August 31, 1988 TU Electric - Summary of Meeting on 8/18/88 It was agreed that a follow-up meeting would be scheduled to occur in the next few weeks. (original signed by) James H. Wilson, Assistant Director for Projects Comanche Peak Project Division Office of Special Projects Enclosures: Meeting Notice 2. Agenda List of Attendees 3. 4. Presentation Slides cc: See next page DISTRIBUTION Docket File NRC PDR Local PDR CPPE Reading OSP Reading JPart low CGrimes PMcKee JHWilson JLyons RWarnick MMalloy DTerao JWiebe OGC-WF FMiraglia EJordan BGrimes NRC Participants ACRS(10) CPPD-LA LShao 8809070100 880831 PDF ADOCK 05000445 CCheng KWichman SLee LMarsh TCollins TChan PKUO SHou AD: CPPC: NOW CRPD: 08P CPPD: OSP MMa Way: cm DTerao JHW1 Ison 08/3//88 08/31/88



## NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20655

August 31, 1988

Docket Nos. 50-445 and 50-446

APPLICANT:

Texas Utilities Electric Company (TU Electric)

FACILITY:

Comanche Peak Steam Electric Station (CPSES), Units 1 and 2

SUBJECT:

SUMMARY OF MEETING ON AUGUST 18, 1988 - APPLICATION OF LEAK-BEFORE-BREAK (LBB) METHODOLOGY TO THE PRESSURIZER

SURGE LINE

A meeting was held on August 18, 1988 in Rockville, Maryland between NRC staff and representatives of TU Electric to discuss the proposed application of advanced fracture mechanics analyses (also referred to as "leak-before-break methodology") to the pressurizer surge line at CPSES in order to exclude the dynamic effects associated with postulated pipe ruptures as provided in 10 CFR 50, Appendix A, General Design Criterion 4. A copy of the meeting notice, the agenda, the list of attendees, and the slides used in the presentation are provided as Enclosures 1, 2, 3, and 4.

The issue of whether the pressurizer surge line ought to be considered as a candidate for application of leak-before-break—thodology was called into question by recent operational events at the Troja—nuclear plant where a previously unanalyzed stress condition was found to result from thermal stratification in that line. TU Electric and its consultants from Mestinghouse and R. L. Cloud and Associates provided an overview of a process to analytically bound the stress conditions which might occur in the pressurizer surge line at Comanche Peak. They proposed plans for demonstrating the acceptability of applying LBB methodology to the pressurizer surge line of Unit 1, first for the short-term and then for the 40-year plant life.

The staff indicated that they were interested in meeting further with Westinghouse within about two weeks to discuss the bounding analyses for Comanche Peak. The staff also expressed the need to discuss in greater depth with TU Electric and Westinghouse (1) what specific thermal stratification data is available and why is characterizes the pressurizer surge line at Comanche Peak, (2) what instrumentation TU Electric would install to collect Comanche Peak-specific data and how that data compares to other available data, and (3) what operational method (start-up) is planned for the Comanche Peak pressurizer. These discussions need to occur before the NRC provides an opinion whether the proposed approach is feasible and whether the staff could give further consideration of the pressurizer surge line as a candidate for applying LBB methodology. TU Electric stressed their need for near-term NRC feedback since this issue is critical to their ongoing design validation and corrective action efforts.

TU Electric - Summary of Meeting on 8/18/88 - 2 -

It was agreed that a follow-up meeting would be scheduled to occur in the next few weeks.

James H. Wilson, Assistant Director for Projects Comanche Peak Project Division Office of Special Projects

James Wila

#### Enclosures:

1. Meeting Notice

2. Agenda

List of Attendees
 Presentation Slides

cc: See next page

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## LEAK-BEFORE-BREAK PRESENTATION TO THE NUCLEAR REGULATORY COMMISSION

- INTRODUCTIONS, IDENTIFICATION OF TOPIC TO BE DISCUSSED.
  - ROGER WALKER
- SUMMARY OF NRC CONCERNS, OVERVIEW OF OUR PROPOSED SOLUTIONS.
  - JIM MUFFETT
- HESTINGHOUSE PRESENTATION ON SPECIFIC ANALYSES TO BE PERFORMED.
  - ED JOHNSON, SETH SWAMY
  - IV) RLCA SUPPORT OF WESTINGHOUSE WORK ON SURGE LINE.

     BILL SERVER
    - V) WESTINGHOUSE OWNER'S GROUP-INDUSTRY APPROACH
       BRAD MAURER
  - VI) SUMMARY, AND PRESENTATION OF SCHEDULE
     JIM MUFFETT
- VIII QUESTIONS, ETC.
  - ALL

### NRC/TU ELECTRIC MEETING ON COMANCHE PEAK PZR. SURGE LINE AUGUST 18, 1988

#### ATTENDEES

Name

- W MUSFETT

HA Marray

D. M. Rencher

J.S. Wiebe

5. A. Swamy

B. F. BEAUDOIN

W.L. SERVER

B.F. MAURER

J. C. MILLER

ER Johnson

· Sarah Limit

Java Seukino

Keith Thehman

T.L. CHAN

Melinda Malloy

Jim Wilson

Tim Collins

P.T. Kus

LARRY SHAO

David Tergo

Affiliation

TU ELECTRIC

TU Electric

THE Electric

Tu Electric

NRC

Westinghouse

RLCA

RLCA

WESTNOHLUSE

TENERA LP

Westinghouse

CASE

Neeman & Halting

HER/DEST

NRR / DRSP

OSP/CPPD

OSP / CPPD

NRA ISRXB

NRR/EMEB

NRR DEST

NRC/OSP

## NRC/TU ELECTRIC MEETING ON COMANCHE PEAK PZR. SURGE LINE AUGUST 18, 1988

#### ATTENDEES

Name

SAM LEE S. HOU L. B. Moush C. Y. Cheng C. I. GRIMES Affiliation

NRR/EMTB NRR/EMEB NRR/EMEB NRR/EMEB NRR/EMEB



TU ELECTRIC

COMANCHE PEAK

STEAM ELECTRIC STATION

LEAK-BEFORE-BREAK
PLAN AND ESTIMATED
COMPLETION DATES

PRESENTATION TO THE NUCLEAR REGULATORY COMMISSION

BETHESDA, MD AUGUST 18, 1988

# NRC CONCERNS WITH CPSES-1 WHIPJET REPORT ON LEAK-BEFORE-BREAK

I) 10" ACCUMULATOR LINES

#### CONCERN:

THERMALLY-AGED END-OF-LIFE TOUGHNESS PROPERTIES FOR ACCUMULATOR NOZZLES

#### SOLUTION:

- APPLY ACTUAL MATERIAL PROPERTIES IN THE
   ANALYSIS
- RE-CALCULATE LBB PARAMETERS TO
   DEMONSTRATE ACCEPTABILITY

# NRC CONCERNS WITH CPSES-1 WHIPJET REPORT ON LEAK-BEFORE-BREAK

#### II) 14" PRESSURIZER SURGE LINE

#### CONCERN:

- THERMAL STRATIFICATION EFFECTS OF THE PRESSURIZER SURGE LINE
- IMPACT OF STRATIFICATION EFFECTS ON LEAK-BEFORE-BREAK

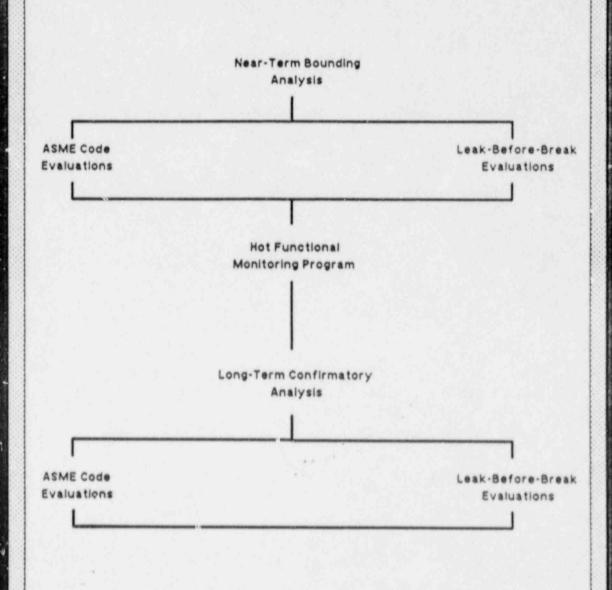
#### SOLUTION:

- PERFORM UPDATED DETAILED ANALYSIS INCLUDING BOUNDING THERMAL STRATIFICATION
  ANALYSIS
- DEMONSTRATE LBB ACCEPTABILITY FOR THE SHORT TERM
- EXTEND LBB APPLICABILITY FOR 40-YEAR PLANT LIFE

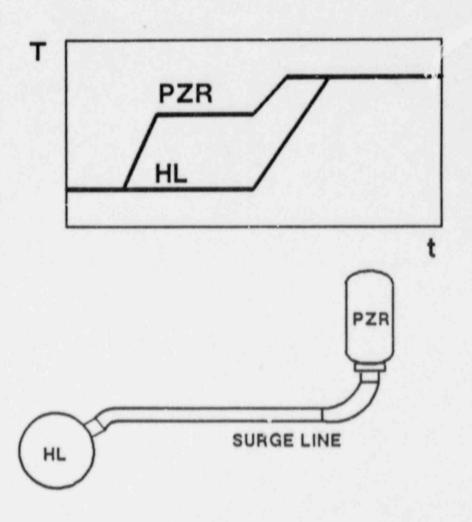
# COMANCHE PEAK SURGE LINE THERMAL STRATIFICATION AND ACCUMULATOR NOZZLE THERMALLY AGED FRACTURE TOUGHNESS

- 1. FLOW CHART-SURGE LINE
- 2. SURGE LINE HEATUP AND COOLDOWN
- 3. DESIGN ANALYSIS
- 4. SURGE LINE STRATIFICATION
- 5. NEAR-TERM BOUNDING ANALYSIS PER ASME CODE
- 6. SURGE LINE PARAMETERS
- 7. NEAR-TERM BOUNDING ANALYSIS FOR LEAK-BEFORE-BREAK
- 8. LEAK-BEFORE-BREAK IN PRESENCE OF STRATIFICATION
- 9. LONG-TERM CONFIRMATORY ANALYSIS
- 10. MONITORING PARAMETERS
- 11. LEAK-BEFORE-BREAK FOR ACCUMULATOR NOZZLE LOCATION

# FLOW CHART SURGE LINE THERMAL STRATIFICATION



# SURGE LINE PLANT HEATUP AND COOLDOVN

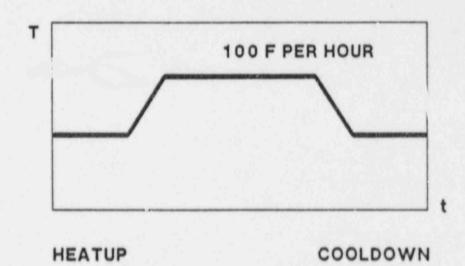


### **DESIGN ANALYSIS**

200 HEATUP - COOLDOWN TRANSIENTS (FSAR TABLE 3.9N-1)

GRADUAL TEMPERATURE CHANGE (FSAR 3.9N-1)

THERMAL EXPANSION UNIFORM TEMPERATURE PROFILE



2011

## SURGE LINE STRATIFICATION



T HL

PZR

UPDATE HEATUP-COOLDOWN TRANSIENTS

UPDATE THERMAL EXPANSION

UPDATE TRANSIENT STRESSES

UPDATE LBB (FCG AND CRACK STABILITY)

CONFIRMATION: MONITORING PROGRAM

## NEAR-TERM BOUNDING ANALYSIS PER ASME CODE

- DESIGN BASIS ASME III, 1977 EDITION,
  SUMMER 1979 ADDENDA
- THERMAL EXPANSION ANALYSIS
  - TO ASSURE NO ADVERSE CONTACT WITH ADJACENT COMPONENTS
- ASME STRESS AND FATIGUE ANALYSIS
  - TO ASSURE SHAKEDOWN OF THERMAL BENDING STRESSES
  - TO ASSURE NO CRACK INITIATION FOR A LIMITED NUMBER OF YEARS OF SERVICE

## SURGE LINE PARAMETERS

COMANCHE PEAK REFERENCE PLANT 63. 51. HORIZONTAL PIPING LENGTH (FEET) 14. 14. PIPING DIAMETER (INCHES) 1.406 1.406 PIPING WALL THICKNESS (INCHES) SA 376TP316 SA 376TP316 PIPING MATERIAL MAXIMUM DIFFERENTIAL TEMPERATURE (PF) 320. 300. 450 VERTICAL HORIZONTAL HL NOZZLE

## NEAR-TERM BOUNDING ANALYSIS FOR LEAK-BEFORE-BREAK

- STABILITY OF THROUGH WALL LEAKAGE CRACK
- GROWTH OF PART-THROUGH-WALL CRACKS

1000

## IN THE PRESENCE OF STRATIFICATION

- DEFINE REPRESENTATIVE TRANSIENTS
   RESULTING FROM STRATIFICATION USING
   AVAILABLE DATA
- POSTULATE SUFACE FLAWS. DETERMINE
  FATIGUE CRACK GROWTH.
- IDENTIFY UPPERBOUND STRATIFICATION
   LOADS BASED ON AVAILABLE DATA
- DEMONSTRATE PIPING INTEGRITY
- PROVIDE JUSTIFICATION FOR LBB IN THE
  PRESENCE OF STRATIFICATION FOR A LIMITED
  NUMBER OF YEARS

## LONG-TERM CONF. MATORY ANALYSIS

- ESTABLISH MONITORING PROGRAM
  - HOT FUNCTIONAL TESTING 1988
- CONFIRMATORY ANALYSIS PER ASME CODE
- CONFIRMATORY ANALYSIS FOR LEAK-BEFORE-BREAK

# MONITORING PROGRAM PARAMETERS

- PIPE TEMPERATURE
- PIPE DISPLACEMENT
- FLUID FLOW
- FLUID PRESSURE

## LBB FOR ACCUMULATOR NOZZLE LOCATION

- CAST MATERIAL (SA351 CF8A)
- REVIEW OF PLANT SPECIFIC MATERIAL CHEMISTRY FOR THE CAST NOZZLES
- EVALUATION OF END-OF-LIFE TOUGHNESS PROPERTIES
- GENERIC WCAP 10456 AND WCAP 10931
  REV. 1 METHODS AND CRITERIA
- SA351 CF8A PROPERTIES FOR LEAK RATE
  AND FLAW STABILITY ANALYSES
- MARGINS ON LEAK RATE, FLAW SIZE, LOADS



LBB FOR NOZZLE LOCATION CONSIDERING THE EFFECT OF THERMAL AGING

## CPSES - 1 PRESSURIZER SURGE LINE: LBB RESULTS

- CURRENT NORMAL AND SEISMIC DESIGN LOADS SHOW ADEQUATE LBB MARGINS
- L= 5.94 INCHES
- MARGIN ON FLAW SIZE (> 2.0 REQUIRED):
  - 3.17 (BASE)
  - 2.79 (SAW)
  - 2.92 (SMAW)
- MARGIN ON EXCESSIVE LOAD (► 1.0 REQUIRED):
  - 2.75 (BASE)
  - 2.27 (SAW)
  - 2.43 (SMAW)

## CPSES - 1 PRESSURIZER SURGE LINE: LBB SUPPLEMENT

- REFORMULATE SURGE LINE LOADS
   TO INCLUDE THERMAL STRATIFICATION
   BOUNDING EFFECTS
- PERFORM NEW PIPING INTEGRITY ANALYSIS
  - \_ DETERMINE NEW LEAK RATE
  - DETERMINE NEW MARGIN ON FLAW SIZE
  - DETERMINE NEW MARGIN ON EXCESSIVE LOADS
- PROJECTED RESULTS BY 9/30/88

# PRESSURIZER SURGE LINE STRATIFICATION WESTINGHOUSE OWNER'S GROUP PROGRAM

WOG MATERIALS SUBCOMMITTEE MEETING
AUGUST 4, 1988 UNANIMOUSLY APPROVED
WESTINGHOUSE SURGE LINE STRATIFICATION
PROGRAM

WOG MAIN COMMITTEE VOTE OCTOBER 6, 1989

# PRESSURIZER SURGE LINE STRATIFICATION WESTINGHOUSE OWNER'S GROUP PROGRAM

- COLLECT DATA FOR WESTINGHOUSE PWR SURGE LINES:
  - DESIGN (LAYOUT, MATERIALS, etc.)
  - LOADING
  - OPERATION
  - ISI
- COLLECT APPLICABLE FLOW AND MATERIAL FATIGUE
   DATA
- CATEGORIZE PARAMETERS WHICH INFLUENCE SURGE
  LINE STRATIFICATION
- GENERIC FATIGUE ASSESSMENT
- RECOMMENDATIONS

## SCHEDULE

- I) ACCUMULATOR LINES
  - COMPLETE PRELIMINARY 10-28-88 ANALYSIS

FINAL ANALYSIS AND REPORT 12-09-88

- II) PRESSURIZER SURGE LINE
  - COMPLETE PRELIMINARY 09-30-88 ANALYSIS

FINAL ANALYSIS AND REPORT 10-28-88

### SUMMARY

- PERFORM LBB ANALYSIS ON ACCUMULATOR
  LINES WHICH WILL EMPLOY THERMALLY-AGED
  END-OF-LIFE MATERIAL TOUGHNESS
  PROPERTIES
- DEVELOP UNDERSTANDING OF SURGE LINE
   BEHAVIOR FOR STRATIFICATION EFFECTS

SHORT TERM LBB ACCEPTABILITY

LONG TERM LBB ACCEPTABILITY



## NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20886

August 3, 1988

Docket Nos. 50-445 and 50-446

MEMORANDUM FOR:

Christopher I. Grimes, Director Comanche Peak Project Division Office of Special Projects

FROM:

James H. Wilson, Assistant Director

for Projects

Comanche Peak Project Division Office of Special Projects

D. Rencher

T. Marvray

SUBJECT:

FORTHCOMING MEETING WITH TU ELECTRIC

Date and Time:

Thursday, August 18, 1988

Room 88-11 10:00 am

Location:

One White Flint North 11555 Rockville Pike Rockville, MD 20855

Purpose:

For Applicant and Staff to discuss analyses justifying use of leak-before-break methodology for pressurizer surge line at Comanche Peak

Participants: \* NRC

J. H. Wilson

J. Lyons

L. Marsh C. Y. Cheng

W. Hodges K. Wichman M. Malloy

D. Terao

TU Electric Westinghouse
R. Walker S. Swamy

B. Maurer E. Johnson B. Beaudoin

Cloud & Assoc.

J. Muffett et al

James H. Wilson, Assistant Director for Projects

Comanche Peak Project Division Office of Special Projects

cc: See next page

CONTACT: James H. Wilson

(301) 492-3306

\*Meetings between NRC technical staff and applicants for licenses are open for interested members of the public, petitioners, intervenors, or other parties to attend as observers pursuant to "Open Meetings and Statement of NRC Staff Policy," 43 Federal Register 28058, 6/28/78.

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Dr. Kenneth A. McCollom 1107 West Knapp Stillwater, Oklahoma 74075

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