

**Exhibit C**  
**Monticello Nuclear Generating Plant**  
**Supplement 1 to**  
**License Amendment Request Dated October 31, 1997**

Revised Technical Specification Pages

Exhibit C consists of revised Technical Specification pages that incorporate the proposed changes.  
The pages included in the exhibit are as listed below:

Pages

5b  
60d  
71a

- AQ. Core Operating Limits Report The Core Operating Limits Report is the unit specific document that provides core operating limits for the current operating reload cycle. These cycle-specific operating limits shall be determined for each reload cycle in accordance with Specification 6.7.A.7. Plant operation within these operating limits is addressed in individual specifications.
- AR. Allowable Value - The Allowable Value is the limiting value of the sensed process variable at which the trip setpoint may be found during instrument surveillance.

Table 3.2.8  
Other Instrumentation

Function	Trip Setting	Minimum No. of Operable or Operating Trip System (1)	Total No. of Instrument Channels Per Trip System	Minimum No. of Operable or Operating Instrument Channels Per Trip System (1)	Required Conditions*
A. RCIC Initiation 1. Low-Low Reactor Level	$\geq 6' 6''$ & $\leq 6' 10''$ above top of active fuel	1	2	2	B
B. HPCI/RCIC Turbine Shutdown a. High Reactor Level	$\leq 14' 6''$ above top of active fuel	1	2	2	A
C. HPCI/RCIC Turbine Suction Transfer a. Condensate Storage Tank Low Level Allowable Values	$\geq 2' 3''$ above tank bottom (Two Tank Operation)	1	2	2	C
	$\geq 6' 9''$ above tank bottom (One Tank Operation)	1	2	2	C

**NOTE:**

1. Upon discovery that minimum requirements for the number of operable or operating trip systems or instrument channels are not satisfied, action shall be initiated to:
  - a. Satisfy the requirements by placing the appropriate channels or systems in the tripped condition (Turbine/Feedwater Trip only), or
  - b. Place the plant under the specified required condition using normal operating procedures.
- \* Required conditions when minimum conditions for operation are not satisfied:
  - A. Reactor in Startup, Refuel, or Shutdown Mode.
  - B. Comply with Specification 3.5.D.
  - C. Align HPCI and RCIC suction to the suppression pool.



Bases 3.2 (Continued):

	Trip Function	Deviation
Instrumentation for Safety/Relief Valve Low Low Set Logic	Reactor Coolant System Pressure for Opening/Closing	± 20 psig
	Opening- Closing Pressure	≥ 60 psi
	Discharge Pipe Pressure Inhibit	± 10 psid
	Timer Inhibit	-3 sec +10 sec
Other Instrumentation	* High Reactor Water Level	+6 inches
	* Low-Low Reactor Water Level	-3 inches

\* This indication is reactor coolant temperature sensitive. The calibration is thus made for rated conditions. The level error at low pressures and temperatures is bounded by the safety analysis which reflects the weight-of-coolant above the lower tap, and not the indicated level.

A violation of this specification is assumed to occur only when a device is knowingly set outside of the limiting trip settings, or, when a sufficient number of devices have been affected by any means such that the automatic function is incapable of operating within the allowable deviation while in a reactor mode in which the specified function must be operable or when actions specified are not initiated as specified.