

**APPENDIX A
OPERATING DATA REPORT**

DOCKET NO. 050-0298
 UNIT NAME Cooper Nuclear Station
 DATE 9/15/98
 COMPLETED BY P. L. Ballinger
 TELEPHONE (402) 825-5295

Reporting Period: August 1998

	This Month	Yr. -to-Date	Cumulative
1. Design Electrical Rating (Net MWe) The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	<u>778</u>	<u>N/A</u>	<u>N/A</u>
2. Maximum Dependable Capacity (Net MWe) The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.	<u>764</u>	<u>N/A</u>	<u>N/A</u>
3. Number of Hours the Reactor Was Critical The total number of hours during the gross hours of the reporting period that the reactor was critical.	<u>744.0</u>	<u>5,519.9</u>	<u>160,559.6</u>
4. Number of Hours the Generator Was On Line (Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with the breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	<u>744.0</u>	<u>5,490.5</u>	<u>158,311.8</u>
5. Unit Reserve Shutdown Hours The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
6. Net Electrical Energy (MWH) The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	<u>560,065.0</u>	<u>4,129,707.0</u>	<u>105,150,430.6</u>

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**APPENDIX B
UNIT SHUTDOWNS**

DOCKET NO.	<u>050-0298</u>
UNIT NAME	<u>Cooper Nuclear Station</u>
DATE	<u>9/15/98</u>
COMPLETED BY	<u>P. L. Ballinger</u>
TELEPHONE	<u>(402) 825-5295</u>

REPORT MONTH August 1998

No.	Date	Type F: FORCED S: SCHEDULED	Duration (Hours)	Reason (1)	Method Of Shutting Down Reactor (2)	CAUSE/CORRECTIVE ACTIONS COMMENTS
N/A						

SUMMARY: The plant operated at full power for most of the month. Planned surveillance testing and maintenance was performed at reduced power.

- (1) Reason:
- A - Equipment Failure (Explain)
 - B - Maintenance or Test
 - C - Refueling
 - D - Regulatory Restriction
 - E - Operator Training/License Examination
 - F - Administrative
 - G - Operational Error (Explain)
 - H - Other (Explain)

- (2) Method:
- 1 - Manual
 - 2 - Manual Trip/Scram
 - 3 - Automatic Trip/Scram
 - 4 - Continuation
 - 5 - Other (Explain)

APPENDIX C
SAFETY/RELIEF VALVE CHALLENGES
AUGUST 1998

There were no challenges to the safety/relief valves during the month of August.

Correspondence No: NLS980154

The following table identifies those actions committed to by the District in this document. Any other actions discussed in the submittal represent intended or planned actions by the District. They are described to the NRC for the NRC's information and are not regulatory commitments. Please notify the NL&S Manager at Cooper Nuclear Station of any questions regarding this document or any associated regulatory commitments.

COMMITMENT	COMMITTED DATE OR OUTAGE
None	