#### OPERATING DATA REPORT

DOCKET NO. 50-259
DATE SEPTEMBER 87
PREPARED BY S.A.RATLIFF
TELEPHONE 205-729-2937

## OPERATING STATUS

- 1. Unit Name: BROWNS FERRY UNIT ONE
- Reporting period: SEPTEMBER, 1987
- 3. Licensed Thermal Power (MWt): 3293
- 4. Nameplate Rating (Gross MWe): 1152
- 5. Design Electric Rating (Net MWe): 1065
- 6. Maximum Dependable Capacity (Gross MWe): 1098.4
- 7. Maximum Dependable Capacity (Net MWe): 1065
- 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reason: N/A
- 9. Power Level To which Restricted, If Any (Net MWe): N/A
- 10. Readon For Restrictions, If Any: N/A

		THIS MONTH	YEAR-TO DATE	CUMULATIVE
11.	Hours In Reporting Period	720.0	6551	115471
12.	Hours Reactor Was Critical	0.0	0	59521
13.	Reactor Reserve Shutdown Hours	0.0	0	6997
14.	Hours Generator On Line	0.0	0	58267
15.	Unit Reserve Shutdown Hours	0.0	0	0
16.	Gross Thermal Generation (MWh)	0.0	0	168066787
17.	Gross Electric Generation (MWh)	0.0	0	55398130
*18.	Net Electric Generation (MWh)	-1570.0	-25578	53686042
19.	Unit Service Factor	0.0	0.0	50.46
20.	Unit Availability Factor	0.0	0.0	50.46
21.	Unit Capacity Factor (MDC Net)	0.0	0.0	43.66
22.	Unit Capacity Factor (DER Net)	0.0	0.0	43.66
23.	Unit Forced Outage Rate	100.0	100.0	39.78
24.	Shutdowns Scheduled Over Next 6 M	lonth		

25. If Shut Down At End Of Reporting Period, Estimated Date Of Startup:

(Type, Date, and Duration of Each):

\*Revision

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-259		
Unit	One		
DATE	10-01-87		
COMPLETED BY	J.D. Crawford		
TELEPHONE	(205)729-2507		

YAC	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1		17	
2	-2	18	-1
3		19	-2
4	-2	20	-3
5	-2	21	-3
6	-2	22	-2
7	-2	23	-2
8	-2	24	-1
9		25	-2
10	-2	26	-2
11	-2	27	
12	-3	28	-3
13	-2	29	
14	-2	30	-3
15	-2	31	
16	-3		

### INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

<sup>\*</sup>Complete Revision

# NUCLEAR PLANT OPERATING STATISTICS

Browns Ferry Nuclear Plant

	Item No.		Init No.		Unit 1	Unit 2	Unit 3	Plant	
Generation	1	Average Hourly Gross Load, kW			0	0	0	0	-
	2	Maximum Hour Net Generation, MWh			0	0	0	1 0	
	3	Core Thermal Energy Gen, GWD (t)2		0	0	0	0		
	4	Steam Gen. Thermal Energy Gen., GWD (t)2							
	5	Gross Electrical Gen., MWh		0	0	0	1 0		
	6	Station Use, MWh			1570 *	483.	4295	10700*	
	7	Net Electrical Gen., MWh			-1570 *	-4835	-4295	-10700*	
	8	Station Use, Percent				0	0	0	-
	9	Accum. Core Avg. Exposure, MWD/Ton1			0	1 0	0	0	
	10	CTEG This Month, 106 BTU			0	1 0	0	1-0	
1	11	SGTEG This Month, 106BTU				1			
1	12				-				
7	13	Hours Reactor Was Critical			0	0	0	0	
1	14				Ö	0	0	0	
1	15	Capacity Factor, Per	THE RESERVE OF THE PERSON NAMED IN		0	1	0	0	
-	16	Turbine Avail. Facto	STATE OF THE PERSON NAMED IN		0	0	100	33.3	
1	17	Generator Avail, Fac			0	0	100	33.3	
1	18	Turbogen, Avail, Fac			0	0	100	33.3	
-	19	Reactor Avail. Facto			C	0	100	33.3	
1	20	Unit Avail. Factor, P			0	1 0	100		
ľ	21	Turbine Startups	ercerre		0	0		0	
t	22	Reactor Cold Startup	-		0	0	0	0	_
r	23	Meactor Cold Startut	25		0	-	0	0	
t	24	Gross Heart Parks St. J. William		0	0	0			
1	25	Gross Heat Rate, Btu/kWh			0	0	0	0	
H	25	Net Heat Rate, Btu/kWh			0	0	0	0	
-	27								
+-	-	Theretile Deserves							
-	28	Throttle Pressure, psi	9		0	0	0	0	
H		Throttle Temperatur			0	0	0	0	
H	30	Exhaust Pressure, Inf	OF THE REAL PROPERTY AND PERSONS ASSESSED.		0	0	0	0	
H	31	Intake Water Temp., °F		0	0	0	0		
┝	32								
H	_	Main Feedwater, M It	o/hr						
H	34								
1	35								
H	36								
-	37	Full Power Capacity, EFPD (3)			4	4	4		
-	38	Accum. Cycle Full Power Days, EFPD		4	4	4			
-	39	Oil Fired for Generation, Gallons					3802		
_	40	Oil Heating Value, Btu/Gal. Diesel Generation, MWh					139,400		
	41						25.2		
_	42								
	-	Max. Hour Ne	· · · · · · · · · · · · · · · · · · ·		y Net Gen.	Load			
		MWh Time	Date	MWh	Date	Factor, %		>	
_		43 0 0				0			
-	Remark	This value is MIND/MID.							
_	-	<sup>2</sup> (t) indicates Therm I Energy.							
_		(3) Information furnished by Reactor Analysis Group, Chattanooga							
_		(4) Administrative hold							
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	*Res	vision						Mal	++