Arizona Nuclear Power Project

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February 14, 1986 ANPP-35137-EEVB/KLM/98.05 CORRECTED ANPP 35241

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Subject: Palo Verde Nuclear Generating Station (PVNGS)

Unit 1

Docket No. STN 50-528, License No. NPF-41

Licensee Event Report - 86-009-00

File: 86-020-404

Dear Sirs:

Attached please find Licensee Event Report (LER) No. 86-009-00 prepared and submitted pursuant to 10 CFR 50.73. In accordance with 10 CFR 50.73(d), we are herewith forwarding a copy of the LER to the Regional Administrator of the Region V Office.

If you have any questions, please contact me.

Very truly yours,

E. E. Van Brunt, Jr. Executive Vice President

Project Director

EEVB/KLM/rw Attachment

cc: J. B. Martin

(all w/a)

R. P. Zimmerman

A. L. Hon

E. A. Licitra

A. C. Gehr

INPO Records Center

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U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 LICENSEE EVENT REPORT (LER) EXPIRES: 8/31/88 FACILITY NAME (1) DOCKET NUMBER (2) Palo Verde Unit 1 0 15 10 10 10 15 1 1 OF Failure to Isolate Waste Gas Holdup System Due to Personnel Error EVENT DATE (5) LER NUMBER (6) REPORT DATE (7) OTHER FACILITIES INVOLVED (8) MONTH DAY YEAR SEQUENTIAL EVISION MONTH DAY YEAR FACILITY NAMES DOCKET NUMBER(S) 0 15 10 10 10 0 2 1 8 9 0 1513 10 101 THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11) OPERATING MODE (9) 20.402(b) 20 105(e) 50.73(a)(2)(iv) 73.71(b) POWER LEVEL (10) 20.405(+)(1)(i) 50 38(e)(1) 50.73(a)(2)(v) 73.71(c) 010 20.405(a)(1)(iii) 50.38(e)(2) 50.73(a)(2)(vii) OTHER (Specify in Abstract below and in Text, NRC Form 366A) 20.405(a)(1)(iii) 50 73(4)(2)(3) 50.73(a)(2)(viii)(A) 20.405(a)(1)(iv) 50.73(a)(2)(b) 50.73(a)(2)(viii)(B) 20.405(a)(1)(v) 50.73(e)(2)(e) LICENSEE CONTACT FOR THIS LER (12) NAME ELEPHONE NUMBER AREA CODE William F. Quinn, Manager - Nuclear Licensing (Extension 4087) 914 1 31 - 17 1 21 01 0 COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13) CAUSE SYSTEM COMPONENT TO NPRDS COMPONENT MANUFAC TURER

At 1815 on January 18, 1986, Palo Verde Unit 1 was in Mode 3, HOT STANDBY, when the Hydrogen/Oxygen Analyzer was declared inoperable and a Chemistry Technician failed to notify affected personnel that the oxygen concentration in the Waste Gas Holdup System exceeded 4% by volume. This failure ultimately resulted in the failure to isolate the Waste Gas Surge Tank and inputs to the Waste Gas Holdup System as required by Technical Specification 3.11.2.5.

SUPPLEMENTAL REPORT EXPECTED (14)

YES IT yes complete EXPECTED SUBMISSION DATE!

ABSTRACT /Limit to 1400 spaces . e . approximately fifteen single-space typewritten lines) [16]

The roct cause of this event was a combination of personnel and procedural error. The Chemistry Technician failed to notify the appropriate parties when the oxygen concentration exceeded 4% by volume and the procedure did not address action to be taken when samples were being taken manually.

To prevent further occurrences of this event, the procedure addressing the operation of the Gaseous Radwaste System has been revised to include steps to be taken in the event that (1) the hydrogen analyzer is declared inoperable and, (2) the oxygen concentration exceeds 4% by volume.

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MONTH

EXPECTED

DATE (15)

DAY

YEAR

NRC Form 386A U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT (LER) TEXT CONTINUATION APPROVED OMB NO 3150-0104 EXPIRES 8/31/88 FACILITY NAME (1) DOCKET NUMBER (2) LER NUMBER (6) PAGE (3) SEQUENTIAL YEAR Palo Verde Unit 1 0 |5 |0 |0 |0 | 5 | 2 | 8 8 6

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At 1815 on January 18. 1986, Palo Verde Unit 1 was in Mode 3, HOT STANDBY, when the Hydrogen/Oxygen Analyzer (WE) was declared inoperable and a Chemistry Technician failed to notify affected personnel that the oxygen concentration in the Waste Gas Holdup System exceeded 4% by volume. This failure ultimately resulted in the failure to isolate the Waste Gas Surge Tank and inputs to the Waste Gas Holdup System as required by Technical Specification 3.11.2.5.

TEXT IN more space is required, use additional NAC Form 366A's) (17)

The Chemistry Technician notified the control room that the oxygen concentration was 4% by volume, but failed to follow up with a call when the concentration exceeded 4% by volume.

The root cause of this event was that the Chemistry Technician failed to recognize the significance of the event and notify the control room accordingly. Additionally, the procedure did not address action to be taken by the Chemistry Technician when the oxygen concentration exceeded 4% by volume and samples were being taken manually. Only the automatic sampling actions, when the analyzer is in operation, were addressed in the procedure.

Following identification of the problem, the Waste Gas Holdup System was isolated, the czygen concentration was reduced to less than 4% by volume within 6 hours, as required by the Technical Specification, and no safety systems were degraded. At no time during this event was there any risk to public health and safety. In this event, the maximum concentration present during the event was approximately one enth of a percent greater than the Technical Specification limit. Therefore, an explosive concentration was not approached and no danger to equipment or public safety was credible.

To prevent further occurrences of this event, the procedure addressing the operation of the Gaseous Radwaste System has been revised to include steps to be taken in the event that the Hydrogen/Oxygen Analyzer is inoperable and the oxygen concentration in the Waste Gas Holdup System exceeds 4% by volume.

A similar event of this nature occurred on January 11, 1986, and was reported in LER 86-005-00.