrical power from RPS (1.5)

QUESTION 2.07 (2.00)

State whether the following conditions or signals WILL or WILL NOT cause initiation of the Standby Gas Treatment System (SBGT) system: (2.0)

NOTE: Do not consider setpoints. If the indicated parameters will initiate the system, assume the setpoint has been reached.

- a. High radiation (ARM) on the Refuel Floor
- b. High radiation in the reactor building ventilation exhaust
- c. High particulate activity in the drywell
- d. Low flow in the offgas system
- e. High reautor pressure
- f. Low RPV pressure
- g. Low RPV water level
- h. Main Steam Line high radiation

QUESTION 2.08 (2.00)

The Standby Liquid Control System (SLC) injects sodium pentaborate solution into the reactor coolant. The pumps are designed to limit the boron injection rate. WHY (i.e. what is the basis) are there limits at which the solution must be injected (both upper and lower limits must be discussed for full credit)?

QUESTION 2.09 (2.00)

- a. What is the purpose of the Rod Block Monitoring System? (1.0)
- b. The RBM gain change is done so that the RBM output will be equal to or greater than the reference APRM output. WHAT is the reason for changing the gain? (1.0)

(0.5)

0

QUESTION 2.10 (2.50)

In regards to the RHR loop injection valves, FD15A/B and FD17A/B:

a. WHAT interlock must be satisfied to open BOTH injection valves in a loop? (0.5)
b. WHAT is the purpose of this opening interlock? (0.5)
c. Following an automatic initiation, WHAT INTERLOCK(S) must be satisfied to close each of these valves? (1.0)
d. WHAT function is allowed after satisfying the close inhibit

QUESTION 2.11 (2.00)

interlock(s)?

Concerning the RWCU System:

- e. LIST four (4) conditions that will automatically isolate the RWCU system. (SETPOINTS NOT REQUIRED) (1.0)
- b. During startup, while blowing down the reactor, the rate of blowdown is limited. What limits the rate of blowdown and what is the reason for this limit. (1.0)

(0.5)

QUESTION 3.01 (2.00)

State whether each of the following parameters directly initiates a scram, rod block, both, or neither. Setpoints are not required. (2.0)

- a. Main steam line radiation
- b. Neutron flux
- c. Reactor vessel high level
- d. Recirculation flow

QUESTION 3.02 (2.50)

Answer each of the following questions concerning the God Worth Minimizer (RWM) system

8		DEF	FI	NE (or		DE	S	CR	Ī	BE																								(1	. 0)
	(1)		Low	P	0	we	r	S	e	t	P	o i	n	t	ţ	LP	5.1	P)																		
	(2)		Low	P	0	we	ŗ	A	1	är	m	P	0	ir	t	(L	ÞΑ	p)																
b		Rei	a c	tor	p	0	we	r	í	5	1	7	1	0	no		th	é	R	W	М	i	5	0	pe	er	at	1	ė								
	(1)		How	m	8	ny	,	w ì	t	hd	jr	8 W		er	r	or	5	*	1	1 !		tı	he	F	RW	М	8	1	10	w?				(0	. 5)
	(2)		How	n	8	ny		in	s	e r	t	e	r	ro	r	s	w	1 1	1	1	h	e	R	Wh	4	8 1	1	0	w					(0)	. 5)

(3) What restrictions are imposed on rod movement if the

allowable number of errors is exceeded?

QUESTION 3.03 (3.89)

Assume the feedwater level control system is being operated in 3-element control using reactor level detector channel "A". Reactor power is at 85%, steady state. For each of the instrument or control signal failures listed below, state how reactor level will initially respond (increase, decrease, or remain constant) and briefly explain why, in terms of what is happening in the Level Control System and Feedwater System immediately following the failure. No SCRAM occurs.

NOTE: A block diagram of the feedwater level control system is attached (figure 1)

- a. Channel "A" reactor level detector signal fails low.
- b. Loss of signal to "B" feedwater control valve M/A transfer station.
- c. "B" feedwater flow signal fails high.

QUESTION 3.04 (2.50)

For the following situations, state whether the Automatic Depressurization System (ADS) relief valves will OPEN, CLOSE or REMAIN AS IS. Consider each set of conditions separately.

- a. ADS initiating signal sealed in, ADS valves open . . . reactor water level then rises to 177 inches. (0.5)
- b. ADS initiating signal sealed in, ADS valves open . . . ADS timer reset buttons are then depressed. (0.5)
- c. ADS initiating signal sealed in, ADS valves open . . . then a DC power failure occurs that affects all busses supplying ADS valves. (0.5)
- d. ADS initiating parameters present, a loss of the pneumatic supply to the drywell has occurred, 12D second timer timing out . . . then the 12D second timer times out. (0.5)
- e. ADS initiating parameters present, all ECCS pumps are secured except for CS pump B which is running with a discharge pressure of 195 psig, 120 second timer timing out , , , then the 120 second timer times out. (0.5)

QUESTION 3.05 (2.50)

The Core Level Indicator (LI-R610) located on Control Room Panel H11-P601 has an indicating range from -150 to +50 inches.

a. WHAT is INSTRUMENT ZERO for this level sensor? (Provide the core component located at Instrument Zero.)

10.5)

Is this level sensor temperature compensated?

(0.5)

c. MATCH the core conditions in Column 1 with the correct response of the core level indicator (LI-R610) in Column 2 . (1.5)

COLUMN 1

COLUMN 2

- 1. LPCI is the only system injecting into the vessel
- a. Full Scale
- 2. No recirculation flow exists, no systems are injecting to the RPV, and the reactor is at atmospheric pressure
- b. Downscale

c. Actual Level

- 3. Both recirculation pumps are at 45% speed
- d. 14 inches HIGHER than

actual level

14 inches LOWER than e. actual level 1

QUESTION 3.06 [1.00]

HOW would an SRM detector respond to a pinhole leak which caused a gradual decrease in Argon gas pressure?

- B . Gamma and neutron sensitivity would DECREASE.
- Gamma sensitivity would DECREASE but neutron b. sensitivity would REMAIN THE SAME.
- Gamma sensitivity would REMAIN THE SAME but neutron sensitivity would DECREASE.
- BOTH gamma and neutron sensitivity would REMAIN d. THE SAME.

QUESTION 3.07 (1. 0)

LIST three (? ions and their etpoints (if applicable) that will automatically station air compressors. (1.5)

QUESTION 3.08

Consider the following information:

- the Reactor is at 100% power
- APRM CHANNEL D is reading 102%
- FLOW UNIT / is reading 90%
- FLOW UNIT B is reading 100%
- 8 LPRM inputs to APRM CHANNEL D are bypassed

STATE whether each of the following will occur. (YES or NO) occur.

e) RPS DIV I trip (1/2 screm)	(0.5)
b) Control Rod Withdrawal Block	(0.5)
y a) ARRM O Inos Clibel	(0.5)
d) APRM D upscale high	(0.5)
e) APRM D upscale Hi Hi	(0.5)
f) Flow Reference Off Normal	(0.5)

QUESTION 3.09 (1.50)

8

- a. WHAT automatic actions occur when the scram discharge volume high level scram bypass switch is placed in BYPASS and the scram is reset.
- b. WHAT position(s) must the reactor mode switch be in to allow BYPASS of the scram discharge volume high level scram function?
- c. WHAT additional protective function is inserted when the scram bypass switch is in the BYPASS position?

QUESTION 3.10 (3.00)

There are THREE (3) speed limiters in the Recirculation flow control system which function to limit the maximum speed demand.

- a. WHAT is the maximum speed demand limit imposed by EACH limiter?
 (LIST EACH LIMITER AND THE APPLICABLE SETPOINT.) (1.0)
- b. During what plant conditions are the #1 & #2 limiters in control and imposing limitations on Recirculation pump speed? (SETPOINTS REQUIRED)
 (2.0)

QUESTION 3.11 (1.50)

STATE three (3) conditions that would cause the Rod Sequence Control System Annunicator, ALL A/B SEQUENCE RODS NOT FULL OUT, to slarm.

QUESTION 4.01 (1.00)

Operation of the Recirculation Pumps at a suction pressure below 300 psig should be minimized since such operations can contribute to shortening seal life. However, STATE two reasons that may require recirculation pump operations at low pressure.

QUESTION 4.02 (1.00)

STATE two (2) alternate methods of scramming the reactor per AOP 20.000.19, "Shutdown From Outside The Control Room".

QUESTION 4.03 (1.50)

During reactor startup, a control rod is to be withdrawn. LIST three possible indications that the control rod is uncoupled per AOP 20.106.04, "Uncoupled CRD".

QUESTION 4.04 (1.00)

SOP 23.202, "High Pressure Coolant Injection System", cautions not to defeat the automatic function of an ECCS by placing the controls in MANUAL or OFF unless confirmed by at least two independent indications. STATE these two (2) indications.

QUESTION 4.05 (2.00)

For each of the following conditions (a through d) INDICATE which of the corresponding procedures (1 through 4) would need to be entered. (More than one procedure may apply for each condition. If none of the procedures are required to be entered then state "NONE").

CONDITIONS

- a. Crywell pressure has increased to 3 psig
- b. Reactor water level cannot be determined
- c. Reactor water level decreasing to +160"
- d. Drywell Equipment Sump High Level Annunicator alarms

PROCEDURES

- 1. 29.000.01- Level/Pressure Control
- 2. 29.000.02- Cooldown
- 3. 29.000.03- Primary Containment Control
- 4. 29.000.04- Contingency For RPV Flooding

QUESTION 4.06 (2.00)

Per EOP 29.000.08, "Reactivity Control Procedure", if the MSIVs are open and the Mai. Condenser is available, the operator is to verify or manually runback the Reactor Recirculation Pumps to minimum speed before tripping them. Explain why these pumps are runback prior to tripping them. (2.0)

QUESTION 4.07 (1.50)

Answer the following TRUE or FALSE with regards to the Criteria for Standing Orders.

- a. Standing Orders should be used to provide additional guidance on administrative matters.
- b. Standing Orders may conflict with procedural requirements.
- c. Standing Orders can be issued prior to approval by the OE or AOE.

QUESTION 4.08 (2.00)

Match the following tag descriptions (a through d) with the correct type of tag (1 through 4)

DESCRIPTION

- a. May be placed to identify a short term condition or to explain limitations.
- Used to warn against the operation of electrical or mechanical equipment which could injury personnel.
- c. Used to mark the unsafe condition of equipment such as tools and ladders.
- d. Used for the protection of equipment or when determined to be required be the NSS.

TYPE OF TAG

- 1. Red Tag
- 2. Safety Tag
- 3. Information Tag
- 4. Equipment Protection Tag

QUESTION 4.09 (2.00)

Per GOP 22.000.03, "Startup From Cold Shutdown To Rated Power", when the reactor is critical, four items must be logged in the Control Room Log Book. LIST these four (4) items (some "items" may include more than one entry).

QUESTION 4.10 (2.00)

LIST the following system/equipment in the order they are taken out of service during a reactor shutdown from rated power with MSIVs open per GOP 22.000.10 Shutdown From Rated Power To Cold Shutdown.

- 1. Off Gas System
- 2. Last Reactor Feed Pump
- 3. Last Heater Feed Pump
- 4. Steam Jet Air Ejectors
- 5. Main Turbine

QUESTION 4.11 (2.00)

A local Area Radiation Monitor ARM alarms on the refueling floor. Upon receiving indication or notification of a Refueling Floor high radiation condition, STATE the four (4) immediate operator actions in the control room?

QUESTION 4.12 (2.00)

Match the following Emergency Classifications (a - d) with the appropriate description of that event (1 - 4). (2.0)

- a. General Emergency
- Events which involve actual or imminent substantial core degradation or melting has occurred with a potential for loss of containment integrity.

b. Site Emergency

 Any condition that involves an actual or potential substantial degradation of the level of safety of the plant.

c. Alert

 Events which involve likely or actual major failures of plant functions needed for the protection of the public.

d. Unusual Event

4. Any station related event which indicates a potential degradation of the level of safety of the plant, but which is not likely to affect onsite personnel or the public or result in radioactive releases requiring offsite monitoring.

QUESTION 4.13 (2.50)

List five of the six conditions that must be met to establish Secondary Containment Integrity. (2.5)

4. __PROCEDURES _ _ NORMAL _ ABNORMAL _ EMERGENCY AND RADIOLOGICAL CONIROL

QUESTION 4.14 (2.00)

TRUE or FALSE

(2.0)

A General Radiation Work Permit (RWP) should be used for the following:

- 1. To enter posted Radiation Areas
- 2. To enter posted Contaminated Areas
- 3. To enter posted Airborne Radioactivity Area
- 4. To enter posted Neutron Radiation Area

ANSWER 1.01 (1.50)

a. increase (0.5)

b. increase (0.5)

c. decrease (0.5)

REFERENCE

GE Thermodynamic, Heat Transfer, and Fluid Flow Text pg.9-85, 9-86, 9-92 FERMI Nuclear Power Plant Thermal Sciences pg.10-10, 10-15 K/A 293009 K1.23 (2.8/3.2) 293009K123 ..(KA's)

ANSWER 1.02 (1.98)

		FAILURE MECHANISM	LIMITING CONDITION
1.	LHGR	A 2	B 1
2.	APLHGR	A3	B3
3.	MCPR	A1	B 2
			(6 @ 0.33 each = 1.98)

REFERENCE

FERMI Nuclear Power Plant Thermal Sciences pg 10-10, 10-15 K/A 293009 K1.08 (3.0/3.4), K1.12 (2.9/3.5), K1.20 (3.1/3.6) 293009K120 293009K112 293009K108 ..(KA's)

ANSWER 1.03 (1.00)

Obtain corresponding temp. from the steam tables by interpolation	
1000 psig = 546.3 deg F	(.25)
250 psig = 406.0 deg F	(.25)
Temp. change: 546.3 - 406.0 = 140.3 deg F	(.25)
Rate of cooldown: 140.3/1.75 = 80.2 deg F/hr	(.25)

1. PRINCIPLES OF NUCLEAR POWER PLANT OPERATION. THERMODYNAMICS, HEAT IRANSEER AND ELUID ELOW

REFERENCE

Steam Tables K/A 293003 K1.23 (2.8/3.1) 239003K123 ..(KA's)

ANSWER 1.04 (2.50)

- a. Doppler or fuel temperature
- b. Void
- c. Moderator temperature
- d. Void
- e. Moderator temperature (5 at 0.5 each = 2.5)

REFERENCE

FERMI Reactor Theory Fundamental pg 7.5, 7.6 K/A 292004 K1.14 (3.3/3.3) 292004K114 ..(KA's)

ANSWER 1.05 (2.50)

- a. From POM 22.000.03, shortest permissible stable period (0.5) equals 50 (+/-5) seconds.
- b. Doubling time = (2 min)(60 s/1 min)/1.44 = 83.3 = /-4 seconds. (0.5)
- (0.25)c. 40% range 2 is equal to 0.04% on range 8 P(0) = 0.04 P(t) = 40 Period = 75 seconds P(t) = P(0) e (t/period) $40 = 0.04 e^{(1/75 sec)}$ (1.25)

518

REFERENCE

GOP 22.000.03 rev 15 pg 13 FERMI Reactor Theory Fundamentals pg 10.9 K/A 292003 K1.08 (2.7/2.8) 292003K108 .. (KA's)

Time = -010 (+/- 20) seconds

ANSWER 1.06 (2.00)

REFERENCE

a. 296 deg F (+/- 15 deg F)	(0.5)
b. Increase	(0.5)
c. Increase	(0.5)
d. 450 psia (+/- 50 psia)	(0.5)
REFERENCE	
Mollier diagram Steam tables System Book 1, 03-15-05, MS and Bypass System, Rev. 4, pg 31. K/A 293003 K1.23 (2.8/3.1) 293003K123(KA's)	
ANSWER 1.07 (1.00)	
REFERENCE	
FERMI Reactor Theory Fundamentals pg 9.8 K/A 292006 K1.07 (3.2/3.2) 292006K107(KA's)	
ANSWER 1.08 (2.00)	
a. FALSE b. TRUE c. FALSE d. FALSE	(0.5) (0.5) (0.5) (0.5)

FERMI Nuclear Power plant Thermal Sciences pg 11-9

K/A 293007 K1.13 (2.3/2.9) 293007K113 ..(KA's)

ANSWER 1.09 (2.00)

- a. P P (or pressured measured at the inlet of the pump) (0.5) act sat
- b. (1) INCREASE (More Subcooling at the pump suction)
 - (2) DECREASE (Reduced pressure at the eye of the pump results in being closer to saturation pressure)
 - (3) DECREASE (Further to saturation temperature and increased discharged fluid density causing less static head)
 (3 at 0.5 each = 1.5)

REFERENCE

FERMI Nuclear Power Plant Thermal Sciences pg 17-20 K/A 293006 K1.10 (2.7/2.8, K1.08 (2.5/2.6) 293006K108 293006K110 ..(KA's)

ANSWER 1.10 (1.00)

c (1.0)

REFERENCE

General Electric Reactor Theory, Chapter 5 FERMI Reactor Theory Fundamentals pg 12.1 K/A 292005 K1.09 (2.5/2.6) 292005K109 ..(KA's)

```
ANSWER 1.11 (2.00)
                                                               32-37
    Drawing a straight line between the last two *'s predicts 34 36 5
    control rods must be withdrawn.
    (0.25 for each point plotted, 0.50 for line and prediction)
                   10 15 20 25 30 35 40
                                                       45 50
                                                                 55
                                                                     -11.0
        0.9-
                                                                      -0.9
        0.8-
                                                                      -0.8
        0.7-
                                                                      -0.7
    1/M 0.6-
                                                                      -0.6
        0.5-
                                                                      -0.5
        0.4-
                                                                      -0.4
        0.3-
                                                                      -0.3
        0.2-
                                                                      +0.2
        0.1-
                                                                      -0.1
        0.01 --
           0
                5
                   10
                        15
                              20
                                   25
                                        30
                                             35
                                                 40
                                                       45
                                                            50
                             Control Rods Withdrawn
```

REFERENCE

GE BWR Academic Series, Reactor Theory, Chap. 3, pg. 13-15, FERMI Reactor Theory Fund. pg 11.11 K/A 292008 K1.04 (3.3/3.4) 292008K104 ..(KA's)

ANSWER 1.12 (2.00)

- (1) More neutrons will be captured in the resonant peaks of the fuel (uranium and plutonium (0.5) (as the slowing down length increases).
- (2) Thermal neutron leakage increases (0.5)
- (3) Fast neutron leakage increases (0.5).

REFERENCE

FERMI Reactor Theory Fundamentals pg 5.13 K/A 292002 K1.03 (2.0/2.1) 292002 K1.04 (1.9/2.0) 292004 K1.03 (2.6/2.7) 292004 K1.10 (3.2/3.2) 292004K110 292004K104 292002K104 292002K103 ..(KA's)

ANSWER 1.13 (2.00)

a. The negative reactivity added by the increased voids generated by the rod withdrawal is greater than the positive reactivity added by the reduced rod absorption.

(100)

b. (4)

(0.5)

REFERENCE

FERMI Reactor Theory Fund. pg 12.1 - 3 K/A 292005 K1.04 (3.5/3.5) 292005K104 ..(KA's)

ANSWER 1.14 (1.00)

d [1.0]

REFERENCE

FERMI Reactor Theory Fundamentals pg 8.22 K/A 292004 K1.05 (2.9/2.9) 292004K105 ..(KA's)

1. __PRINCIPLES_OF_NUCLEAR_POWER_PLANI_OPERALION. IHERMODYNAMICS._HEAI_IRANSEER_AND_ELUID_ELOW

ANSWER 1.15 (1.50)

a. BOL: t = B - P/u*P = (0.0072 - 0.001)/(0.1)(.001)= 62 seconds (0.33)

EOL t = (0.0055 - 0.001)/(0.1)(.001) = 45 seconds (0.33)

CHANGE 62 - 45 = 17 seconds (0.34)

b. Buildup of Pu-239 coupled with the burnout of U-235 causes a decrease in the effective delayed neutron fraction (Beff). (0.5)

REFERENCE

FERMI Reactor Theory Fundamentals pg. 10.4, 10.12 K/A 292003 K1.06 (3.7/3.7) 292003K106 ..(KA's) ANSWER 2,01 (2.60)

a. M-G set failed to complete startup sequence in <15 seconds

0.5

b. The recirc M-G drive motor Lockout Relay trips

+20/00

(0.5)

The recirc pumps trip (0.25) on high reactor pressure of 1/53 +0/-20 1122 psig (0.25). The recirc pumps discharge valves shut (0.25) if a LPCI initiation signal is present (0.125) and reactor pressure decreases to 441 psig (0.125).

REFERENCE

Recirculation System, pg 10, table 3 and 4
K/A 202001 K1.12 (3.5/3.6), K1.27 (4.1/4.3), K4.07 (2.8/2.9)
K4.14 (4.0/4.1), K6.06 (3.1/3.1)
202001K606 202001K414 202001K407 202001K127 202001K112

ANSWER 2.02 (3.00)

riterruptible control air and interruptible control air (IAS)

- a. The pneumatic supply for the inboard MSIVs is Nitrogen (0.34) with a backup supply from instrument air (0.32). The supply for the outboard MSIVs is instrument air (0.33).
- b. 3 125 VDC (0.5) and 120 VAC (0.5) (RPS acceptable for the 120 VAC)
- c. The loss of one solenoid will not affect the ability of the valve to open or close (0.5). Both solenoids must de-energize to close the valve. If either is energized, the valve will open.
- d. The isolation will not reset (0.5). (Other answers are possible; if the candidate clearly states assumptions made (e.g., Lunarthodox Loss and restration REFERENCES power to MIN. solenoids, LER 50-341/87-837).

Main Steam System and Bypnas System, Sys Bk 1, 03-15-05, Rev 4, pgs 14 & 20 K/A 239001 K1.12 (2.5/2.6), 2.01 (3.2/3.3), K4.01 (3.8/3.8), K6.01 (3.1/3.3) 239001K601 239001K401 239001K201 239001K112 ..(KA's)

ANSWER 2.03 (2.00)

The logic (Low-Low Set) is armed by actuation of any SRV (0.5) and a high reactor pressure scram signal (0.5), the logic will lower the opening and closing setpoints of two SRVs (0.5). The valve blowdown is also increased (0.5)

REFERENCE

Main Steam System and Bypass System pg 10 K/A 239002 K4.01 (3.9/4.0), K4.02 (3.4/3.6) 239002K402 239002K401 ..(KA's)

ANSWER 2.04 (2.00)

- a. The turbine will speed up and trip on overspeed (0.5) because the governor valve will fail open (0.5).
- b. The turbine will not start (0.5) because the governor and stop valves require oil pressure to open (0.5) which is normally supplied by the auxiliary oil pump.

REFERENCE

RCIC, Figures 3 and 7 HPCI, Figures 4 and 7 K/A 217000 A2.07 (3.1/3.1), 206000 K4.14 (3.4/3.4), 206000 K5.05 (3.3/3.3) 206000K505 206000K414 217000A207 ..(KA's)

ANSWER 2.05 (2.50)

- a. Services the flow control valves, scram valves and scram discharge volume vent and drain valves.
- b. The CRD pumps are cooled by the Reactor Building Closed Cooling water system.
- c. The CRD hydraulic system supplies recirculating pump seal purge water.
- d. The RPS provides signals to energize or de-energize scram pilot and scram valves and backup scram valves (to insert rods on a scram.)
- e. The Reactor Manual Control System provides signals to the hydraulic control unit, to position directional control valves to control rod motion.

(5 at 0.50 each = 2.5)

REFERENCE

CRDH System pg 23 and 24
K/A 201001 K1.03 (3.1/3.1), K1.06 (2.8/2.8), K1.07 (3.4/3.4)
K1.08 (3.4/3.4), K1.09 (3.1/3.2)
20.301K109 201001K108 201001K107 201001K106 201001K103
..(KA's)

ANSWER 2.06 (2.50)

(DIVI (RPS M.G Sed A) - 480 MCC, 728-AC Ray S (DIVII (RPS M-G Set B) - 400 MCC, 728-58).

a. Normal - RPS M-G sets (0.5) Alternate - 480V MCC (T2C-2D POS 2 and T2-44 POS 2) (0.5)

b. 1. Process Radiation Monitoring System (0.5)

2. Power Range Monitoring System (0.5

3. Nuclear Steam Supply Shutorf System (0.5)

REFERENCE

RPS pg 5, 28 K/A 212000 A2.02 (3.7/3.9) 212000A202 ..(KA's)

(DIVI (RB AHERNALE Transform)-1804 Disk Cobinet 726-2D Pos.2) (DIVI (RPS Atternate Transform B) -480 VAC Dist. Cobined 72F-48 Pos2) ANSWER

2.07 (2.00)

deloted g.

will:

b, -- 9

will not: a, c, d,f, h 5-(0.25 each = 2.0)

REFERENCE

SBGT system pg 14 K/A 261000 K401 (3.7/3.8) 261000K401 ..(KA's)

ANSWER

2.08 (2.00)

The system discharge boron injection is limited such that the rate of increase in the concentration of natural boron in the primary coolant water is fast enough to ensure a negative reactivity insertion rate greater than positive reactivity addition rate due to plant cooldown (1.0), yet slow enough to ensure sufficient mixing so boron does not recirculate through the reactor core in uneven concentrations (could cause power cycling).

(1.0).

REFERENCE

, changing

SLC System pg 5 K/A 211000 K4.05 (3.4/3.6), A1.07 (4.3/4.4) 211000A107 211000K405 ..(KA's)

ANSWER 2.09 (2.00)

- To prevent local fuel damage that may result from a single rod withdrawal error. (0.5)
 - Provides a signal used by the operator to evaluate the change in local relative power level during control rod movement. (0.5)
- b. The local power may be lower than the core average power. (1.0)

(0.5)

REFERENCE

RBM pg 4 and 7 K/A 215002 K1.02 (3.2/3.1), G004 (3.3/3.4) 215002G004 215002K102 ..(KA's)

ANSWER 2.10 (2.50) 8. Reactor Pressure less than 441 psig b. Prevent over pressurization of the low pressure piping

upstream of the injection valves. (0.5)

c. F015A/R: Remove initiation signal (0.5)

c. F015A/B: Remove initiation signal (0.5) F017A/B: 5 minutes after initiation signal is received (0.5)

d. FD17A/B can be throttled to control injection flow (0.5)

REFERENCE

RHR pg 32 K/A 203000 K4.02 (3.3/3.4), K4.10 (3.9/4.1) 203000K410 203000K402 ..(KA's)

ANSWER 2.11 (2.00)

- a. 1. Low reactor water level (level 2)
 - 2. High temperature at outlet of the non-regenerative heat exchanger (140 deg F)
 - 3. SLC initiation
 - 4. High ambient temperature (>183 F)
 - 5. High differential monitoring temperature (>53 F)
 - High differential flow comparison (>63.4 gpm) and 60 second time delay

(any 4 at 0.25 each = 1.0)

b. Non-regenerative heat exchanger outlet temperature <130 deg F (0.5)To prevent damage to the ion exchange resin (0.5)

REFERENCE

RWCU pg 14 and 18 K/A 204000 K4.01 (2.5/2.5), K4.03 (2.9/2.9), K4.04 (3.5/3.6) 204000K404 204000K403 204000K401 ..(KA's)

ANSWER 3.01 (2.00)

- a, scram
- b. both
- c. neither
- d. rod block
- (4 at 0.5 each = 2.0)

REFERENCE

RPS, pg 6
RBM, pg 16
K/A 212000 K1.01 (3.7/3.9), K1.03 (3.4/3.6), K1.05 (3.3,3.6),
K1.14 (3.6/3.7)
212000K114 212000K105 212000K103 212000K101 ..(KA's)

ANSWER 3.02 (2.50)

- a. (1) The LPSP is defined as the power level below which the RWM program is enforcing adherence to the control rod movement as compared to the rod sequence (0.5) or similar.
 - (375+/-2.5%)

 (2) The LPAP is the power level above which all RWM blocks, alarms, and error displays are discontinued (0.5) or similar.

(25+1-57.)

- b. (1) 1 (0.5)
 - (2) 3 (0.5)
 - (3) Rod blocks will occur on all rods (0.25)except for the rod(s) required to correct the insert or withdraw errors (0.25).

REFERENCE

Rod Worth Minimizer, pg 4, 15 K/A 201006 K4.01 (3.4/3.5), K4.02 (3.5/3.5), K4.06 (3.2/3.4), K4.07 (3.1/3.2) 201006K407 201006K406 201006K402 201006K401 ..(KA's)

ANSWER 3.03 (3.99)

- a. Causes reactor level to increase [0.33] due to the level control system having a level error, level set, indicated level [0.5] resulting in the feedwater control valves opening to match new higher level [0.5].
- b. Reactor level should remain constant [0.33] because the "B" M/A transfer station will lock-up [0.5]. The "A" feedwater control valve will control level [0.5].
- c. Causes reactor level to decrease [0.33] due to the level control system having a steam flow/feed flow error, steam flow < feed flow [0.5] resulting in the feedwater control valves to close to match new lower level [0.5].

REFERENCE

Reactor Vessel Level Control System pg 12, 13, and figure 1 K/A 259001 K1.08 (3.2/3.2), K1.09 (2.9/3.0), K3.01 (3.8/3.8) K3.02 (3.7/3.7) 259001K302 259001K301 259001K109 259001K108 ..(KA's)

ANSWER 3.04 (2.50)

a. ADS valves remain as is (0.5)
b. ADS valves close (0.5)
c. ADS valves close (0.5)
d. ADS valves open (0.5)
e. ADS valves open (0.5)

REFERENCE

Automatic Depressurization System, pg 2, R, 9, and figure 6
K/A 218000 K5.01 (3.3/3.8), K4.04 (3.5/3.1), A2.05 (3.4/3.6),
K6.02 (4.1/4.1), A1.05 (4.1/4.1)
218000K602 218000K501 218000K404 218000A205 218000A105
..(KA's)

```
ANSWER 3.05 (2.50)
   a. Top of active fuel (0.50)
   b. Yes (0.50)
   c. 1. d
       2. c
       3. 8
       (3 \text{ at } 0.5 \text{ each} = 1.5)
REFERENCE
   FERMI RPV Process Instrumentation pg 6.
   K/A 216000 K1.05 (3.7/3.9), K1.22 (3.6/3.8), K1.23 (3.3/3.4)
   K5.01 (3.1/3.2), K4.14 (3.3/3.4)
   216000K123 216000K105 216000K414 216000K501 216000K122
   .. (KA's)
ANSWER 3.06 (1.00)
REFERENCE
   SRM pg 17
   K/A 291002 K1.22 (3.0/3.1), K1.19 (3.0/3.1), 215004 K5.01 (2.6/2.6)
   215004K501 291002K119 291002K122 ..(KA's)
ANSWER 3.07 (1.50)
   a. Motor overload (0.25); 175 % (0.25)
   b. High frame oil temperature (0.25); 150 deg F (0.25)
       Low lube oil pressure (0.25); 10 psig (0.25)
   d. Ground fault
                               (0.50)
                   (any three = 1.50)
```

REFERENCE

Compressed Air System pg 7 K/A 2950196011 (3.9/4.1), 6009 (3.4/3.4) 2950196009 2950196001 ..(KA's)

ANSWER 3.08 (3.00)

a) NO (0.5)

b) YES (0.5)

-0) NO deletal 5m (0.5)

d) NO (0.5)

e) NO (0.5)

f) YES (0.5)

DEFERENCE

Power Range Monitor (PRM) pg 13

FERMI Tech Specs pg 3/4 3-5

K/A 215005 K101 (4.0/4.0), K4.01 (3.7/3.7), K4.02 (4.1/4.2)

215005K402 215005K401 215005K101 ..(KA's)

ANSWER 3.09 (1.50)

a. Opens the scram discharge volume vent and drain valves (0.5)

b. Shutdown [0.25] or Refuel [0.25] (0.5)

c. Rod Withdrawal Block (0.5)

REFERENCE

CRD Hydraulics, pg 12 K/A 201001 A1.05 (3.3/3.4), K4.06 (3.8/3.9) 201001K406 201001A105 ..(KA's) ANSWER

3.10 (3.00)

#1 Limiter < 45% 42%. (0.25)
#3 Limiter < 48%.

b. Limiter #1: Recirc. pump discharge valve [0.25] not fully open [0.75]

Limiter #2: "A" or "B" Reactor feed pumps [0.25] not running rated flow [0.25] and a reactor vessel [0.25] level less than level 4 (192.5") [0.25] is received. (1.0)

REFERENCE

Recirculation Flow Control System pg 10-12; and Pbc #8294. K/A 202002 K4.02 (3.1/3.2), K4.07 (2.8/2.9) 202002K407 202002K402 ..(KA's)

ANSWER 3.11 (1.50)

- 1. Power less than 35%
- Neither all A sequence control rods or all B sequence control rods are fully out, and
- 3. Power is greater than 30% (or the Reactor Mode Switch is in the REFUEL position) (3 at 0.5 each = 1.5)

REFERENCE

Rod Sequence Control System pg 8 K/A 201004 GDD8 (3.7/3.4) 201004GDD8 ..(KA's) 4. During plant starting [0.25], when RHR shutdown cooling is secured [0.25].

5. Daving a loss of like stutdown writing (when like cannot be

ANSWER 4.01 (1.00) restored) [0.50].

Preventing temperature stratification in the Reactor Vessel. (0.

Retaining solids in suspension until they can be removed (by the RWCU system to prevent their deposition in the bottom of the Reactor Vessel of the CRD Mechanisms).

REFERENCE

SOP 23.138.01 Rev. 21, Reactor Recirculation System, pg 7 M/A 202001 K1.05 (3.4/3.4), K4.12 (3.2/3.5) 202001K412 202001K105 ..(KA's)

ANSWER 4.02 (1.00)

- Scram the reactor at H11-P608RR by taking one operable APRM's Mode switch out of OPERATE position in Div. I and DIV. II (0.5)
- 2. Trip the main turbine at H11-P632 by removing the relay cover from TTR1 or TTR2 and then push back on the relay trip coil bar at the top until the trip flag falls. (0.5)

REFERENCE

AOF 20.000.19, Shutdown From Outside The Control Room K/A 295016 6006 (4.1/4.1), AK2.02 (4.0/4.1) 295016K202 295016G006 ..(KA's)

ANSWER 4.03 (1.50)

- 1. Control Rod Overtravel annunicator
- 2. Loss of position indication, (past position 48), when fully withdrawn
- 3. Control Rod Drift annunicator

REFERENCE

AOP 20.106.04, Uncoupled CRD K/A 201003 G015 (3.8/3.9) 201003G015 ..(KA's)

through Mullar Intrumentation (NI)
Response [0.25]

Demonstrate that the condrol And will my go to the unteren overtravel position [0.25]. [Any 302 the above items for full credit]

(**** CATEGORY 4 CONTINUED ON NEXT PAGE *****

ANSWER 4.04 (1.00)

- 1. Misoperation in automatic was initiated
- Adequate core cooling is assured (2 at 0.5 = 1.0)

REFERENCE

SOP 23.202, HPCI System pg 13 K/A 206000 A2.17 (3.9.4.3) 206000A217 ...(KA's)

ANSWER 4.05 (2.00)

- 8. 3
- b 4
- c. 1
- d. none

(4 at 0.5 each = 2.0)

REFERENCE

EOP 29.000.01 pg 1, 29.000.03 pg 1, 29.000.04 pg 1 K/A 295024 G011 (4.3/4.5), 295031 G011 (4.2/4.6), 295036 G011 (3.8/4.1) 295036G011 295031G011 295024G011 ..(KA's)

ANSWER 4.06 (2.00)

Running back the recirculation pumps prior to tripping them minimizes the heat load added to the suppression pool [1.0]. If the pumps were tripped at higher speeds it may cause a severe enough transient to trip the main turbine and lift the safety/relief valves which would add heat to the torus [1.0].

REFERENCE

EOP 29.000.08 rev 2, pg 2 OC&P Course: ATWAS Study Guide Section X K/A 294001 K1.09 (3.4/3.8) 294001K109 ..(KA's)

ANSWER 4.07 (1.50)

a. True

b. False

c. False

REFERENCE

Admin Proc. 21.000.01, Conduct of Shift Operations, pg 12 K/A 294001 A1.03 (2.7/3.7) 294001A103 ..(KA's)

ANSWER 4.08 (2.00)

a. 3

b. 1

c. 2

4

(4 at 0.5 each # 2.0)

REFERENCE

d.

Admin Proc 12.000.012 rev 15, Tagging and Protective Barrier System, pg7 K/A 294001 K1.02 (3.9/4.3) 294001K102 ..(KA's)

ANSWER 4.09 (2.00)

- 1. Time
- 2. Rod Sequence, Rod Group, Rod, and Rod Position
- Reactor Coolant Temperature (as indicated by RWCU inlet or Reactor Recirc. loop temperature)
- 4. Reactor period

(4 at 0.3 each = 2.0)

REFERENCE

GOP 22.000.03 rev 15, Startup From Cold Shutdown To Rated Power pg 1. K/A 294001 A1.06 (3.4/3.6) 294001A106 ..(KA's)

ANSWER 4.10 (2.00)

5, 2, 4, 1, 3 (D.4 each, subtract D.4 for each one out of order up to the value 2.0)

REFERENCE

GOP 22.000.10 rev 6, pg 8, 10, 11 K/A 294001 A1.13 (4.5/4.3) 294001A113 ..(KA's)

ANSWER 4.11 (2.60)

- 1. Announce the event over the Hi-comm.
- 2. Sound the "Plant Area Alarm".
- 3. Notify Health Physics.
- 4. Notify Security.
 - 5. Notify Niclear Shift Superniors (NSS)

 [Any 4 of the items come with each writted 0.50 print].

[***** CATEGORY 4 CONTINUED ON NEXT PAGE *****)

REFERENCE

AGP 28.710.01. Refueling Floor High Radiation rev 5, pg 1 K/A 295023 G010 (3.5/3.5) 295023G010 ..(KA's)

ANSWER 4.12 (2.00)

8. 1

b. 3

c. 2

d. 4

(0.5 each)

REFERENCE

EP 102, 103, 104, 105 K/A 294001 A1.16 (2.9/4.7) 294001A116 ...(KA's)

ANSWER 4.13 (2.50)

- 1. All secondary containment penetrations required to be closed during accident conditions are either:
 - Capable of being closed by an operable containment automatic isolation system, or
 - b. Closed by at least one manual valve, blind flange, or deactivated automatic damper secured in its closed position, (except as provided in Table 3.6.5.2-1 of Spec 3.6.5.2)
- All secondary containment hatches and blowout panels are closed and sealed
- 3. The standby gas treatment system is operable (or in compliance with the requirements of Spec 3.6.5.3)
- 4. At least one door in each access to the secondary containment is closed.
- 5. The sealing mechanism associated with each secondary containment penetration is operable.
- (e.g., we'd, bellows, or 0-rings)

 6. The pressure within the secondary containment is less than or equal to the value 0.125 inch of vacuum water gauge (required by Spec 4.6.5.1.a)

(any 5 at 0.5 each = 2.5)

REFERENCE

 \odot

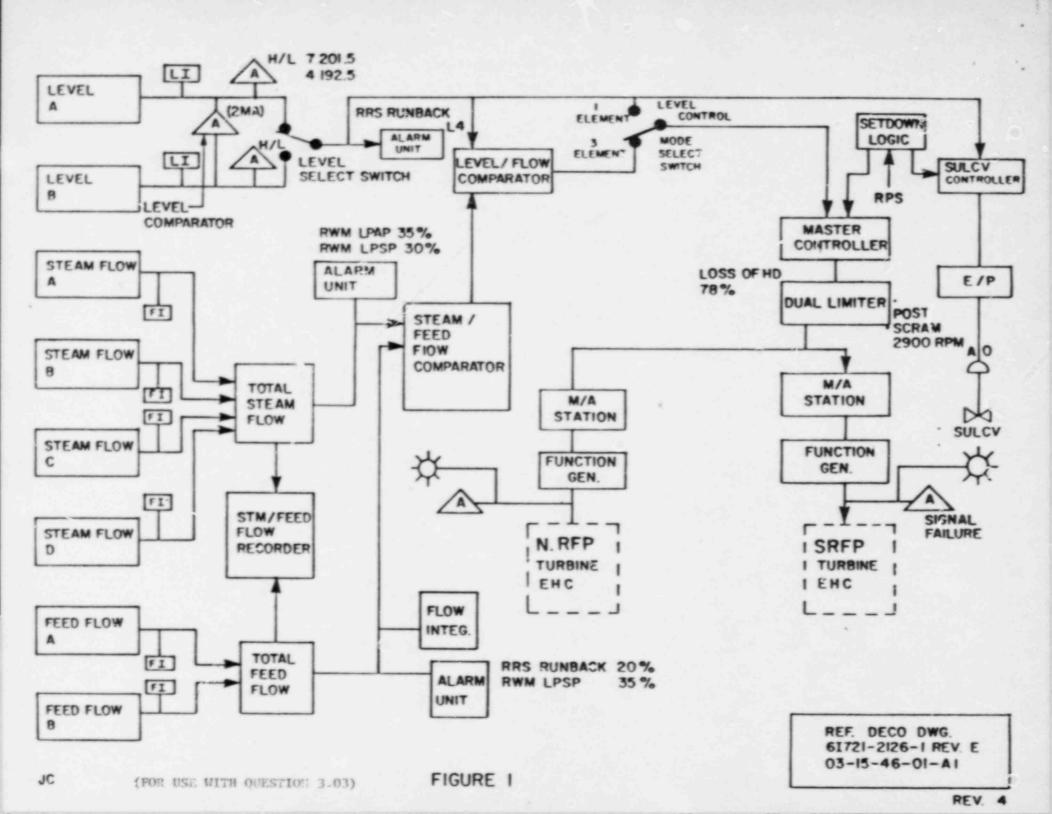
Tech Spec. 1.36 pg 1-6 K/A 290001 G011 (3.3/4.2) 2900016011 ..(KA's)

ANSWER 4.14 (2.00)

- 1. False
- 2. False
- 3. False
- 4. False (4 at 0.5 each = 2.0)

REFERENCE

Admin Proc 12.000.013 rev 8, pg 7 K/A 294001 K1.03 (3.3/3.8) 294001K103 ..(KA's)



BEACIDE_IHEDRY_EDRMULAS:

$$P = \frac{\sum \sum_{th} V}{3.12 \times 10^{10} \text{ fissions/sec}}$$

$$P_{th} = \frac{1}{2 - 2} = e^{-(B^2 L_{th}^2)}$$
 $P = \frac{1^*}{7} + \frac{6}{1 + 7} = \frac{1}{1 + 7}$

$$m = \frac{1}{1-K} = \frac{C_{final}}{C_{init,al}}$$

$$\alpha_{T} = \frac{1}{f} \frac{\Delta f}{\Delta t} + \frac{1}{f} \frac{\Delta p}{\Delta t} - \frac{2}{g^{2}} \frac{\Delta L_{f}^{2}}{(-\frac{1}{d^{2}} - \frac{1}{d^{2}} - \frac{1}{d^{2}})}$$

$$\rho = \frac{1}{7} + \frac{8}{1} = \frac{1}{7} = \frac{1}{7}$$

$$\Delta p = \ln \frac{K_{\text{final}}}{K_{\text{initial}}}$$

$$\tau = \frac{\overline{B}}{-\frac{\rho}{\lambda \rho}} - \frac{\rho}{\lambda \rho}$$

$$\tau = \frac{1}{\rho}$$

$$P_1 = P_0 = \frac{\overline{R}_{eff} - P_0}{\overline{R}_{eff} - P_1}$$

IHERMODYNAMICS_AND_ELVID_MECHANICS_EDRMULAS:

$$\Delta T_{m} = \frac{\Delta T_{m}(in) - \Delta T_{m}(out)}{\Delta T_{m}(in)}$$

$$1n_{m}(-----)$$

$$\Delta T_{m}(out)$$

$$\dot{Q} = \frac{A \Delta T_{total}}{\Delta X_{a} - \Delta X_{b}} - \frac{\Delta X_{n}}{K_{a} - K_{b}}$$

$$\dot{a} = \frac{2 \pi L\Delta T}{\frac{1}{K} + \frac{\ln R_3/R_2}{K_2} + \frac{\ln R_3/R_2}{K_3}}$$

$$\frac{P_1V_1}{T_1} = \frac{P_2V_2}{T_2}$$

$$G = \frac{\sum_{f} \sum_{h=0}^{\infty} h}{B.B \times 10^{9}}$$

CENTRIEUGAL_PUMP_LOWS:

$$\frac{N_1}{N_2} = \frac{\mathring{m}_1}{\mathring{m}_2}$$

$$\frac{(N_1)^2}{(N_2)^{\frac{1}{2}}} = \frac{H_1}{H_2}$$

$$\frac{(N_1)^3}{(N_2)^3} = \frac{P_1}{P_2}$$

BADIATION AND CHEMISIBY EORMULAS:

$$c_1 v_1 = c_2 v_2$$

 $c = c_0 e^{-Gt}$

CONVERSION" .

$$1 \text{ gm/cm}^3 = 62.4 \text{ 1bm/ft}^3$$

Density of water $(20 \text{ C}) = 62.4 \text{ lbm/ft}^3$

Avogadro's Number = 6.023×10^{23}

Heat of Vapor (H20) = 970 Btu/1bm

Heat of Fusion (ICE) = 144 Btu/lbm

 $1 \text{ AMU} = 1.66 \times 10^{-24} \text{ grams}$

Mass of Neutron = 1.008665 AMU

Mass of Proton = 1.007277 AMU

Mass of Electron = 0.000549 AMU

One atmosphere = 14.7 psia = 29.92 in. Hg

$$1 \text{ ft}^3 = 7.48 \text{ gal}$$

$$h = 4.13 \times 10^{-21} \text{ M-sec}$$

$$1 W = 3.12 \times 10^{10}$$
 fissions/sec

$$g_c = 32.2 \text{ lbm-ft/lbf-sec}^2$$
 $c^2 = 931 \text{ MEV/AMU}$

oF = 9/5 °C + 32

°C = 5/9 (°F - 32)

*R = *F + 460

°K = °C + 273

$$\sigma = 0.1714 \times 10^{-8} \text{ Btu/hr ft}^2 \text{ R}^4$$

AYERAGE_IHERMAL_CONDUCTIVITY_(K)

Material	K
Cork	0.025
Fiber Insulating Board	0.028
Maple or Dak Wood	0.096
Building Brick	0.4
Window Glass	0.45
Concrete	0.79
1% Carbon Steel	25.00
1% Chrome Steel	35.00
Aluminum	118.00
Copper	223.00
Silver	235.00
Water (20 psia, 200 degrees F)	0.392
Steam (1000 psia, 550 degrees F)	0.046
Uranium Dioxide	1.15
Helium	0.135
Zircaloy	10.0

MISCELLANEOUS_INEORMATION:

$$E = mc2$$

$$KE = 1/2 mv2$$

$$PE = mgh$$

$$Vf = VO + at$$

Geometric Object	Area	Volume
Triangle	A = 1/2 bh	111111111111111111111111111111111111111
Square	A = 5 ²	111111111111111111111111111111111111111
Rectangle	A = L × W	111111111111111111111111111111111111111
Circle	A = mr ²	1111111111111111111
Rectangular Solid	A = 2(LxW + LxH + WxH)	V=L×W×H
Right Circular Cylinder	$A = (2 \pi r^2)h + 2(\pi r^2)$	V = πr ² h
Sphere	A = 4 mr2	V = 4/3 (mr ²)
Cube	111111111111111111111111111111111111111	v = s ³
The second section is the second section of the section		the test services in the contract of the services

DATA_SHEET

MISCELLANEOUS_INEORMATION_Scontinued):

				10 (CFR 20 App	perdix B	
		T-		Table	1	Tab	le II
Material	Half-Life	Gamma Energy MEV per Disintegration		Col I Air uc/ml	Col II Water uc/ml	Col I Air uc/ml	Col II Water uc/ml
Ar-41	1.84 h	1.3	Sub	2×10-6		4×10 ⁻⁸	
Co-60	5.27 y	2.5	S	3×10 ⁻⁷	1×10 ⁻³	1×10 ⁻⁸	5×10 ⁻⁵
1-131	B.04 d	0.36	S	9×10 ⁻⁹	6×10 ⁻⁵	1×10 ⁻¹⁰	3×10 ⁻⁷
Kr-85	10.72 y	0.04	Sub	1×10 ⁻⁵		3×10 ⁻⁷	
Ni -65	2.52 h	0.59	S	9×10 ⁻⁷	4×10 ⁻³	3×10 ⁻⁸	1×10 ⁻⁴
Pu-239	2.41×10 ⁴ y	0.008	S	2×10 ⁻¹²	1×10-4	6×10 ⁻¹⁴	5×10-6
Sr-90	29 y		S	1×10 ⁻⁹	1×10 ⁻⁵	3×10 ⁻¹¹	3×10-7
Xe-135	9.09 h	0.25	Sub	4×10-6		1×10 ⁻⁷	
	le radionucli es not decay ous fission	ide with Total >	2 hr	3×10 ⁻⁹	9×10 ⁻⁵	1×10 ⁻¹⁰	3×10 ⁻⁶

Neutron Energy (MEV)	Neutrons per cm2 equivalent to 1 rem	Average flux to deliver 100 mrem in 40 hours
thermal 0.02 0.5	570×106 400×106 43×106	670 280 (neutrons) 30
10	24×10°	17 cm x sec

Energy (MEV)	Water	Concrete	Iron	Lead
0.5	0.090	0.21	0.63	1.7
1.0	0.067	0.15	0.44	0.77
1.5	0.057	0.13	0.40	0.57
2.0	0.048	0.11	0.33	0.5
2.5	0.042	0.097	0.31	0.49
3.0	0.038	0.088	0.30	0.47

Table 1. Saturated Steam: Temperature Table

A STATE OF THE PARTY OF THE PAR

	Abs Press	-	Table 1		ted Steam	-		Table			
Temp Fahr 1	Lb per Sq in	Sat Liquid	Evap	Sal Vopor	Set. Liquid	Enthalp Evap	Sat Vapor	Set Liqui		Sat Vapor	Ten Fat
32 8 1 34 8 36 8 38 8	0 08859 0 09600 0 10395 0 11249	0016022 0016021 0016020 0016019	3304 7 306 1 9 2839 0 2634 1	3301 7 3061 5 2839 0 2634 7	- 0.0176 1 996 4 008 6 018	1075 5 1074 4 1073 2 1077 1	1075.5	6 000 9 004 0 008 0 012	2 1762	2 1873 2 1802 2 1732 2 1663	12
61 61 61 61	0 13143 0 13143 0 14197 0 15314 0 16514	0.016019 0.016019 0.016019 0.016020 0.016021	2445 8 2272 4 2112 8 1965 7 1830 0	2445.8 2277.4 2117.8 1965.7 1830.0	8.027 10.035 12.041 14.047 16.051	3071.0 1069.8 2068.7 1067.6		6.016 6.020 6.024 6.028 6.032	2 (432 2 1325 2 1321 2 1217	2 1594 2 1527 2 1459 2 1393 2 1327	* ****
50.3 52.3 54.6 56.1	0.19365 0.19365 0.20625 0.22183 0.23843	0016073 0016074 0016076 0016078 0016031	1704 8 1589 2 1482 4 1383 6 1292 2	170a 8 1565 7 148: 4 138: 5 126: 7	18 054 20 05 7 27 058 24 059 26 060	1065.3 1064.2 1063.1 1061.9 1060.8	3083 4 3084 2 3085 1 3086 0 3086 5	0.036 0.043 0.043 0.043 0.043	2 0901 2 0798 2 0695 2 0693	2 1262 2 1192 2 1134 2 1070 2 1008	
	0.25611 0.27454 0.29497 0.31676 0.33889	0.016033 0.016036 0.016039 0.016043 0.016046	1207 6 1129 2 1056 5 989 0 926 5	1207 6 1129 7 1056 5 989 1 976 5	28 060 30 059 32 058 34 056 36 054	1059 7 1054 5 1057 4 1056 3 1055 7	1087 7 1089 5 1099 4 1091 2	0.055 0.059 0.063 0.063 0.067	2 0391 2 0291 2 0192 2 0094	2 0946 2 0885 2 0874 2 0764 2 0704	-
78 8 77 8 74 8 76 0 74 8	0.36767 0.38862 0.41550 0.44450 0.47461	0.016050 0.016054 0.016058 0.01606 3 0.01606 7	868 1 814 3 764 1 717 4 673 8	866 4 814 3 764 1 717 4 673 9	38 052 40 045 42 045 44 063 45 040	1054 0 1057 9 1051 8 1050 7 1049 5	1092 1 1093 0 1093 8 1094 2 1095 6	0 0741 0 0 5 0 061 0 061	1 9900 1 9804 1 9708 1 9614	2 0645 2 0529 2 0529 2 0472 2 0415	76 72 34 76
86 1 87 8 64 1 86 1 83 1	0.50683 0.54093 0.5770 0.61518 0.65553	0016077 0016077 0016087 001608 001608	633 3 591 5 560 3 577 5	633 5 596 5 566 3 527 5 496 8	48 037 50 033 57 029 54 036 56 007	1048 4 1047 3 1046 1 1743 0 1043 9	1096.4 1097.3 1095.7 1099.0 1099.9	0.09.37 0.0963 0.1004 0.1029	1 9476 1 9334 1 9247	2 0959 2 0303 2 0248 2 0193 2 0139	71 80 80 80 80 80
	0 6981 3 0 742 3 0 790 - 0 841 3 0 85 334	0 016 083 6 016 105 0 016 111 0 016 117 0 016 123	46.5 / 44) 3 4)6.3 352.8 370.9	468 44 3 416 3 392 9 370 9	58 018 60 014 67 010 64 000 66 000	1042 7 1041 6 1040 5 1075 3 1035 7	1100 8 2101 6 1102 5 1103 3 1104 7	0 1115 0 1186 0 1260	1.8970 1.8881 1.8797	2 0085 2 0013 3 9980 3 9578 3 9876	M 22 M M M M M M M M M M M M M M M M M
180 0	0 94974 1 00 789 1 06 94 1 1 347 1 2630	0 016130 0 016137 0 016145 0 016158	350 4 331 1 313 1 296 16 280 28	350 4 331 1 313 1 296 18 280 30	67 999 69 995 71 995 73 99 75 98	3032 1035 9 1034 8 1033 6	1105 1 1105 9 1106 8 1107 6	0.1795 0.1331 0.1346 0.140	1.8530 1.8444 1.8358 1.8273	1 9825 1 9775 1 9725 1 5725	100
118 0 117 0 114 0 114 0 118 0	1.27%0 1.3505 1.4296 1.5133 1.6006	0016165 0036173 0016180 0016188 0036196	265 37 251 37 238 21 225 84 214 20	265.39 251.38 238.27 225.85 214.21	77 98 78 98 81 97 83 97 85 97	1032 5 1031 4 1030 2 1029 1 1027 9 1028 8	1106 5 1106 3 1110 2 1111 0 1111 9 1112 7	0 1437 0 1507 0 1507 0 1542 0 1577 0 1611	1.8188 1.8105 1.807 1 1.7938 1.7856 1.7774	1.9626 1.9577 1.9528 1.9480 1.9433	174.4
124 8 124 8 124 8 126 8	1 69.27 1 789 1 890 2 1063	0.016,704 0.016,713 0.016,701 0.016,709 0.016,738	202 25 197 94 183 23 174 08 165 45	203-26 192-95 183-24 174-06 165-47	200	1025 6 1024 5 1022 2 1022 2	1113 6 1114 4 1115 3 1116 1 1117 0	0 1640 0 1680 0 1715 0 1745 0 1783	1.7693 1.7613 1.7533 1.7453 1.7324	1 9386 1 9339 1 9293 1 5747 1 9202 1 9157	178.8 129.8 124.8 124.8 124.8
130 8 132 8 134 8 136 8 138 8	2 22 30 2 34.4 2 4 1 1 2 604 2 74 38	8 016,247 9 016,256 9 016,265 9 016,274 9 016,284	157.32 349.64 342.40 135.55 129.06	357.33 149.66 142.41 135.57 129.11	97 % 99 95 101 95 103 95 106 95	1014 b 1018 7 1017 5 1016 4 1015 2	1117.8 1118.6 1119.5 1120.3	0 8 7 0 8 4 0 9 8	17295 17217 17140 17063 16586	1 5 1 7 1 900 5 1 900 4 1 8 98 0	130.5 132.6 134.6 136.6
146 0 147 0 144 0 146 0 146 0	2 68 57 3 (M.) 3 196 5 3 36 5 1 3 53 5 1	00:676) 00:630) 00:631; 00:61; 00:633;	122 98 11721 111 74 106 58 101 68	123 00 117 27 111 76 104 55 101 70	107.95 106.95 171.95 113.95 115.95	1014 0 1017 9 1017 7 1010 5 1006 3	1122 0 1122 8 1123 6 1124 5 1125 3	0 194 5 0 70 8 0 70 8 0 708 1 0 708 1	16910 16534 16759 16684 16610	1.8917 1.8857 1.8857 1.8870 1.8769	136.1 148.8 147.8 144.8 146.8
154 8 157 8 154 9 156 8 156 8	3 7) 62 3 9.5 4 10.75 4 3062 4 5157	0016341 0016361 0016361 0016384	97 05 92 65 88 50 84 56 80 82	97 07 92 68 88 53 84 57 80 83	117 % 119 % 121 % 123 % 125 %	1008.7 1001.0 1005.8 1004.6 1003.4	1176 1 1176 9 1121 7 1128 6 1179 4	0.2150 0.2183 0.2215 0.2248 0.2281	16536 16463 16390 16318	1.8727 1.8686 1.8641 1.8606 1.8566 1.8526	150 1
166 0 167 8 164 0 166 0	4 74) 4 4 9777 5 2174 5 46,73 5 7273	0.018.395 0.018.406 0.018.417 0.018.428 0.018.430	77.27 73.90 70.70 67.67 64.78	77 29 73 57 70 77 67 68 64 80	127 96 129 96 131 96 133 97 135 97	1007 2 1001 0 999 8 996 6 957 4	1130 7 1131 8 1132 6 1133 4	0.2313 0.2345 0.2327 0.2409	16174 16103 16030 15961	8487 8449 8409	100.0
178 8 112 0 174 8 178 8	5 9974 6 7734 6 5650 6 80 90 7 1 640	0 1 1 2 1 1 0 1 1 2 1 0 1 1 2 1 1 2 1 2	67 04 55 43 56 95 54 55 52 35	67 (N 15 7) 56 5 54 6 52 36	37 6.7 135 9.5 141 9.5 143 9.5 165 9.5	996.7 951.0 951.8 951.6	1132 1 113-0 1135 5 1136 6 8137 4	0.7473 0.7501 0.7501 0.7537 0.7568 0.2600	158]. 1575) 15684	8295 8258 8221 8184	178.8 172.8 174.8 174.8 176.8

Table 1. Saturated Steam: Temperature Table -- Continued

		Table 1	. Setur	sted Steer	n: Temper	ature T	able Ca	ntinued			
Temp fahi 1	Abs Press Lb per Sq in	Spe Sal Liquid	Evap	Sal Vapor Va	Sat Liquid hi	Enthalpy Evap — h ta	Sat Vapor ha	Sat Liquid St	Entropy Evap	Sat Vapor	lemp fahr l
100 0 102 0 104 0 106 0	7.5110 7.850 8.203 8.568	0.016510 0.016522 0.016534 0.016547 0.016569	5021 48 172 46 237 48 383 42 621	50 27 48 189 46 249 44 400 42 638	148 00 150 01 252 01 154 02 156 03		1138 7 1139 0 1139 8 2140 5	2701 2763 2775 2776	15480 1541) 15346 15279 15213	1.8111 1.8075 1.8040 1.8004 1.7969	100 A 107 A 104 A 106 A
1 00. 1 1 00. 1 1 00. 1	9 340 9 747 30 168 10 605 11 068	0.016572 0.016585 0.01648 0.016431 0.016424	80 SM) 30 337 37 808 36 34 5 34 954	40.95.7 99.354 97.824 96.94 94.970	154.04 160.05 162.05 164.06 166.08	984) 982 8 981 6 980 4 979 1	1142 1	6.2787 6.2818 6.2848 6.2879 6.2979	1.5148 1.508.7 1.501.7 1.495.7 1.488.8	1 7934 1 7900 1 7965 1 793 1 7798	198. a 192. a 194. s 196. s
250 0 254 5 256 0 717 8 216 8	11 576 12 512 13 568 14 696 15 901	0 014637 0 014654 0 016691 0 016719 0 016747	33 6.77 91 135 28 867 26 767 24 878	33.639 31.151 28.838 26.796 24.894	168 09 172 1 176 4 180 7 184 20	977 9 975 4 972 8 970 3 967 8	1146 0 1147 5 1149 0 1150 5 1152 0	6.29M0 6.30X1 6.30X1 6.31X1 6.31X1	1 4874 1 4647 1 4571 1 4447 1 4323	1.7764 1.7698 1.7637 1.7568 1.7505	764 6 764 6 764 1 717 1
274 8 224 8 724 8 732 8 732 8	17 186 18 556 20 015 21 567 23 216	0.016775 0.016805 0.016834 0.016864 0.016895	23 131 21 525 20 056 18 701 17 454	23 148 21 545 20 073 18 718 17 471	188.23 192.27 296.31 200.35 204.40	965.7 962.6 960.0 957.4 954.8	1153 4 1154 9 1156 3 1157 8 1156 2	0.3241 0.3360 0.3359 0.3417 0.3476	1.4201 1.4081 1.3961 1.3847 1.3775	1 7442 1 7380 1 7320 1 7260 1 7201	274 8 274 8 274 9 272 8 2736 8
248 0 244 0 248 0 252 0 254 1	24 968 26 876 28 796 30 683 33 091	0.016926 0.016968 0.016990 0.017022 0.017065	36 304 35 243 34 264 13 358 12 520	36 371 35 260 34 281 33 375 12 538	208 45 212 50 216 56 220 62 224 69	957 1 949 5 946 8 944 1 941 4	1160 6 1162 0 1163 4 1164 7 1166 1	0 3533 0 3541 0 3645 0 3706 0 3763	1 3609 1 3494 1 3379 1 3766 1 3154	17147 17085 17028 10577 16917	248 6 244 8 248 0 252 8 256 8
266 0 264 0 268 0 277 0 276 0	35.427 37.854 40.500 43.345 46.167	0.017089 0.017173 0.017157 0.017193 0.017228	11 745 11 025 10 358 9 738 9 162	11 76.7 11 64.7 10 375 9 755 9 180	228.76 237.83 236.91 240.99 245.08	938 6 935 9 933 1 930 3 927 5	1167 4 1168 7 1170 0 1171 3 1172 5	0.3819 0.3816 0.3932 0.3961 0.4043	1.3043 1.2933 1.2823 1.2715 1.2607	1 686.7 1 6808 1 6703 1 6703 1 6650	264 8 264 8 268 8 272 6 272 6
260 0 264 0 264 0 264 1 267 8 267 8	49 200 52 41 4 55 795 59 350 63 084	0 01 7264 0 01 730 0 01 734 0 01 738 0 01 74	\$ 607 \$ 1280 7 6634 7 2301 6 8259	8 644 8 1453 7 680 7 2475 6 8433	245 17 253 3 253 4 261 5 265 8	974 6 921 7 928 8 915 9 913 0	1179 8 1175 0 1176 7 1177 4 1176 6	0.4098 0.4154 0.4208 0.4263 0.4263 0.4317	1 2501 1 279 1 279 1 279 1 2184 1 2087	1 6545 1 6548 1 6458 1 6400	284 8 284 8 284 7 282 2 282 2
	67 005 73 119 75 433 78 963 84 688	0 01 245 0 01 245 0 01 253 0 01 253 0 01 251	6 4487 6 0555 5 7655 5 4565 5 1673	6 4658 6 1130 5 7830 5 4742 5 1849	265 7 273 8 278 0 287 1 266 3	910 0 907 0 904 0 901 0 897 9	1179 7 1180 9 1182 0 1183 1	0 4377 0 4474 0 4474 0 4533 0 4586	1.1979 1.1877 1.1776 1.1676 1.1576	1 6351 1 6301 1 6756 1 6709 1 6167	384 5 384 5 312 6 312 6
124 I 124 I 124 I 125 I	89 643 94 826 100 245 106 907 111 820	0 01766 0 01770 0 01774 0 01779 0 01783	4 8961 4 6418 4 4030 4 1 788 3 9681	4 9138 4 6595 4 4208 4 1964 3 9859	290 4 294 6 298 7 307 9 307 1	854.3 851.6 885.3 885.3	1185.2 1186.2 1187.2 1188.2 1186.1	0 4640 0 4692 0 4745 0 4798 0 4850	11427 11378 11280 13183 11086	1 6116 1 5071 1 6075 1 5981 1 5936	378 / 374 / 378 / 327 / 334 /
368 0 364 0 364 0 25.7 0 25.7 0	117 992 124 430 131 142 138 138 145 424	0 01787 0 01757 0 01757 0 01801 0 01804	3 7699 3 5534 3 4078 3 2423 3 0863	3 7876 3 60 13 3 4758 3 260 3 3 1044	311 3 315 5 315 2 323 9 326 1	876 8 875 5 872 2 868 9 863 5	11% 1 115:-0 116:-1 118:-7 116:-6	0.4903 0.4954 0.5006 0.5058 0.5110	1 0990 1 0894 1 0795 1 0705 1 0611	1 5897 1 5849 1 5806 1 5763 1 5721	348 1 344 1 348 2 35.2 354
364 P 364 P 361 1 372 A 375 P	153 010 160 903 169 113 177 648 186 517	0 0 1 8 1 1 0 0 1 8 1 6 0 0 1 8 7 0 0 1 8 7 0 0 1 8 7	2 9392 2 8002 2 8651 2 5411 2 4279	2 9573 2 8164 2 6873 2 5637 2 4467	332 3 336 5 340 6 341 0 349 3	862 1 858 6 855 1 851 6 848	1196.4 1196.7 1191.9 1192.9	0.5383 0.5217 0.526.3 0.536.4 0.536.5	1.0617 1.0424 1.0332 1.0240 1.0248	15676 15637 15650 15554 15513	364 364 363 377 376
	195.729 205.794 215.270 275.516 236.193	0 0 1834 0 0 184 0 0 184 0 0 185 0 0 185	2 31 70 2 71 70 2 11 76 2 01 84 1 925	2 3353 2 7366 2 1311 2 0365 1 94 77	353.6 357.6 363.2 365.5 370.8	840 S 840 S 837 J 833 4 879 7	1158 (1158 7 1156 7 1156 7 1156 5 1200 4	0 5416 0 5464 0 5516 0 556 0 5613	1 00% 7 0 996 5 0 9878 0 9786 0 9695	1 5473 1 539 1 539 1 539 1 5313	381 384 383 383 383
	247 259 258 775 270 600 262 854 295 617	0.01864 0.01870 0.01875 0.01887	1 8444 1 7640 1 6877 1 6157 1 5463	1 86 30 1 78 7 1 70 s d 1 6.347 1 56 5 1	375 1 379 4 383 8 386 1 292 5	\$25.9 \$22.0 \$18.2 \$14.2 \$10.7	120 0 120 5 120 5 120 4 120 8	0 5667 0 5717 0 5766 0 5816 0 5866	0.9475	1 5274 1 5234 1 5195 1 5157 1 5118	484 484 412 418
424 1 424 1 424 1 427 1 437 1	308 780 32 2 39 1 336 463 351 00 366 03	001894 001900 001900 001913 001510	1 4808 1 4 1 84 1 359 1 1 30766 1 7485	1 4997 1 4374 1 3747 1 37179 1 7687s	396.9 401.3 405.7 410.1 414.6	8 × 2 8 × 7 79 × 7 78 × 7	15511		0 9165 0 9077 0 8990 0 8903 0 8811	1 5080 1 5047 1 5004 1 4504 1 4575	474 474 428 437 436
644 1 644 1 452 1 654 1	381 54 397 56 404 06 431 14 448 17	0.01974 0.01933 0.01942 0.01944 0.01954	1 1976 1 14874 1 10017 1 05764 1 01518	1.216E7 1.16606 3.12157 1.07771 1.034.72	419.0 423.5 428.0 432.5 437.0	78: 4 78: 1 714: 7 777: 2 74:7 8	1264 4 1264 6 1264 7 1264 8 1264 8	0 6161 0 6210 0 6255 0 6308 0 6356	0.8729 0.8543 0.8553 0.8473 0.8385	455 455 457 4778 1474	642 1 644 1 645 1 652 1

Table 1. Baturated Steam: Temperature Table -- Continued

	Abs Press		. Saturated !	teem: Ter	Enthalpy	e Table	-Continue	Entropy		
Temp fahr t	Sq in	Liquid	Evap Vapo	Liquid	-	Vapor h _e	Sat Liquid		Sat Vapor	fahr
477. A	466 87 485 56 504 83 524 67 545 11	0.01969 0.9 0.01976 0.8 0.01984 0.8	7463 0.99474 3588 0.95557 9885 0.91867 6345 0.88379 7958 0.84950	446 1 450 7 455 2 459 9	763 ? 758 6 754 0 749 3 744 5	1704 8 1704 7 1704 6 1704 5 1704 3	6 M (2) 6 M (3) 6 50 G) 6 60 51 6 50 96	0.8299 0.8213 0.8127 0.8042 0.7956	1.4704 1.4667 1.4629 1.4557 1.4555	604 1 604 1 677 4 678 1
	546 15 587 81 610 10 633 03 656 61	0.02009 0.7 0.02017 0.7 0.02026 0.7	8716	473 8 278 5 483 2	739.6 734.7 729.7 724.6 711.5	1204 1203 8 1203 5 1203 1202 7	0.6648 0.6696 0.6745 0.6793 0.6842	0.7871 0.7785 0.7700 0.7614 0.7528	1.4518 1.4481 1.4407 1.4370	
540. 0 540. 0 517.8 516.0	680 86 706 78 731 40 757 72 784 76	0 02063 0 6 0 02067 0 6 0 02072 0 5	5448	487 9 497 7 497 5 502 3 507 1	7143 7090 7037 6982 6927	1200 2 1201 7 1201 1 1200 5 1196.8	6 6890 6 5939 6 5947 6 70.36 6 70.85	0.7443 0.7357 0.7271 0.7185 0.7099	1 4333 1 4296 1 4258 1 4221 1 4183	584 1 584 1 582 1 517 2 516 8
524 8 524 8 526 8 537 8 536 8	812 53 841 04 870 31 900 34 931 17	0.02102 0.5 0.02112 0.4 0.02123 0.4	3864 0.55956 1814 0.53916 9843 0.51955 7947 0.50070 6123 0.48257	\$12.0 \$16.9 \$21.8 \$26.8 \$31.7	675.5 669.6	1199 0 1198 7 1197 3 1196 4 1195 4	0 71 33 0 71 60 0 72 31 0 72 60 0 73 29	0 7013 0 6926 0 6839 0 6752 0 6665	1.4146 1.4108 1.4070 1.4032 1.3993	\$24.8 \$24.8 \$28.8 \$32.8 \$36.1
544 1 544 1 543 1 552 8	962 79 995 22 1028 49 1062 59 1092 55	0.02157 0.4 0.02169 0.4 0.02182 0.3	4367 0 46513 2677 0 44834 1048 0 43217 9479 0 41660 7966 0 40160	536 8 541 8 546 9 557 0 557 2	638.5	1194 3 1193 1 1191 9 1190 6 1189 2	0 7378 0 7477 0 7476 0 7575 0 7575	0 6489 0 6400 0 6722	1.3954 1.3915 1.3876 1.3837 1.3797	544 0 544 0 543 0 552 0 556 0
564 E 564 E 568 E 572 B 576 E	1133 38 1170 10 1207 72 1246 26 1285 74	0.02771 0.3 0.02735 0.3 0.02749 0.3	6507 0.38714 5099 0.37370 3741 0.35975 7479 0.34678 1162 0.33426	56.7 6 57.7 6 572.9 578.3 583.7	6185 6115 6045	1187 7 1186 1 1184 5 1182 7 1180 9	0 7675 0 7674 0 7775 0 7775 0 7875	0 6137 0 6041 0 5950 0 5859 0 5766	1.3757 1.3716 1.3675 1.3634 1.3592	560 1 564 1 568 0 577 8 576 8
581 8 581 8 583 6 561 8 561 8	1326 17 1367 2 1410 0 145 4 3 17 6 8	0.02795 0.2 0.02311 0.2 0.02328 0.2	9937 032716 8553 031048 7608 029919 6496 028877 6425 027770	589 1 594 6 600.1 605 7 611 4	587.4	1179 0 1176 9 1174 8 1172 6 1170 7	0.7876 0.7927 0.7978 0.8030 0.8082	0.5673 0.5580 0.5485 0.5290 0.5753	1 3550 1 3507 1 3650 1 3650 1 3650 1 3675	582 5 584 8 583 1 562 6 566 6
HC 0 Hc 0 Hc 0 Hc 0 Hc 0 Hc 0 Hc 0 Hc 0 Hc	1543.7 1589.7 1637.3 1681.1 1735.9	0.02364 0.2438 0.0382 0.2333 0.02402 0.2734 0.02444 0.2053	4 0.25757 4 0.24796 2 0.23865	617 1 627 9 628 8 634 8 640 8	542.7 116 533.6 116 524.7 115	67 7 65 1 67 4 59 5 56 4	0.8187 0 0.8240 0 0.8254 0	5097 1.1 4997 1.1 4896 1.1	3330 3264 3238 3190 3141	606 0 604 0 604 0 617 0 618 0
	1786 9 1875 0 1892 4 1947 0 2002 8	0.02466 0.1961 0.02489 0.1873 0.02514 0.1788 0.02539 0.704 0.02566 0.1622	0.21226 0.020394 4.019583	646 9 653 1 659 5 665 9 672 4	496.6 114 486.7 114 476.4 114	53 7 65 8 66 1 52 2 86 1	0.8458 0 0.8514 0 0.857) 0	4583 1.3 4474 1.3 4364 1.3	9097 9047 9934 9934 1979	621 1 621 1 621 1 621 1
2 1 2 1 2 1	205.9 9 211.8 3 2178 1 2236 2 2301 7	0.02595 0.1542 0.02625 0.1464 0.02652 0.1382 0.02691 0.1312 0.02728 0.1238	4 0.15816	679 1 681 9 692 9 700 0 707 4	4431 117 4311 117 4187 111	13 7 N. D N. D N. D N. D N. D	0.8746 0 0.880x 0 0.8868 0	40 5 12 13890 12 13767 17	78.71 17.6.1 NG 99. NG 34. PS-6.7	648 1 644 1 643 0 657 0 858 1
4 0	2365.7 2455.1 2455.1 2565.6 2636.8	0.07768 0.1165 0.07818 0.1057 0.07818 0.1077 0.07911 0.0911 0.07970 0.0879	0 13757 9 0 13087 4 0 12424	7148 7229 7175 7407 7452	377.7 110 3621 109 345.7 108		0.9064 0 0.9137 0 0.9217 0	336 1.3 3310 1.3 3054 1.3	14.98 14.25 13.47 17.64 11.75	521
	2768 6 2782 1 2857 4 2834 5 3013 4	0.03037 0.0808 0.03114 0.0734 0.03204 0.0659 0.03313 0.0579 0.03455 0.0491	9 0.10463 6 0.09799 7 0.06110	758 5 768 7 778 8 790 5 854 4	268.2 104	8 4 17 0 13 6	0.9365 0 0.9443 0 0.9635 0 0.9634 0	2720 12 2537 11 2337 11 2310 11	7086 1984 1877 1744 1591	
0.1 0.1 0.1	3064) 8135 5 8177 2 3168) 5208 /	0.03667 0.0385 0.03874 0.0377 0.04108 0.0379 0.04467 0.030 0.05078 0.0000	3 0.06957 0 0.06300 4 0.05730	803.4 805.0 854.7 872.0 906.0	172 7 99 144 7 97 107 0 95 614 93	6.7 6.7 6.7 6.4 8.0	0 9901 0 1 0000 0 1 0165 0 1 0379 0	1490 11 1246 11 0876 11 0527 14	390 252 046 856 812	POR I PAC I PAC I PAC I PAC I

^{*}Critical temperature

Table 2	: Saturated	Steam: I	Proseure 1	Pakla.
The second second second			TUBBUTE	

Abs Pres	s Temo		Specific	Volume	**********	Entra	-	Table		-	
Lb/Sq In	Fahr	Liqui	d Ev	ap Vapor	Liqui	d Eva	Sel Vanor	Sa Liqu	nd Evap	Sa! Vapo	Abs Press Lb/Sq In
8.30 8.30 1.3 1.3 10.3 10.3 10.3 10.3	32 018 59 323 76 586 101 74 162 24 193 21 212 00 213 63	0 0 1 64 0 0 1 64 0 0 1 64 0 0 1 65 0 0 1 67 0 0 1 67	35 12 38 36 37 36 36 37 36 36 37 36 36 37 36 36 37 36 36 37 36 36 37 36 36 36 36 36 36 36 36 36 36 36 36 36	07 4 3307 4 15 5 1235 5 15 5 233 60 15 73 537 404 34 476 740 76 796 774 76 760	0.000 27.38 47.62 69.73 130.26 16.126 180.17	1044 1044 1000	106 A 1096 3 1105 8	0.00 0.05 0.05 0.03 0.23 0.24 0.31	00 21872 00 200 00 00 00 00 00	2 1877 2 0%:7 2 0370 1 978 1 344 1 70.75	8.30043 8.25 8.36 1.8 1.8 1.8 1.8 1.8 1.8 1.8
90.3 90.3 90.3 90.3 90.3 90.3	277 96. 250 3.4 261 07 261 07 262 71 302 90 317 04 320 24	0.0168 0.0170 0.0171 0.0173 0.0174 0.0175 0.0176	09 13.7 51 10.4 74 8.4 80 7.15 87 6.18	070 20.087 266 13.7436 2764 10.4965 867 8.5140 7175 6.2050 136 5.4711	196.27 218.9 236.1 250.2 262.2 272.7 282.1 290.7		1156 3 1164 1 1169 8 1174 1 1177 6 1180 6 1183 1	0.313 0.335 0.366 0.367 0.477 0.441 0.453	4 13962 0 13313 1 12644 2 12474 3 12167 1 11905		21
100 0 110 0 120 0 130 0 140 0 140 0 170 0 180 0	377.87 334.79 341.27 347.33 353.04 358.43 363.55 368.47 373.08 377.53	0 0) 774 0 0) 78 0 0) 78 0 0) 80 0 0) 80	4.03 89 3.70 8 3.43 3.20 89 2.99 5 2.65	33 4 4310 06 4 0484 67 3 7275 64 3 4544 10 3 2190 58 3 0139 55 2 8338 56 2 6738 29 2 5312	798 5 309 8 312 6 319 0 375 0 330 6 336 1 341 2 346 7 350 9	82.8 6 88.3 1 877.8 86.8 0 86.3 4 85.5 0 85.4 8 85.0 7	1185 3 1187 2 1188 9 1180 4 1191 7 1193 0 1194 1 1194 1 1194 1 1194 9 1197 £	0 464 0 474 0 483 0 495 0 507 0 514 0 520 0 537	3 11284 11115 1 0960 1 083 1 0534 1 0435 1 0215	1 607* 1 5075 1 5050 1 56 75 1 56 95 1 56 95 1 56 95 1 56 95 1 56 95	100
790 0 214 0 224 0 230 0 240 0 240 0 251 0 251 0 251 0 271 0 280 5 280 5	381 80 385 91 389 88 993 70 397 39 400 97 404 44 407 80 411 07 414 25	0 0 1 8 3 0 0 1 8 3	4 2163 2067 5 1979 8790 8741 6750 6316	73 218717 79 208679 81 199846 90 191769 81 17418 77 171017	355 5 3 364 3 3 3 7 3 3 7 9 9 3 8 8 3 3 8 3 3 8 3 3 8 3 3 8 3 3 8 0 6	842 8 835 4 835 4 826 4 826 6 818 3 818 3	1198 3 1196 0 1196 6 1290 1 1200 6 1200 5 1200 5 1200 5 1200 6	0 5384 0 5496 0 5580 0 5583 0 5634 0 5675 0 5784 0 5805	1 0016 0 9973 0 9834 0 9148 0 9645 0 9565 0 9565 0 9367	1 54 56 1 54 54 1 54 13 1 53 14 1 53 14 1 53 16 1 57 62 1 57 62 1 57 62 1 57 62	700 8 210 0 210 0 220 0 230 0 240 0 251 0 261 0 271 0 271 0
300 F 350 E 480 E	417.35 431.73 444.60	001889	1.5738 1.3064 1.1416	4 15474 132554 116091	394.0 409.8 424.2	801 5 794 7 780 4	1202 % 1204 0 1204 8	0 5844 0 588 0 6059 0 6117	0 9791 0 9773 0 8909 0 8630	1.5125 1.5105 1.4563 1.4843	290 8 380 0 250 0 480 0
450 0 550 0 550 0 660 0 654 0 786 6	454.28 46.10 476.94 486.20 454.89 503.08	0.01954 0.01975 0.01994 0.02013 0.02037 0.02050	0.9078 0.87183 0.74962 0.68811 0.63505	03175 052762 0.84177 076575 070843 065556	4373 4455 4609 4713 4819 4916	76 1 5 755 1 743 3 732 0 720 6 710 2	1204 8 1204 7 1204 3 1203 7 1203 8 1201 8	0.6362 0.6490 0.6490 0.6273 0.6274 0.6978	0 8378 0 8 48 0 7936 0 7738 0 7553 0 7377	1 47 35 1 46 39 1 454 7 1 436 1 4364	450 0 560 0 550 0 660 0 850 0
754 6 854 8 854 8 964 5 964 5 1786 8 1185 8 1186 8 1154 8	510 84 518 11 525 24 531 95 538 35 544 58 550 53 554 28 561 82 561 82	0 02069 0 02081 0 02105 0 02123 0 02141 0 02159 0 02195 0 02214 0 02233	0 58880 0 54809 0 51197 0 47968 0 45064 0 40047 0 37863 0 35859 0 34013	0.50%49 0.568.96 0.53307 0.50091 0.47705 0.445.96 0.47724 0.40058 0.38073 0.38073	500 9 506 8 518 4 526 7 534 7 547 6 550 1 557 5 544 8	699 8 689 6 679 5 669 7 660 0 650 4 640 9 631 5 622 7 613 0	1700: 7 1196 4 1196 0 1196 4 1196 7 1196 9 1191 0 1185 1 1187 0 1184 8	0 7007 0 7111 0 7197 0 7279 0 7358 0 7434 6 7507 0 7578 0 7647 0 7714	0 7210 0 7051 0 6859 0 6753 0 6617 0 6476 0 6344 0 6216	1 4232 1 4163 1 4096 1 4096 1 4097 2 3970 2 3910 1 3851 1 3794 1 328 2 38	756 0 880 0 856 0 866 0 856 0 1866 0 1866 0 1168 0
1750 8 1380 0 250 0 480 0 450 0 550 0 650 0 650 0 670 0	572 38 577 42 56 37 56 20 591 70 596 70 600 81 600 81 600 81 600 81	0 02250 0 02265 0 02361 0 02377 0 02345 0 02365 0 02461 0 02461	0 3730x 0 30777 0 79750 0 79750 0 79750 0 79750 0 79757 0 79757 0 79778 0 79778	0.341 M 0.329 0 0.315 2 0.30 78 0.76 0 0.76 0 0.76 0 0.76 0	578 8 58. 6 59. 3 598 8 601. 7 618 0 674.7 636 5	600 8 554 6 581 4 576 5 567 8 558 4 540 7 511 7 577 7	1182 6 1186 7 1177 8 1175 3 1175 3 1176 4 1186 4 1186 5 1186 6	0.7780 0.7841 0.7964 0.8071 0.8071 0.8141 0.8141 0.8151 0.8151	0.5969 0.5450 0.5450 0.550 0.5364 0.5364 0.5364 0.5364	1 36.00 1 35.77 1 35.77 1 30.74 1 30.74 1 30.74 1 30.74 1 30.74	1750 8 1750 8 1360 9 1356 8 1450 8 1450 8 1563 8 1563 8 1563 8
7 SA 6 801 0 854 0 804 8 904 8 906 0 1 80 6 740 0	6 10 10 10 10 10 10 10 10 10 10 10 10 10	0 0 7 4 7 7 0 0 7 4 7 7 0 0 7 5 4 7 7 0 0 7 5 4 7 0 0 7 5 6 7 0 0 7 7 7 9 0 0 7 7 9 0 0 7 7 9 0	0 20767 0 18778 0 18798 0 18798 0 18798 0 18798 0 18788 0 128	07180 07180 07180 07181 07181	642 5 643 5 654 5 666 4 666 3 672 1 683 8 690 5 707 7	51315 5018 4545 4758 4857 4415 4257 4257 4366 0 3848	1155 6 1152 3 1149 0 1142 5 1138 3 1130 5 1137 7	0 8.15 0 8.1 0 8.1	0.45 0.45 0.45 0.45 0.45 0.45 0.35 0.38 0.38 0.34 0.34 0.34 0.34 0.34 0.34 0.34 0.34	3176 3079 303 203 276 276 276 276 276 276 276 276 276 276	1 746 8 1 754 8 1 850 8 1 850 8 1 850 8 1 850 8 2 986 8 2 786 8 2 786 8 2 786 8
602 0 786 6 862 0 862 0 862 0	668 11 673 51 679 53 684 96 690 37 690 33 700 08 700 47	0.03134 0.03262 0.03428 0.0342	0 1070% 0 06177 0 06165 0 07171 0 06158 0 05073 0 07177 0 01180 0 00000	0 13068 0 12110 0 11194 0 10305 0 054.70 0 055.70 0 050.75	731 7 746 5 757 3 730 7 785 1 80. 8 814 0 815 5 900 0	36.16 31.76 31.75 785 1 254.7 254.7 218.4 165	1093 3 108: 0 106: 5 106: 5 100: 8 103: 8 103: 8 103: 5 9: 3 9: 3 9: 3	0 9136 0 9241 0 9354 0 9468	0.3706 0.2977 0.274 0.349 0.275 0.181 0.141 0.045	1 2345 1 2775 1 206 3 1958 1 1860 1 1875 1 1	7486 8 7586 8 7486 8 7 786 8 7880 8 7880 8 3100 0 3100 0 3100 0 3100 0 3100 0

Table 3. Superheated Steam																	
to/Sq in (Sat Temp)		Sat Water	Sal Steam	1emp 200	250 250	Degree 360	Tahren 350	heit 400	450	500	600	760	800	901	1980	1160	1200
(10) 74)	51 * 1	0.01614 69.73 0.1326	32) 6 1105 8 1 978 1	98 76 397 5 1150 7 2 0509	148.76 427.4 1172.9 2.064.1	198 26 452 3 1195 7 2 1157	248.76 48/1 12/18.7 2 1445	298 76 511 9 1241 8 2 1727	34.5.26 54.1.7 1265.1 2.1985	398 26 571 5 1288 6 2 2237	498.26 631.1 1336.1 2.2708	598.76 690.7 1384.5 2.3144	491 76 750 3 1433 7 2 3551	762 76 805 8 1483 8 2 3934	851 25 865 4 3534 5 2 4296	991 74 979 1 1584 8 2 4641	1051 71 \$81 1 16.35 2 4965
067.24	\$2. 1. 1.	0.01641 130.70 0.2345	72.53 1131 1 1.844)	37 76 78 14 1148 6 1 8716	87.76 84.2] 1)7).7 1.9054	137.76 90.74 1194.8 1.9369	187 76 96.25 1218 0 1 9664	237.76 107.74 124).3 1.994)	287 76 108 23 1264 7 2 0208	337 76 114 71 1288 7 2 0460	437 76 -26 15 1335 9 2 0932	537 76 138 08 1384 3 2 1369	637 76 150 01 1433 6 2 1776	737 76 161 64 1483 7 2 2159	#37 76 173 #6 1534 7 2.2521	937 76 185 78 1586 7 2.7866	1635 7 197 7 1639 2 319
(193.23)	51	0 01659 161 76 0 7836	38.47 1143.3 1.7675	6.79 38.84 1146.6 1.7928	56 79 41 93 1170 2 1.8273	106.79 44.98 119).7 1.859)	156 79 48 02 1217 1 1.8857	206.79 51.03 1240.6 1.9173	256 79 54 04 1264 1 1 9435	306, 79 57 04 1287 8 1 9697	406 79 63 03 1335 5 2.0166	50x 79 69 00 1384 0 2 0603	606 79 74 98 1433 4 2 1011	706 79 80 94 1483 5 2 1394	806 76 86 91 1534 6 2 1757	906 79 52 87 1586 6 2 2101	1006 7 92.6 1639 2.743
24 6% 212 00:	\$1	\$167 180-17 3121	26.799 1150-5 1.7563		38 00 28 40 1168 F 1.7810	88 50 30 52 1152 6 1.8158	32 60 1716 3 1 8455	388-00 34-67 1235-5 1-8747	238 00 36 77 1267 6 1 9010	288 00 38 77 1297 4 1 9265	388 00 42 8e 1235 2 3 97 39	485 (K 46.9) 136) 8 2.0177	\$68.00 \$1.00 \$433.7 2.0585	55 06 148) 4 2 0961	784 00 55 13 1534 5 2 1337	63 15 1586 5 2 1676	984 0 67 2 14.75 2 200
15 213 (3):	57	0 0 (673 181.2) 0 3137	26.290 1750 5 17552		36.97 27.837 1165.7 1.7805	86.57 29.899 1162.5 1.8134	136.97 31.935 1216.7 1.8437	186, 57 33, 96,3 1739, 9 1, 8770	236 97 25 977 1263 6 1 8988	286.97 37.985 1287.3 1.9747	380 97 41 986 1335 7 1 9717	481 97 45 978 138) 8 2 0 155	586 97 49 964 1433 7 2 0563	686 97 53 94 1483 4 2 0946	786, 97 57,926 1534 5 7,1305	886 57 61 905 15 86 5 7 1653	961.5 65.82 1635 2.198
29 227 %:	50	0.01683 196.77 0.3358	1156.3		22 04 20 788 116 1 1 74 75	72 64 27 356 1191 4 1 7801	23 900 23 900 1715 4 1 8 111	172 04 26 428 1239 2 1 8357	227 GH 26 946 1263 O 1 8665	272 04 28 457 1286 9 1 8521	372 04 31 466 1334 9 1 9397	472 04 34 465 1383 5 1 9836	572 94 37 458 1432 9 2 0244	672 Q4 40 442 1483 2 2 0628	277 04 43 435 1534 7 2 0991	872 64 46 420 1586 3 7 1236	972 Q 49 401 1635 2 1661
25 (240-07)	5.	0.01657 206.57 0.3535	16 30 : 1160 6 1714 ;		9.93 16.558 1761-6 1.7212	55-93 17-879 1190-7 17547	105 9) 19 076 1214 3. 1 7856	156-93 20-30-1 1738-5 1-8145	209 93 21 522 1267 5 1 8415	255 93 27 740 1286 4 1 8477	359 52 25 153 1334 5 1.9149	455-53 27-557 1383-3 1-9568	\$56.93 29.952 1437.7 1.9997	659.93 32.348 1483.0 2.038	759 93 34 740 1534 7 2 0744	\$55.53 37.130 1586.7 2.1088	959 93 35 538 1635 2 14 18
H 230 M	2 ***	0 0 170 2 (8 9) 0 368	13.744 1167 14995			49.65 34.810 1185.0 172.4	96 16 15 855 12 13 6 1 7647	149 66 16 893 137 8 17937	195.66 12.914 126.19 1.8210	245 to 18 525 1286 0 1 8462	349 65 20 945 1334 7 1 8945	425 66 27 95 1 138 2 0 1 9 38 6	549 66 24 95 1432 5 1 9795	649.66 26.949 1487.8 2.0179	745 66 28 947 1534 0 2 0547	\$19.67 30.934 1581 2.0888	945.64 30 9. 1635.0 2 1217
B (255.79)	4	0 01708 228 03 0 3809	11 P6 114/1 14872			40.71 12.654 1187.8 1.7157	\$0.71 13.562 1217.7 1.7468	140 71 14 453 1237 1 1 776 1	190 71 15 334 1261 3 1 8035	240 71 16:207 1285 5 1 8294	340 71 17 939 1333 9 1 8774	440.71 19.662 1382.8 1.9014	\$40.71 21.379 1432.3 1.9624	640.71 23.092 1482.7 2.0005	240 71 24 803 1533 9 2 0072	M0.71 % 512 1586 0 2 0717	940 7 28.22 1638 1 2 104
267 251	58	0 01715 236 14 0 3621	10 497 1169 8 1 6765			32 75 17 036 17 86 6 1 6957	\$2.75 11.838 12)1.7 1.7312	137 75 17 674 1236 4 1 7608	182 75 13 398 1260 8 7883	232 75 14 165 1285 0 1.8143	332.75 15.685 1333.6 1.8624	437 75 17 195 1342 5 1 9065	532 75 18 699 1432 1 1 9476	632.75 20.199 1482.5 1.9860	732 75 21 657 1533 7 2 0724	832 75 23 194 1585 8 2 0569	9.32 7: 24 68 16.38 1 2 089
274 44	Sh *	0.01721 243.49 0.4621	9.399 1172 i 1.667 i			25.56 9.777 1785 4 1.6849	75 56 10 491 1210 4 17173	125 56 11 201 1235 7 1.7471	175.56 11.892 1260.2 1.7748	225.56 12.577 1284.6 1.8010	325 % 13 \$32 1333 3 1 \$452	425 56 15.276 1387 3 1.8534	525 56 16 614 1431 9 1 9345	625 56 17 950 1487 3 1 9730	775 56 19 787 (53) 6 2 0093	825 56 20 613 1585 7 2 0439	925.54 21.94 1638 2.076
28 071	50 0	0 01727 250 21 0 4112	#3)4 1)34) 16585			18 55 8 765 21 M 1 1 6720	68 98 9 474 1709 9 1 7048	118 98 10 06.7 1734 9 1 734 9	168 98 10 688 17/5 6 1 76/2	218 58 11 306 1764 1 1 7890	218 98 12 529 1237 9 1 8374	4)858 1374) 13870 18816	518 98 14 947 1431.7 1 9227	618 98 16 150 1487 2 1 9613	718 58 17 350 1531 4 1 96 77	818 96 18 545 1585 6 2 0327	618 98 39 745 3638 8 2 06 5
\$5 DB101	51	0 0173) 256 4) 0 4(%)	7 787 1176 h 14510			12.53 7.945 1187.5 146-1	62 93 8 546 1208 9 1 65 11	112 93 9 130 1234 2 1 7232	162.93 \$702 1256) 17518	212-93 10-267 1281-6 1-7781	312 93 11 381 1337 8 1 8761		512 93 13 583 1431 5 1 9721	612 83 14 677 1467 0 1 9307	712 \$3 15 765 1533 3 1 \$8		\$12.9 17.94 1638 7.05
(29.) (2).)	2 ***	0.01739 262.21 9.4273	7 174 1127 t 1 6440			7 25. 7 25.7 118. 6 1 6457	\$7.25 7.815 1208 (1.6625	107.29 \$ 354 12315 17434	137.25 8.88 1258.5 1.7417	207.29 9.400 1781.7 1.768	307 29 10 425 1322 3 1 8 68	401.25 11.438 138.15 136.12	507.29 12.446 1431.3 1.9024	607.29 13.450 1481.8 1.9410	207 28 14 657 1531 2 1 9774	25.452 15.452 1581 3 2.6120	901 25 16 450 16 36 4 2 04 50
85 (297 58)	51	0 01743 267 63 0 4348	6.653			\$ 675 6 675 1180 2 1 6250	\$2.07 7.195 1707.0 1.673.1	102 02 7 697 1232 7 1 7040	157 07 # 186 1257 9 1.7324	202 07 8 667 1267 7 1.7590	307 07 \$415 1331 9 1 8077	407.02 30.552 138 / 3 1.8527	507 07 11 454 1431 1 1 8935	602 02 12 412 1481 6 1 9321	707 07 13 337 1533 0 1 96 85	807 07 14 76 1581 7 2 003	90 7 07 15 18 1638 7 036
78 007 53:	50 * * * *	0 0 1748 272 74 0 4411	6.70% 31% 5 1.63 5				47 07 6 664 1296 0 1 6640	\$2.02 7.133 1232 0- 1.695 1	14/07 7 590 1257 3 1 7237	197 07 \$ 039 1282 2 1 7504	297.07 8.922 1331.6 17993	997 07 4 753 1381 0 1 8439	1430.9	59707 11522 14815 19238	697 07 17 387 1537 5 1 9603	767 07 13 740 1580 1 1 9945	#61.0 14.06 16.38 2.077
307 617	5	0 01753 277 56 0 4474	5.814 1181.5 1.6260				47.39 6.204 1706.0 1.4554	\$2.35 6.645 1237.2 1.6868	147 39 7 074 1256 7 1 7/56	192 39 2 494 1281 7 1 7424	292 39 # 320 #321 3 1.7915	262 39 \$ 135 1380 7 1 8361	497.39 9.945 1430.7 1.8774	560 35 10 750 1481 3 1 9161	697-39 11-553 1533-7 1-9526	292 39 12 355 1585 0 1 9872	\$67.35 13.15 16.38 2.070

Sh = superheat. f v = specific volume, cu ft per lb

h = enthalpy Btu per lb s = entropy Btu per R per lb

Table 3. Superheated Steam - Continued

19	Abs Press	-	1		len					O bies	-				-	-		
Color Colo					45.57		200		-	640	760	880	961	1960	1100	1204	1300	1490
10	(317 GH)	3	287 15	1183.1	5.801 1204 0	1230 5	1256 1	1281 3	7 408 1306 7	1330 9	1380 5	9.319	1481 1	1532 6	787 96 11 58 1584 9 1 9800	1638.0	1692 0	1087 9 13 87 1746 2 075
1800 1800	(216.26)	:	286.57	1184.7	12030	1279 7	1255 5	1280 8	1305.8	7.330 1330 6	1380 7	1430 3	148 0	10 190 1537 4	10 #98 1584 7	11 60st 1637 9	12 310	108.) 7: 13.01: 1746.1 2.068.
18	(370.78)	:	290 61	1185.3	5 178	1228 9	5.865 1754 9	176.72 6.723 176.73 1.7217	1305.4	1230 7	7 600 1380 0	1430 1	8 950 1480 8	1532 3	1584 6	1631 8	11 625	1075 7 12 29 1746 2 06 1
10		*	294.70	1186.7	1200 9	1228.1	1294.3	5 889 1279 8 17145	1305.0	13.99	1379.7	7.838 1429.5	1480+	9113	\$ 74.7 1584.5	10.38	10 012	1075 8 11 64 1740 2 011
18		*	798 14	1187.7	4 590	1227.4	1553.7	172 18 3 585 1279 3 1 70e3	5 904 1304 t	1375.5	1279.5	7.443	# 050 1480 4	1532.0	9.758	9 MG	10 460 1697 6	1072 16 11 06 1746 1 2 050
238 79		;	307.74	1188.0	1195.6	4.690 1226.6	1253.3	\$ 315 1278.8	5-617 1304.7	5 915	6 MM 3379.7	7.08(1480 3	1531 8	1584.7	9.38	9.96	1068 67 10 537 1746 4 2 0448
135 136		*	301, 80	1188 %	1197.7	1275 8	1557.7	5.064	205.7 5.35 1301.8 1.723	5.642	1379.0	1425	1480 1	7.865	\$ 413 1584 1	16374	9 503	1065.71 10:05. 1745.4 2:035
178		*	304.75	1185.5	3.957	4.291 1225 0	# 555 1751 #	1272.5	5 119	1378 6	5.53.	6 465 3429 0	6.994	7.521	8 Date 2584 D	16377	9 04 1	106.1 57 5.611 1746.7 2.014
10																*		
180		,	317.58	1190.4	3.7815	1224.1	4.3610	45.54	4 9005 130, 9	5.1617 1676.7	5.6513	6 1908 1426 8	6.700i 14.75.6	12067	7 7094	\$ 7175 163°1	# 7130 1691 3	1018 73 5 71 34 1740 7 2 030x
MAR		:	\$18.95	1191.7	3.4655	3.7485	1245.5	1276.7	43151	4 7565	5.7384	5.7118	1475.4	1531 1	7 1340	7 5.78 : 16.36 5	\$ \$4011 10911	1052 67 8 5033 1746 1 2 07 1
100		*		119)0		3.458.1 1220.6	3.7(A) 1243.7	3 \$5.74	1301.7	1376.8	1377.4	5.7900 1476-0	5.7364	6.1709 1530.8	6.6036 1583.4	7.0345	7.4652 1690 9	2 8941 2 8941 1745 5 2 0 2 29
MAR		*	830 65	1150		1219	34555	3.4793 1274.5	130	4.1122 1325.1	4 5798	4 54 1	\$ 250 3478 F	5.7568 15.80.5	5.1612	6.562 1631	1690.7	104:57 7 367 174:7 7 005
176		*	236 D	1191		120 A	17261	15.3	129).1	1331.4	1376.4	4.6751	503	1881	5 774 (6157	1.5753 16K 3-	1034 41 6 NO1 17416 1 958
MAX		*	341.24	1196.0		7 8 34 L 12 (5 4	3.0763	3230 125/2	3 4211 1294 8	1875	3.9879 1375.8	4.3526	47151	5.0145 1530 0	5-4325	5.7811	6 (A40) 1690 4	103:58 6 493 1745 4 1 99:13
MR	1973 (18	*	346.19	1190.7		26474	2 8508 5283-4	3 6451	1257 h	3.40%	3.7621	4.1061	4.4508	4.7907	5-1799 1587 4	16.51.5	5.8014 1690.7	1074 5: 6 134: 174:3 1 56:2
NO. 1 0 00000 27870 2380 2380 250 2800 2800 2800 2800 2800 2800 280		1	350.94	11514		2490	2.65() 124, 0	2.4.75(1274)	1255	1307 F	3 560	3.885%	42140	45365	4.8577	5.1761	5.4949	1021-42 5-8124 1745 1 1 9781
		1	35.	1.5		3.200 k	548		1	2.014	3 3 7 6 7	16715	4 9503	15.75 1	4.6178	1631.2	5.718 4685 h	1018 20 5 5000 1741 1 1 57 5

Sh = superheat F x = specific volume ou ft per to

h = enthalpy Blu per lb s = entropy Blu per R per lb

Abs Press	-	-	Table 3. Superheated Steam - Continued														
Lb/Sq In (Sal Temp		Sat Water	Sat Steam		450	- Degre \$40	es lahre \$50		780	80	90	100	0 115	129	0 1300		
216 (385.51)	50		4 \$1822 11990 0 15413	14 (%) 2 2364 1209 2 1 5522	64 09 2 418 1239 2 1.5877	2.588 1268 0 1.6180	2.7504	2 9074	1373	3 512	8 3.808 1 1476	99 6140 60 4100 7 1528	95 7140 7 4391 8 1581	9 8140	9 914.09	10140	5.544
CMS 88	4	0.0185 364 (10 17 2 1240 1206 3 1.5453	60 12 2 2999 1237 8 1 5408	110.12	160 10 2.6 194 1294 5	216 12 2 77 10 132 1 7	3101 3.064 1373	2 4101 3,350 1474	2 510 1 4 3.632 7 1476	7 610 1 7 3917 3 1528	7101 5 4190 5 1581	2 810 1 5 4.467	2 91012 2 91012 1 47426 0 1689 4	1.967 1010 11 5.017 1744	1.997 1110 1 5.79 1800
274 (35.) 70.	\$0 1	0.0185 368.21 0.558	1200	6.30 2.0717 1704 4 1.5385	\$6.30 2.1919 1236.3 1.5747	106.30 2.3503 1265.7 1.6067		206.30 7.646.1 1320.4	306.3 2 527 1372	406.3 3.207 1474	0 506.3 0 3.472 7 1476	0 606 3 6 3740 0 1528	0 706 3 6 4 006 7 154	8 4271 1634	0 906 30 7 4,5355 8 1689 3	1006.30 4.7984 1744.5	1.961 1106.30 5.060 1800
(257.3%	\$h	0.01860 372.21 0.5634	1200 6	2.61 1.9268 1201.4 1.5320	57.61 2.0928 1234.9 1.5687	102 61 2 2462 1264 6 1 8006	157 61 2 3915 1297 1 6291	207 61 2 5316 1319 7 1 6557	307.6 7.8076	402 6 3.066 1423	507.6 3.325	1 602 6 5 3 543 6 1527	702.6 3.838 1580	802 6 4 092 1634	907.61 6.4,3456 6.1689.)	1002 61 4 5977 1744 3	1167 6 4 845 1800 4
254 1400 57;	25	0 01865 376 14 0 5675	120:1		49 03 2 0016 1231 4 1 3629	99.03 2.1504 1263.5 1.595.1	149.03 2,7909 1791.8 1,6239	199.03 2.4262 1319.0 1.8502	295.0 2.68	299.03 2.9410 1423.4	#99.0 3.190 1475	3 595 0 5 3 438 3 1577	699.01 3.68.1 1580.6	799.0 3.5777 16.34	#99.03 4.1709 1688.9	999.07 4.4131 1744.7	1095 03 4 6541 1800 7
NO SE	50 ** *	0.01870 379.90 0.5727	1261 5		45.56 1.9173 1231.9 1.5573	95.55 2.0619 1262.4 1.5893	140 56 2 196) 1290 9 1 6189	195.56 2.3289 1318.7 1.6453	295 54 2 5808 1371 1 1 6930	395.56	495 54 3 066 1474 5	6 565 56 3 3 3 64 4 9 1527 3	695 56 3 5408 1580 4	795 54 3.7758 1634 7	895.56 4.0097 1688.7	995 56 4.7427 1744 0	1800
274 (40° 80	52	0.01875 383.50 0.5764	17101 1201 4 15167		47.70 1.839 : 1230 4 1.5528	\$2.70 1.9799 12617 1.5849	142 20 2 112 1290 0 1 6140	192.70 2.7385 1317.5 1.6406	290 00 0 4804 1370 5 1 6885	357.70 2.7186	497.70 2.9504	557.70 3.1804 1527.1	692.70 3.4084 1580 1	797.20	#52.20 3.8602 1668.5	992.70 4.0849 1743.9	1097.70 4.3081 1800.0
266 (A11.07)	5	0.01880 387.17 0.5805	1.6505 1202.) 1.5166		38.5) 1.7605 1228.8 1.5464	\$8.91 1.901 1260.0 1.5798	138 91 2 0322 1289 1 1 6093	185 93 2 155 1316 8 1 636	264 53 2 3905 1370 0 1 684	388 97 2 6 194 1472 1 1 7273	488 83 2 843 1474.7	588 53 3.0655 1576 8	688.93 3.2855 1579.9	768.93 3.504 7 1633 8	888 %) 3.7217 1683 4	988.57 39384 17417 19356	1.96% 1066.97 4.15c) 1.765.8 1.9645
			•	-										_			
296 (4) 4.250	54	0.01885 390.60 0.5644	15948 1207.6 15735		35.75 1.6988 1227.3 1.5412	#5.75 1.#327 125# 9 1.5750	135.75 19578 1288 16048	185.75 2.0772 1316.0 1.6317	285.75 2.305.8 1365.5 1.6799	381 75 2 5268 1421 7 1 7232	485.75 2.7440 1473.9 1.7630	581 75 2.9581 1576 5 1.8003	685.75 3.1711 1579-6 1.8356	785.75 3.3824 1637.5 1.8690	881.75 3.5974 1688.7 1.9070	985.75 3.8019 174) 6 1.5016	1085 75 4 0704 1796 7 1 9610
417.35	,	0 01889 363 95 0 5882	15427 1202 9 15101		1725.7	\$2.65 1.7665 1257.7 1.5703	137.65 1.8883 1287.7 1.6003	182.65 2.0044 1315.2 1.6274	267.65 2.2763 1368.9 1.6758	382 65 2 4407 1421 3 1.7197	487.65 2.6509 1471.6 1.7591	582.65 2.8585 1526.7 1.7964	682 85 3.0643 1579 4 1.83) 7	762 65 3.2684 (63) 3 1.8657	852 65 3 4721 1686 0 1 8972	Sec. in	1087 65 3 8764 1799 6
118 #20.38		0.01894 297.30 0.5420	14929 1201.7 1.5076		1224.1	79.84 1.7044 1756 5 1.5617	179.64 1.8233 1786.3 1.5960	179.64 1.936.3 1314.5 1.6233	279-64 21520 1368-4 1-6715	379 64 2,3600 1420 5 1,7153	479 64 2-5438 1473 7 1-7553	579.64 2.7650 1575.9 1.7927	879-64 2-9644 1579-2 1-8280	776.64 3.16.0 1633.1 1.8615	875.64 3.3554 1687.8	Water Street	1 8572 1079 64 3 7506 1795 4 1 9536
	* 1	6 61 899 400 53 6 5966	14450 12074 15045	- 1	222.5	76 69 1 646.7 1255.7 1 56 17	17673 17673 17673 15918	176.65 1.8725 1513.7 1.6197	276.65 2.0873 1367.8 1.6680	376 69 2 2843 14 % 5 1 7 116	476.69 2.4821 1472.5 1.7516	576.69 2.6774 1525.6 1.7890	676.65 2.8708 15.78.9 1.8743	776 65 3.06.78 16.57 9 1.8579	\$76.69 3.2538 1667.6	\$76.65 1 3.4438 1743 1 1.9206	1076.85 3.6337 1795.3
200	8	01501 40170 0391	14045 1703 6 1502 1	1	CCV 7	254.0	173 82 1 7050 1784 4 1 5870	1513.0	1267.3	373 AC 2.2132 1420 0 1.70 %	475.82	\$72.87 2.5850 1526.1 1.7815	#23.#5	773.87 2.963; 1637 1.8544	873.87 3.1545 2687.5	\$73.82 I 3.3389 1742.6 1.8171	1 9500 073 &2 3 5227 1751 7
348 08.99		60, 80 60, 80 860%	1.36a.c 1700 f 1.4964	1	21:01 419: 1 218:2 1 5184- 1	5399 252.8	1281 4	REIGG 1	\$71.01 1955; 1366 7 1860x	371 70 2 1463 1415 6 1 7044	471.00 2,3333 1472.2 1,7445	\$71.01 25175 1825.0 17420	671 01 2 7000 1578 4 1.8174	771.01 2.85.11 16.17 5. 1.85.10	871.01 2.0611 1687.3	971.01 1 3.7402 1742.8	3.4160
3173		405.81 6.6013	1.3255 1204 0 1.4968	111111111111111111111111111111111111111	2725 } 2023 }	2515	282.4	17078	1366.7	3810.5	468.27 2.2657 1471.8 1.7411	568.77 2.4445 1574.7 1,7787	668.27 2.6219 1578.2 1.8141	768.27 2.798 1631, 3 1.8477	86827 1 29730 1487 i	M68:27 8 3:147: 1742:6	1 94.37 068 77 3 3706 1796 9 1 94.00
34 4 ()	. 0 h	01917 412.81 0.6062	1204 1	1.	3285 1 15.8 1	250.3 1	28.5	3106	365.5	1418.7	465.59 2.2009 1471.5 1.7376	\$65.55 2.3755	865.55 2.5462	765.51 2.719c 163, 1 1.8445	865.59 8 2.8896 3 1686.5 3	M5.55 1 1.0552 742.5	065 55 3.2776 1798 8 1 9363
SME S		01925 428 54 0 6 2 54	12218 1204 4 14894	12	12.4	3606 1	4635 2755	329-0 1	364.5	M6.39	460.39 2.0875	560.39 2.2484	660.39	760.35 2.5750	860.39 B	60 29 10 80 13 13	060 39 9 05.77 1758 5

Sh = superheat, F * = specific volume, cu ft per lb

h = enthalpy. Blu per lb s = entropy. Blu per R per lb

Table 3. Superheated Steam - Continued

Abs Pres	1	_		1 acre s. Superneated Steam - Dontinued													
Lb/Sq in Gat Tem		Sa! Wate	Sa! Steam	454	600	- Degre	es Fahrer 800	658	790	104	844	1604	1100	1296	1306	1000	1500
		0 0193 6 424 1 6 0621	7 1704 6	5.40* 1.738 1208 B 1.4894	55.40 1.284 1245 1.5287	105 40 1.3836 1277 5 1 56:1	1.4763	1335 9	1363	1.815	1975	9 2 133	2.290	2 445	7 558	2.7515	2 903 1798
429 945 40	-	0 0194 429 5 0 627	A 1704 7	11071 1205 7 14808	50 60 1.2148 1242 4 1.5206	1.3113	1305.0	1.4856	250 60 1 567 1 362 1 634	1416.7	1879	0 550 6 2 536 4 1527	650 64 2 1 791 1 5 76 4	750 6 2.327	850 60 2 4735 8 3685 8	950 60 2.6196 1741 6	1050 6 2 764 1798
#54 (03)		0.0195 434 7	7 1204 8		45.97 1.1517 1236 3 1.5137	95.97 1.2454 1270.4 1.5474	1.3319 1304 7	196.97 1.4138 1333.7 16040	245.97 1.4926 136.1 1.6286	1415.3	445.9 1.7911 1468	545.9 1 936 1 1522	M1.9	745.9 2.270 16.30	845.97 2,3605 1645.5	945.57 2.4998 1741.7	1045 5 2 636 179
## #34 30	5	0.0195 439.8	1.70M 8		41 50 1 0939 1236 9 1 5060	\$1.50 1.7857 127) 3 1.5409	14) 50 1,265 1307 5 157) i	191 50 1 3487 1331 8 1 5987	24) 50 1 4242 1360 0 1 6230	34150 1570) 14144	44150 1711 1468 0	54150 18504 15213	641 50 1 9877 1575 4	741 50 2 1220 1629	841.50 2.2565 1685 i	\$41.50 2.3903 1740.9	2 52 8
HE ES	52	0.0196 444 7	120M 8		37 18 1 0409 (234) 1 4990	\$7 8 1 1300 1269 5345	137 18 12175 1300 8 1 5657	187 18 1298 1 1330 5 13925	237 18 1 3615 1358 8 1 6176	337.18	437 18 1 6384 1467 3	\$37.18 1.7716 1520.5	637 18 1 9030 1574 9	237 11 2 0 39 16.79	107.18 17619	\$37.18 2.7900 1740 t 1.8745	1 905 2 417 1797 1 1 904
ME (417.0):	57	0 01571 4453	1204.7		32 99 0 99 5 1231 2 1 492 1	#7 99 1 0761 1267 0 1 5284	132 99 1 1584 1299 1 1 5595	187.99 17377 1379 1387	237 99 1 3077 1357 7 1 6173	3.17 95 1.439.7 1412.7 1.6578	437 99 15704 1466 6	537 99 1 8997	632 99 1 8256	737.91	\$32.95 2.0746 1684.4	\$32.99 2.1977 1740 3 1.8702	1037 99 2 3700 1796 5 1 8999
\$2 6 (4.7) (0.7)	51	0.01983 454 18	1204 5		28 93 0 9465 1226 3 1 4853	78 93 3 0321 1264 8 1 5223	128 93 1 1064 1267 4 1 0539	178 93 1 1836 1027 7 1 5818	228 93 1 2504 1356 5 1 6077	324 93 1 3815 1411 8 1 6530	428 53 1 5083	528.53 1.6323	628 93 1 7547 1573 9 1 7684	728 93	828 93 1 9940 1684 0	\$20.92 2.1125 1740.0 1.8637	1078 93 2 2303 1794 7 1 8954
M0 M75.011	58.	0.01990 #58.71	0 85°3 (300 8 (356)		24 95 0 9045 1225 3 1 4785	74 99 0 9881 1767 5 1 5164	(74.6) (06.4) (79) 1.548)	174 99 11340 1306 3 15767	774 95 1 7016 1355 1 1 6073	374 99 1 3764 1810 9 1 648		574 99 1 5764 1579 1 1 7280	674 96 1 688 1573 4 1 7640	774 99 1 8047 1678 2 1 798		\$74.9 2.0336 1739.7 1.8615	16/4 90 2 (47) 1796 4 1 89(1
														,			
960 476 54	50 m	0.01955 46314 0.6634			21 16 0.8653 1202 2 1.4720	7) 18 0 9479 1260 3 1 5104	121.18 1.0217 1287 9 1.5437	171.16 1.0907 1374.9 15717	221.16 1.1562 1354.2 1.5925	321 16 1,278 1410 0 1 6438	427 16 1 3527 1464 4 1 6853	571.16 1.5129 3518.6 1.7232	671.16 16765 1577.9 1.7592	771 16 1 7385 1627 8 1 7939	87 1 16 1 #500 1683 3 1 #263	921 16 1 9603 1739 4 1 8573	1071 16 2 0699 1796 1 1 8810
MI AE SZI	20.	0 1,1006 46.74 0 66.79	0.797) 1701.9 1.4491		17.43 0.826 1219 1 1.4654	6749 0 9100 1258 0 1 500 9	1174) 09874 1297) 15380	167.43 10457 1373.4 13668	217.43 1.1125 1353.0 1.5929	317.42 1.2374 1406.7 1.6394	417 43 3473 1463 681	5(74) 14593 1519 0 1 7196	8(7.43 1.569) 1572.4 1.7556	717.42 1.6780 1627.4 1.7894	8174) 17855 1661 9 18727	\$1743 18521 1739 18537	1017 A3 1 9980 1795 9
601 156.20:	50.	0.07017 47170 0.6723	0.7657 120) 7 1.4452		13 80 87944 1215 8 14590	63 80 0.8745 1255 8 1.4993	113.80 0.9456 1290.3 1.5329	163 80 1 0109 1327 0 1 5621	21 à 80 1 0776 1351 8 1 5884	313 80 1 1852 1408 3 1 635 1	413.80 1.3008 1463.0 1.6765	513.80 1.405.) 1517.4 1.7155	\$11 \$0 15160 1571 9 17517	713 80 1 6211 16210 1 7859	\$13.80 1.725.7 1647.6 1,8164	\$13.80 1.8264 1738.8	1 8831 1013 80 1 5309 1795 6
EM N Fi	55	0.00007 48:81 18878	0 7084 1201 8 1 436 1		5/11 17:70 1807 6 14430	85.11 0.795-2 1745-6 1.481-5	100 11 6.8534 1285 7 1 5207	155 11 0 9254 1314 2 1 5507	205 1 0 9835 1348 7 1 5775	36111 10979 1406.0 16741	405.13 11969 14617 1617	505.11 1.2975 1515.9 1.7015	601.11 1.3964 1570 1740	705.11 14562 1675.5 17765	805.11 1.5909 268 4 1.836	905.11 16864 1730.0 1840.1	1.87% 1005.17 1.7813 1761.9
Ma.	50	0 07050 451 60 0 6574	0.6556 1201 6 1.4364			#6.57 0.7371 174) 4 1.4726	\$6.57 0.7578 176.0 1.3090	146.57 0.9570 13.4.6 1.5399	186.87	296 \$7 1 6 107 1403 7	396 93 1.1024	#86.97 1,2073 1534.4 1,6570	596.97	\$56.57 1,3858	796 91 1 475 1686 7	#94.52 1.5647 1737.2	996.57 1-81-50 1-764 3
754 10 84	\$1 1 1	\$1000 8000 \$1000	3.50W			36 16 0 84 76 12 36 9 1 4 25 9	#5-18 6 77 12-76	139 16 0 788	189 16 0 8405 134, 1	283.76 0.9381 1401.5	385 16 1 5300	489 18 1 1195 1517 4 1 6881	561 E 206 564 725	681 18 1,7916 1671 8 1,7564	789-14 1-3755-1675-8	881 16 1 455/ 1736 8	981 (c) 154 (c) 175 (c)
700	51	0 0000 1 509 81 67111				31.79 0-6.15.1 12.30 1-64.72	81.75 0.6774 1271.1	13: 79	14 (20 0 28 22	28: 79 0.8759 1396 15980	381.79	461.79		#81.74 1,706.1 1477.7 17522	781.79 1.2881 1678-5	1.8725 861.76 1.366.9 1735.1	98 79 1 400 1797 9
854 5.24.	5-		0.53% 1198 0 1.426c		-		24 76 0.6790 1760 9	24 76 0 6875 1307 8	174 76 0 7316 1336 0		374 76 0 9034 1454 0	474.76 0 9810 3510 0	574.76 1.060s	674 76 1.1364 1671 8 1.7450	774.76 1.2):15 1678.0	874.76. 1.2855. 1.265	974.76 1.2587 1.767.3
. No.	50.	\$24.70 \$24.70 \$7278	6 500% 11%, 4		1	18.05		1 \$ 05 5 5 38 8 1 5 9 8 6	184 05 0 6854 1332 3	268 05 0 7713 1394 4	368 00 0 8564	468 01 0 5767	568 05 0 9998	66.8 DS 1.0720	768.05	2131	1 8795 968 DO 1.2875 1797 A

Sh = superheat # x = specific volume, cu ft per lb

h = enthalpy. Blu per ib s = entropy. Blu per R per ib