.. ERATING DATA REPORT

DOCKET NO. 50-259
DATE MARCH 87
PREPARED BY S.A.RATLIFF
TELEPHONE 205-729-2937

OPERATING STATUS

1. Unit Name: BROWNS FERRY UNIT ONE

2. Reporting period: MARCH, 1987

Licensed Thermal Power (MWt): 3293
 Nameplate Rating (Gross MWe): 1152

5. Design Electric Rating (Net MWe): 1065

6. Maximum Dependable Capacity (Gross MWe): 1098.4

7. Maximum Dependable Capacity (Net MWe): 1065

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reason: N/A

9. Power Level To which Restricted, If Any (Net MWe): N/A

10. Reason For Restrictions, If Any: N/A

		THIS MONTH	YEAR-TO DATE	CUMULATIVE
11.	Hours In Reporting Period	744.0	2160	111080
12.	Hours Reactor Was Critical	0.0	0	59521
13.	Reactor Reserve Shutdown Hours	0.0	0	6997
14.	Hours Generator On Line	0.0	0	58267
15.	Unit Reserve Shutdown Hours	0.0	0	0
16.	Gross Thermal Generation (MWh)	0.0	0	168066787
17.	Gross Electric Generation (MWh)	0.0	0	55398130
*18.	Net Electric Generation (MWh)	-4705.0	-15106	53696514
19.	Unit Service Factor	0.0	0.0	52.46
20.	Unit Availability Factor	0.0	0.0	52.46
21.	Unit Capacity Factor (MDC Net)	0.0	0.0	45.39
22.	Unit Capacity Factor (DER Net)	0.0	0.0	45.39
	Unit Forced Outage Rate Shutdowns Scheduled Over Next 6	100.0	100.0	36.92
22.4	Suggestion of the Max of	Honen		

25. If Shut Down At End Of Reporting Period, Estimated Date Of Startup:

(Type, Date, and Duration of Each):

*Revision

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-259
Unit	One
DATE	04-01-87
COMPLETED BY	J.D. Crawford
TELEPHONE	(205)729-2507

MONTH	March	1987*			
DAY	AVERAGE	DAILY POWER LI	EVEL	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	-	-7		17	-6
2		-7		18	
3	-	-6		19	
4		-7		20	
5		-6		21	
6		-6		22	
7		-6		23	-6
8		-7		24	-6
9		-7		25	-7
10		-10		26	
11		-5		27	-6
12		-6		28	-6
13		-7		29	7
14		-7	-	30	
15		-6		31	-3
16		-6	-		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

^{*}Complete Revision

NUCLEAR PLANT OPERATING STATISTICS

Browns Ferry Nuclear Plant

-		ours 744		The latest	Mon	th March	19_87		
- N	Item No.	Unit No.	U-1	U-2	U-3	Plant			
	1	Average Hourly Gross Load, kW	0	0	0	0			
	2	Maximum Hour Net Generation, MWh	0	0	0	0			
	3	Core Thermal Energy Gen, GWD (t)2	0	0	0	0			
	4	Steam Gen. Thermal Energy Gen., GWD (1)2							
uo	5	Gross Electrical Gen., MWh	0	0	0	0			
Generation	6	Station Use, MWh	4705 *	3203	2386	10,297*			
ner	7	Net Electrical Gen., MWh	-4705 *	-3203	-2386	-10,297*			
9	8	Station Use, Percent	0	0	0	0			
	9	Accum. Core Avg. Exposure, MWD/Ton1	0	0	0	0			
-	10	CTEG This Month, 106 BTU	0	1 0	0	0 1			
	11	SGTEG This Month, 106BTU		1	1				
1	12				-				
\neg	13	Hours Reactor Was Critical	0	0	0	0			
	14	Unit Use, Hours-Min.	0	0	0	0			
1	15	Capacity Factor, Percent	0	0	1 0	0			
CSe	-	Turbine Avail. Factor, Percent	0	0	100	33.3			
3	17	Generator Avail, Factor, Percent	0	0	100	33.3			
	18	Turbogen, Avail, Factor, Percent	0	0	100	33.3			
0	19	Reactor Avail, Factor, Percent	0	0	100	- 33.3			
r actors	20	Unit Avail, Factor, Percent	0	0	0	0			
1	21	Turbine Startups	0	0	0	0			
1	22	Reactor Cold Startups	0	0	0	0			
1	23	Negetor Cord Startops	1 -	1	1	1			
_	24	Gross Heat Rate, Btu/kWh	0	0	0	0			
E DITCHERTORY	25	Net Heat Rate, Btu/kWh	0	0	0	0			
1	26		1						
1	27		1	1	-				
_	28	Throttle Pressure, psig	0	0	0	0			
	29	Throttle Temperature, °F	0	0	0	1 0			
5	30	Exhaust Pressure, InHg Abs.	0	0	0	0			
	-	Intake Water Temp., °F	0	0	0	0			
1	32	make water remp., F	1	-	1				
+	-	Main Feedwater, M ib/hr	-		+				
H	34	main recowater, in 10/hr			-				
E	35								
-	36				-		-		
+		Sull Danier Contains Contains (2)	-	-	-				
1		Full Power Capacity, EFPD (3)	4	4	4				
1		Accum. Cycle Full Power Days, EFPD	4	4	4	100			
1		Oil Fired for Generation, Gallons			-	627			
-		Oil Heating Value, Btu/Gal.				139,500			
H		Diesel Generation, MWh				25.2			
-	42	Max. Hour Net Gen. Max. D	Nav Nat Car						
	-	MWh Time Date MWh	Day Net Gen.	Load		_			
	43	O O O	Date	Factor, %					
-									
1-	remark	marks: 1 For BFNP this value is MWD/STU and for SQNP and WBNP this value is MWD/MTU.							
-	-	² (t) indicates Thermal Energy.							
	-	(3) Information furnished by Reactor Analysis Group, Chattanooga							
-	-	(4) Administrative Hold							