

NOTICE OF VIOLATION

Northern States Power Company

Docket Nos. 50-282; 50-306

As a result of the inspection conducted on June 26 through August 6, 1988, and in accordance with the "General Policy and Procedures for NRC Enforcement Actions," 10 CFR Part 2, Appendix C (1988), the following violations were identified:

1. Technical Specification 3.5 requires that three of four reactor protection system (RPS) channels be operable for the reactor power operation.

Contrary to the above, on July 26, 1988, it was determined that Unit 2 had three out of four RPS channels for overtemperature Delta T and overpressure delta T inoperable since 1974 and that Unit 1 may have had two of four channels inoperable during maintenance and surveillance testing.

This is a Severity Level IV violation (Supplement 1).

2. Technical Specifications Paragraph 4.2.A states in part that "inservice inspection of ASME Code Class 1, Class 2, and Class 3 components shall be performed in accordance with Section XI" Included in Section XI is a requirement for the stroke time testing of applicable valves.

Contrary to the above, pressurizer power operated relief valves (PORV) were not included as part of ASME Section XI and therefore were not stroke time tested until very recently.

This is a Severity Level IV violation (Supplement 1).

Pursuant to the provisions of 10 CFR 2.201, you are required to submit to this office within thirty days of the date of this Notice a written statement of explanation in reply, including for this violation: (1) corrective action taken and the results achieved; (2) corrective action to be taken to avoid further violations; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

Dated

August 22, 1988
AUG 22 1988

W. L. Axelson
W. L. Axelson, Chief
Projects Branch 2