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August 18, 1988

Docket Nos.: 50-454 and 50-455

Mr. Henry E. Bliss
Nuclear Licensing Manager
Commonwealth Edison Company
Post Office Box 767
Chicago, Illinois 60690

Dear Mr. Bliss:

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Docket File	BGrimes
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DHagan	PDIII-2 Plant File
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SUBJECT: NUREG-0737, ITEM II.D.1, PERFORMANCE TESTING ON RELIEF AND SAFETY VALVES FOR BYRON STATION, UNITS 1 AND 2 (TAC NOS. 56200 AND 63240)

The enclosed Technical Evaluation Report (TER) was prepared with the assistance of EG&G, Idaho under contract with the NRC staff. The TER provides the results of the staff and EG&G's review of the licensee's submittals in response to TMI Action Plan Requirements, NUREG-0737, Item II.D.1, Performance Testing of Relief and Safety Valves. The staff endorses the findings contained in the TER. Based on these results, we conclude that you have provided an acceptable response.

This TER imposes one additional requirement. As discussed in Section 5, in order to demonstrate continued operability of the safety valves, you should develop and adopt plant procedures to inspect the valves after each lift involving loop seal or water discharge.

Sincerely,

/S/

Leonard N. Olshan, Project Manager
Project Directorate III-2
Division of Reactor Project III,
IV, V and Special Projects

Enclosure: As stated

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OFC	:PDIII-2:PM	:PDIII-2:LA	:PDIII-2:D	:	:	:	:
NAME	:LOlshan	:LLuther	:WForney	:	:	:	:
DATE	:8/18/88	:8/17/88	:8/18/88	:	:	:	:

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Project Directorate III-2
Division of Reactor Project III,
IV, V and Special Projects

Enclosure: As stated

C	:PDIII-2:PM	:PDIII-2:LA	:PDIII-2:D	:	:	:	:
AME	:LOlshan	:LLuther	:WForney	:	:	:	:
ATE	:8/16/88	:8/17/88	:10/18/88	:	:	:	:

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

August 18, 1988

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