



Commonwealth Edison
Byron Nuclear Station
4450 North German Church Road
Byron, Illinois 61010

August 5, 1988

Mr. Thomas E. Murley
Director of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Mail Station PL-137
Washington, D.C. 20555

Dear Mr. Murley:

Subject: Byron Station Units 1 and 2
Loss of Offsite Power - Request
for Additional Information

Reference: June 27, 1988 Letter From L. Olshan to H. Bliss

The referenced letter requested additional information concerning the design of the electrical distribution system at Byron Station. The attachment to this letter provides the requested information.

Sincerely yours,

F. G. Lentine
PWR Licensing Supervisor

Attachment

cc: Byron Resident Inspector
L. N. Olshan - NRR

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Byron/Braidwood Units 1 & 2
NRC Letter Dated June 27, 1988

Loss of Offsite Power Followup Request for Additional Information

The enclosure in the subject NRC letter states that "both units normally operate from their unit auxiliary transformers. One of two offsite sources feeding through each unit's SAT serves as the normal immediate access feed to the ESF divisions of that unit; each unit's SAT then can provide the second source of power for the other unit through its ESF buses by operator action (delayed access)."

The above NRC statement indicates a misunderstanding of the Byron/Braidwood Auxiliary Power System configuration and design (e.g., the Class 1E buses do not normally operate from the unit auxiliary transformers but from the system auxiliary transformers). Therefore, in the interest of clarifying the Byron/Braidwood design prior to addressing the concerns raised by the NRC, we are first providing a brief description of the 4160V Class 1E Auxiliary Power System followed by the requested information regarding the ratings of the Class 1E 4160V buses and main breakers.

1. Description of 4160V Class 1E Auxiliary Power System

Figure 1 is a simplified single line diagram of the 4160V Auxiliary Power System installed at Byron/Braidwood Stations, Units 1 & 2. There is no provision for feeding a Class 1E 4160V bus from a Unit Auxiliary Transformer (UAT). The controls for the tie breakers between the Class 1E and non-Class 1E buses (i.e., breakers 1411, 1421, 2411, and 2421 in Figure 1) are interlocked so that they may be manually closed (to provide diesel-generator power to selected non-1E loads) only when (a) the UAT and SAT breakers of the non-1E bus are open, and (b) the Class 1E bus unit cross-tie breakers are open (e.g., breakers 1431, 1432, and 1414, must all be open in order to close Breaker 1411).

In each case, power is supplied to the 4160V Class 1E bus either (normally) by the associated System Auxiliary Transformer (SAT) of the unit, by automatic transfer to the diesel-generator upon loss of the SAT, or by manual transfer to the second source of offsite power (i.e., the associated SAT of the other unit) through the 4160V Class 1E switchgear cross-tie breakers.

Each pair of SATs is sized to provide the total auxiliary power for one unit, plus the Class 1E auxiliary power for the other unit. In addition, each of the two SATs is available (through the 4160V Class 1E switchgear cross-tie breakers) to all safety-related loads of one division for both units and, therefore, serves as the second source of offsite power to the other unit.

The Byron and Braidwood Class 1E Auxiliary Power System design meets the requirements of General Design Criterion 17.

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2. 4160V Switchgear Bus and Breaker Ratings

The continuous current rating of each 4160V switchgear bus/breaker is 1200 amperes. This rating is sufficient to carry the total coincidental load imposed on that bus by one unit in a normal full load operating mode, plus the total coincidental Class 1E load imposed on that bus by the other unit in a normal, accident or safe shutdown mode.

The worst case Load Condition for the scenario described in the NRC letter would be represented by a Loss of Coolant Accident (LOCA) on Unit 1 (Bus 141) and a "Winter" Full Load Condition on Unit 2 (Bus 241) at Byron Station. Based on the Byron Station Electrical Load Monitoring System (ELMS), the following is the Load Summary for this Load Condition (reference Figure 2, Pages 1, 2, and 3):

A. 4160V Switchgear Bus 141 - Condition #5 (LOCA)

<u>Equipment No.</u>	<u>Load Description</u>	<u>Maximum Brake HP or kVA</u>	<u>PF (%)</u>	<u>Eff. (%)</u>	<u>Full Load Current (Amperes)</u>
1SX01PA-M	Essential Service Water Pump 1A	1143 HP	90.0	95.0	138A
1SI01PA	Safety Injection Pump 1A	405 HP	93.0	93.0	48A
1CV01PA	Centrifugal Charging Pump 1A	660 HP	92.0	94.0	79A
1CS01PA-M	Containment Spray Pump 1A	507 HP	93.0	93.0	61A
1AF01PA-M	Auxiliary Feedwater Pump 1A	1165 HP	89.0	94.0	144A
OVA01CA	Auxiliary Building Ventilation System Supply Fan OA	291 HP	85.0	94.0	38A
1RH01PA	Residual Heat Removal Pump 1A	400 HP	92.0	85.0	53A
1CC01PA	Component Cooling Pump 1A	390 HP	92.0	93.0	47A
OVA02CA	Auxiliary Building Ventilation System Exhaust Fan OA	429 HP	92.0	92.0	52A

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A. 4160V Switchgear Bus 141 - Condition #5 (LOCA) (continued)

<u>Equipment No.</u>	<u>Load Description</u>	<u>Maximum Brake HP or kVA</u>	<u>PF (%)</u>	<u>Eff. (%)</u>	<u>Full Load Current (Amperes)</u>
OW001CA	Control Room Refrigeration Unit OA	345 HP	89.0	94.0	43A
--	480V Bus 131X	752 kVA	--	--	104A
--	480V Bus 131Z	431 kVA	--	--	<u>60A</u>
Total Amperes =					867A

B. 4160V Switchgear Bus 241 - Condition #3 (Full Load Winter)

<u>Equipment No.</u>	<u>Load Description</u>	<u>Brake HP or kVA</u>	<u>PF (%)</u>	<u>Eff. (%)</u>	<u>Full Load Current (Amperes)</u>
OVA01CC	Auxiliary Building Ventilation System Supply Fan OC	291 HP	85.0	94.0	38A
2CC01PA	Component Cooling Pump 2A	390 HP	92.0	93.0	47A
OVA02CC	Auxiliary Building Ventilation System Exhaust Fan OC	429 HP	92.0	92.0	52A
--	480V Bus 231X	548 kVA	--	--	76A
--	480V Bus 231Z	338 kVA	--	--	<u>47A</u>
Total Amperes =					260A

Based on the above, the maximum continuous load that will be seen by the 4160V Class 1E switchgear (Bus 241) and main breaker (2412) under this operating condition is $867A + 260A = 1,127$ amperes. This is below the switchgear bus and breaker continuous current rating of 1200A. Therefore, "each ESF bus and the breaker feeding to the ESF bus from the startup transformer are also rated to carry the auxiliary loads of one unit and the ESF loads of the other units."

PIER 295 ; 8- 5-88; 11:47 AM;

312 294 3960 +

23454412270 ; #10

11:34

CECU-NUCLEAR LICENSING 294 3974

NU. 587

FD10/013

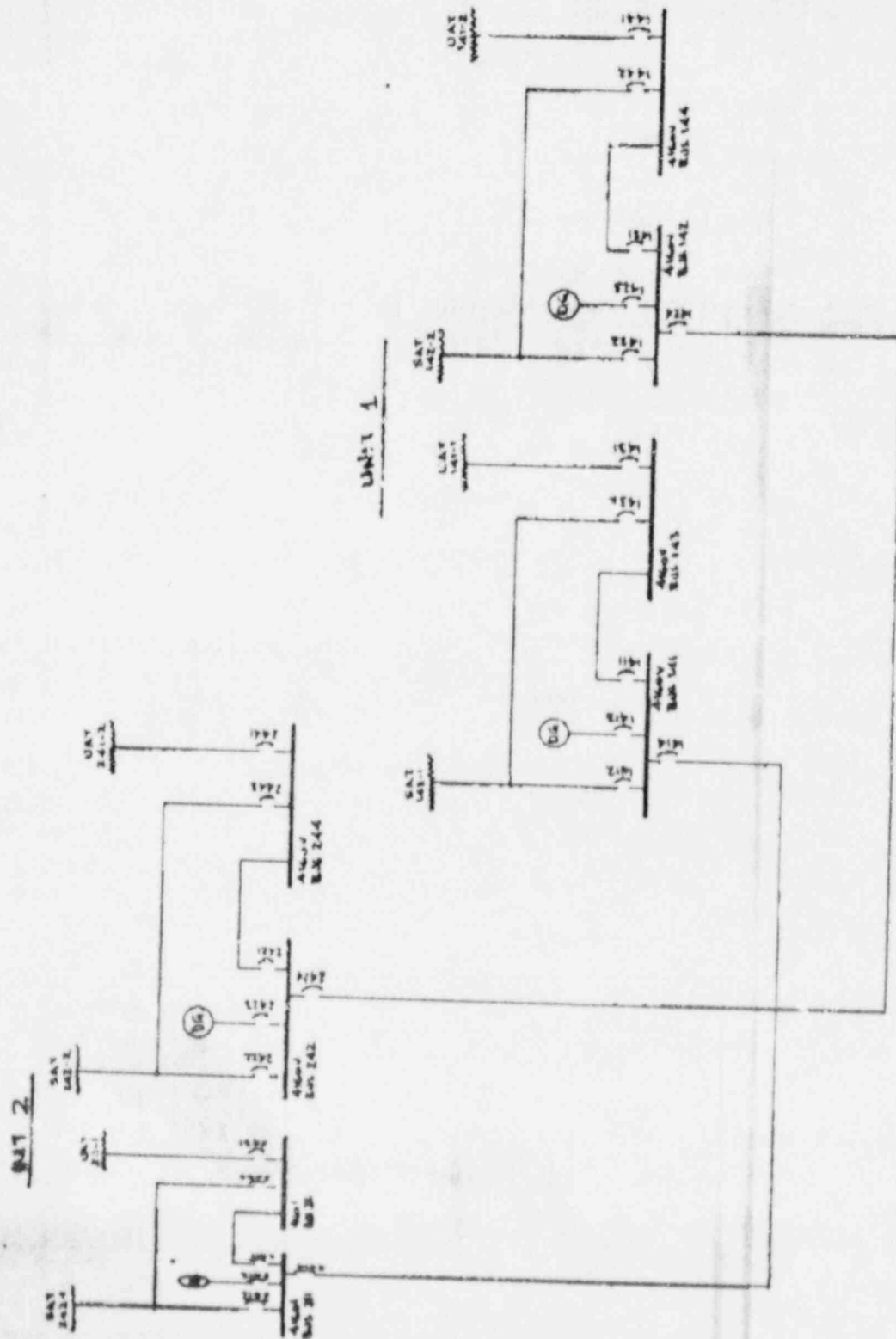


FIGURE 1
BYE/BEARWOOD units 1 & 2

CLASSE and LACS: H, 142, 141, 242

NO. 141-1, 141-2, 142-1, 142-2

PIER 295 ; 8- 5-88;11:47 AM;

312 294 3960 →

23454412270 ; #11

11:34

CECO-NUCLEAR LICENSING 294 3974

NO.587

P011/013

AC Electrical Load Monitoring System Ver 1.20

Sargent & Lundy Engineers
Chicago, Ill.

Date : 11-25-86

Page : 33
Initials : PCL

***** Load Summary by Bus *****

Utility : Commonwealth Edison Company
Station : ByronProj. No. : 7344-31
Unit : 1Bus Name : BUS 141
Rated Voltage : 4160.0 volts
Source : 2, SWITCHYARD

Load or Bus No.	** Equip. No. / Load Name or Bus Name **	Rated hp/kW kVA	Max. Design hp/kW/kVA for Condition *					PF (%)	EFF (%)	LRC (%)	Speed RPM	SCTD (sec)
			1	2	3	4	5					
38	1D601KA DIESEL GENERATOR 1A Status : E Load type : Generator	5300.0 KW	.0 KW	.0 KW	.0 KW	.0 KW	1.0 KW	80.0 *** Safety - Related ***	97.0	18.6	600	.000
39	1S101PA-M ESS SERV WTR PUMP 1A Status : E Load type : Induction	1250.0 HP	1143.0 HP	.0 HP	.0 HP	.0 HP	1143.0 HP	90.0 *** Safety - Related ***	95.0	575.0	900	.000
40	1S101PA SAFETY INJECTION PUMP 1A Status : E Load type : Induction	400.0 HP	405.0 HP	.0 HP	.0 HP	.0 HP	405.0 HP	93.0 *** Safety - Related ***	93.0	640.0	3600	.000
41	1CV01PA CENTRIFUGAL CHARGING PU Status : E Load type : Induction	600.0 HP	660.0 HP	.0 HP	.0 HP	.0 HP	660.0 HP	92.0 *** Safety - Related ***	94.0	635.0	1800	.000
42	1CS01PA-M CONTAINMENT SPRAY PUMP Status : E Load type : Induction	600.0 HP	507.0 HP	.0 HP	.0 HP	.0 HP	507.0 HP	93.0 *** Safety - Related ***	93.0	580.0	1800	.000
43	1AF01PA-M AUX FEED WATER PUMP Status : E Load type : Induction	1250.0 HP	1165.0 HP	.0 HP	.0 HP	.0 HP	1165.0 HP	89.0 *** Safety - Related ***	94.0	592.0	3600	.000
44	0VA01CA AUX BLDG VENT SYS SUPPLY Status : E Load type : Induction	350.0 HP	291.0 HP	291.0 HP	291.0 HP	291.0 HP	291.0 HP	85.0 *** Safety - Related ***	94.0	568.0	1800	.000
45	1RH01PA RESIDUAL HEAT REMOVAL PUMP Status : E Load type : Induction	400.0 HP	400.0 HP	.0 HP	.0 HP	.0 HP	400.0 HP	92.0 *** Safety - Related ***	85.0	648.0	1800	.000
46	1CC01PA COMPONENT COOLING PUM Status : E Load type : Induction	450.0 HP	390.0 HP	390.0 HP	390.0 HP	390.0 HP	390.0 HP	92.0 *** Safety - Related ***	93.0	579.0	1800	.000
47	0VA02CA AUX BLDG VENT SYS EXH FAN Status : E Load type : Induction	500.0 HP	429.0 HP	429.0 HP	429.0 HP	429.0 HP	429.0 HP	92.0 *** Safety - Related ***	92.0	703.0	1200	.000
48	0MD01CA CONTROL ROOM REFRIG UNIT Status : E Load type : Induction	321.0 HP	345.0 HP	345.0 HP	345.0 HP	345.0 HP	345.0 HP	89.0 *** Safety - Related ***	94.0	580.0	3600	.000
21	Bus name : BUS 131X Connection rating : 1000.0 kVA		1149. kVA	689. kVA	663. kVA	711. kVA	752. kVA					
30	Bus name : BUS 131Z Connection rating : 750.0 kVA		432. kVA	398. kVA	431. kVA	327. kVA	431. kVA					

Total kVA input : 6645. 2382. 2394. 2333. 6250.

*See page 3 of 3 for explanation of load conditions.

Figure 1

IER 295 ; 8-5-88:11:48 AM;

312 294 3960 +

23454412270 ; #12

11:35

CECO-NUCLEAR LICENSING 294 3974

NO. 587

P012/013

Date : 04-06-87

AC Electrical Load Monitoring System Ver 1.20
Sargent & Lundy Engineers
Chicago, Ill.Page : 23
Initials : FLS

***** Load Summary by Bus *****

Utility : Commonwealth Edison Company
Station : BYRON

Proj. No. : 4392-F4

Unit : 2

Bus Name : BUS 241

Rated Voltage : 4160.0 volts

Source : 2, SWITCHYARD

Load or Bus No.	Equip. No. / Load Name or Bus Name	Rated hp/kW kVA	Max. Design hp/kW/kVA for Condition*					PF (%)	EFF (%)	LRC (%)	Speed RPM	SCTC (sec)
			1	2	3	4	5					
85	2D601KA DIESEL GENERATOR 2A Status : E Load type : Generator	5500.0 kW	.0 kW	.0 kW	.0 kW	.0 kW	1.0 kW	88.0	97.0	18.6	600	.0000
*** Safety - Related ***												
86	2S101PA-M ESS SERV WTR PUMP 2A Status : E Load type : Induction	1250.0 HP	1143.0 HP	.0 HP	.0 HP	.0 HP	1143.0 HP	98.0	95.0	575.0	900	.0000
87	2S101PA SAFETY INJECTION PUMP 2A Status : E Load type : Induction	400.0 HP	405.0 HP	.0 HP	.0 HP	.0 HP	405.0 HP	93.0	93.0	640.0	3600	.0000
88	2CV01PA CENTRIFUGAL CHARGING PUMP Status : E Load type : Induction	660.0 HP	660.0 HP	.0 HP	.0 HP	.0 HP	660.0 HP	92.0	94.0	635.0	1800	.0000
*** Safety - Related ***												
89	2CS01PA-M CONTAINMENT SPRAY PUMP Status : E Load type : Induction	600.0 HP	507.0 HP	.0 HP	.0 HP	.0 HP	507.0 HP	93.0	93.0	580.0	1800	.0000
*** Safety - Related ***												
90	2AF01PA-M AUX FEED WATER PUMP Status : E Load type : Induction	1250.0 HP	1067.0 HP	.0 HP	.0 HP	.0 HP	1067.0 HP	89.0	94.0	592.0	3600	.0000
*** Safety - Related ***												
91	0VAR01CC AUX BLDG VENT SYS SUPPLY Status : E Load type : Induction	350.0 HP	291.0 HP	291.0 HP	291.0 HP	291.0 HP	291.0 HP	85.0	94.0	560.0	1800	.0000
*** Safety - Related ***												
92	2R001PA RESIDUAL HEAT REMOVAL PUMP Status : E Load type : Induction	400.0 HP	400.0 HP	.0 HP	.0 HP	.0 HP	400.0 HP	92.0	85.0	640.0	1800	.0000
93	2CC01PA COMPONENT COOLING PUMP Status : E Load type : Induction	450.0 HP	390.0 HP	390.0 HP	390.0 HP	390.0 HP	390.0 HP	92.0	93.0	579.0	1800	.0000
*** Safety - Related ***												
94	0VAR2CC AUX BLDG VENT SYS EXH FAN Status : E Load type : Induction	500.0 HP	429.0 HP	429.0 HP	429.0 HP	429.0 HP	429.0 HP	92.0	92.0	703.0	1200	.0000
*** Safety - Related ***												
21	Bus name : BUS 2311 Connection rating : 1000.0 kVA	878. kVA	554. kVA	548. kVA	551. kVA	590. kVA						
30	Bus name : BUS 2312 Connection rating : 750.0 kVA	339. kVA	385. kVA	338. kVA	338. kVA	338. kVA						

Total kVA input : 5906. 1846. 1873. 1876. 3618.

*See page 3 of 3 for explanation of load conditions.

Figure 2

CORIER 295 ; 8- 5-88;11:49 AM;

312 294 3960 →

23454412270 ; #13

88

11:36

CECO-NUCLEAR LICENSING 294 3974

NO. 587

P013/013

Byron/Braidwood Units 1 & 2

- * - Explanation of Load Conditions Used on EIMS
- Load Condition 1 = Connected Continuous Load
- Load Condition 2 = Full Load (Summer)
- Load Condition 3 = Full Load (Winter)
- Load Condition 4 = Start Up
- Load Condition 5 = LOCA

Figure 2

Page 3 of 3