September 14, 1998



U. S. Nuclear Regulatory Commission Attn: Document Control Desk Mail Stop P1-137 Washington, DC 20555-0001

ULNRC-3896

Gentlemen:

DOCKET NUMBER 50-483
UNION ELECTRIC CO.
CALLAWAY PLANT UNIT 1
FACILITY OPERATING LICENSE NPF-30
MONTHLY OPERATING REPORT
AUGUST 1998

The enclosed Monthly Operating Report for August 1998 is submitted pursuant to Section 6.9.1.8 of the Callaway Unit 1 Technical Specifications.

R. D. Affolter

Manager, Callaway Plant

Waven A with for

RDA/JER/tmw

Enclosure

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Regional Administrator
U.S. Nuclear Regulatory Commission
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Mr. Thomas A. Baxter Shaw, Pittman, Potts, & Trowbridge 2300 N. Street N.W. Washington, DC 20037

DOCKET NO .:

50-483

UNIT NAME: CALLAWAY UNIT I

COMPLETED BY: J. E. Ready TELEPHONE: 573/676-8617

FAX:

573/676-4202

## PART A - OPERATIONS SUMMARY:

The Plant Maintained approximately 100% power for the month of August, 1998 with the following exceptions:

On 8-1, power was briefly reduced to approximately 92% for instrument calibration.

On 8-4, power was reduced briefly to approximately 97% due to a main turbine pressure switch failure which caused the 1st stage reheater and MSR drain tank dump valves to open.

#### PART B - PORV AND SAFETY VALVE SUMMARY:

None.

## PART C AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO:

50-483

UNIT:

Callaway Unit 1

COMPLETED BY: J. E. Ready TELEPHONE:

FAX:

573/676-8617 573/676-4202

**MONTH: AUGUST 1998** 

#### AVERAGE DAILY POWER LEVEL

## AVERAGE DAILY POWER LEVEL

DAY _	(MWe-Net)	DAY	(MWe-Net)
1	1,135	17	1,140
2	1,153	18	1,138
3	1,145		1,139
4	1,132		1,144
5	1,145	21	1,150
6	1,150	22	1,144
7	1,150	23	1,140
8	1,149	24	1,136
9	1,147	25	1,140
10	1,142		1,149
11	1,144	27	1,145
12	1,149		1,145
13	1,151		1,148
14	1,149	30	1,147
15	1,149	31	1,148
16	1,146		

## PART D OPERATING DATA REPORT

DOCKET NO .:

50-483

UNIT NAME:

CALLAWAY UNIT 1

COMPLETED BY: TELEPHONE:

J. E. Ready 573/676-8617

FAX:

573/676-4202

#### **OPERATING STATUS:**

(AUGUST)

(YTD) (CUM)

1. REPORTING PERIOD:

GROSS HOURS IN REPORTING PERIOD:

744

5,831 120,060.5

2 CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3565 MAX. DEPEND. CAPACITY (MWe-Net): 1125

DESIGN ELECTRICAL RATING (MWe-Net): 1171

- 3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): 100%
- 4. REASONS FOR RESTRICTION (IF ANY):

		THIS MONTH	YR TO DATE	CUMULATIVE
5.	NUMBER OF HOURS REACTOR WAS CRITICAL	744	5,119.8	120,060.5
6.	REACTOR RESERVE SHUTDOWN HOURS	0	0	0
7.	HOURS GENERATOR ON-LINE	744	5,081.7	105,347.1
8.	UNIT RESERVE SHUTDOWN HOURS	0	0	0
9.	GROSS THERMAL ENERGY GENERATED (MWH)	2,648,018	13,644,999.1	354,128,710
10.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	892,238	5,550,060.0	120,799,709
11.	NET ELECTRICAL ENERGY GENERATED	851,732	5,270,421.0	114,938,774
12.	(MWH) REACTOR SERVICE FACTOR	100	87.8	89.1
13.	REACTOR AVAILABILITY FACTOR	100	87.8	89.1
14.	UNIT SERVICE FACTOR	100	87.1	87.7
15.	UNIT AVAILABILITY FACTOR	100	87.1	87.7
16.	UNIT CAPACITY FACTOR (Using MDC)	101.8	80.3	85.1
17.	UNIT CAPACITY FACTOR (Using Design MWe)	97.8	77.2	81.8
18.	UNIT FORCED OUTAGE RATE	0.0	0.0	2.02

- 19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):
- 20. IF SHUT DOWN AT END OF REPORTING PERIOD, ESTIMATE DATE OF STARTUP:

# PART E UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO .:

50-483

UNIT NAME:

CALLAWAY UNIT I

COMPLETED BY:

J. E. Ready

TELEPHONE:

573/676-8617 573/676-4202

FAX:

**REPORT MONTH: AUGUST 1998** 

METHOD OF

SHUTTING DOWN

DURATION

THE REACTOR OR

CORRECTIVE

NO.

DATE

S: SCHEDULED

TYPE F: FORCED

(HOURS)

REASON

REDUCING POWER

ACTIONS/COMMENTS

SUMMARY:

#### REASON

**METHOD** 

A: EQUIPMENT FAILURE (EXPLAIN)

B. MAINT, OR TEST

C: REFUELING

D: REGULATORY RESTRICTION

E: OPERATOR TRAINING AND LICENSE EXAMINATION

F: ADMINISTRATION

G: OPERATIONAL ERROR (EXPLAIN)

H: OTHER (EXPLAIN)

1: MANUAL

2: MANUAL SCRAM

3: AUTOMATIC SCRAM

4: OTHER (EXPLAIN)