Occupational Radiation Exposure at Commercial Nuclear Power Reactors And Other Facilities 1985

Eighteenth Annual Report

U.S. Nuclear Regulatory Commission

Office of Nuclear Regulatory Research

B.G. Brooks



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	PREVIOUS REPORTS IN SERIES
WASH-1311	A Compilation of Occupational Radiation Exposure from Light Water Cooled Nuclear Power Plants, 1969-1973, U.S. Atomic Energy Commission, May 1974.
NUREG-75/032	Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1974, U.S. Nuclear Regulatory Commission, June 1975.
NUREG-0109	Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1975, U.S. Nuclear Regulatory Commission, August 1976.
NUREG-0323	Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1976, U.S. Nuclear Regulatory Commission, March 1978.
NUREG-0482	Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1977, U.S. Nuclear Regulatory Commission, May 1979.
NUREG-0594	Occupational Radiation Exposure at Commercial Nuclear Power Reactors, 1978, U.S. Nuclear Regulatory Commission, November 1979.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1979, Vol. 1, U.S. Nuclear Regulatory Commission, March 1981.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1980, Vol. 2, U.S. Nuclear Regulatory Commission, December 1981.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1981, Voi. 3, U.S. Nuclear Regulatory Commission, November 1982.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1982, Vol. 4, U.S. Nuclear Regulatory Commission, December 1983.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1983, Vol. 5, U.S. Nuclear Regulatory Commission, March 1985.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1984, Vol. 6, U.S. Nuclear Regulatory Commission, October 1986.
Previous repo	rts in the NUREG-0714 series, which will are now combined with NUREG-0713 are as follows:
WASH-1350-R1 through WASH-1350-R6	First through Sixth Annual Reports of the Operation of the U.S. AEC's Centralized Ionizing Radiation Exposure Records and Reporting System, U.S. Atomic Energy Commission.
NUREG-75/108	Seventh Annual Occupational Radiation Exposure Report for Certain NRC Licensee: - 1974, U.S. Nuclear Regulatory Commission, October 1975.
NUREG-0119	Eighth Annual Occupational Radiation Exposure Report for 1975, U.S. Nuclear Regulatory Commission, October 1976.
NUREG-0322	Ninth Annual Occupational Radiation Exposure Report for 1976, U.S. Nuclear Regulatory Commission, October 1977.

Tenth Annual Occupational Radiation Exposure Report for 1977, U.S. Nuclear Regulatory

Eleventh Annual Occupational Radiation Exposure Report for 1978, U.S. Nuclear Regulatory

Twelfth Annual Occupational Radiation Exposure Report for 1979, Vol. 1, U.S. Nuclear Regulatory Commission, August 1982.

Occupational Radiation Exposure, Thirteenth and Fourteenth Annual Reports, 1980 and 1981,

Occupational Radiation Exposure, Fifteenth and Sixteenth Annual Reports, 1982 and 1983, Vols. 4 and 5, U.S. Nuclear Regulatory Commission, October 1985.

Vols. 2 and 3, U.S. Nuclear Regulatory Commission, October 1983.

NUREG-0463

NUREG-0593

NUREG-0714

NUREG-0714

NUREG-0714

Commission, October 1978.

Commission, January 1981.

ABSTRACT

This report summarizes the occupational exposure data that are maintained in the U.S. Nuclear Regulatory Commission's Radiation Exposure Information and Reporting System (REIRS). The bulk of the information contained in the report was extracted from the 1985 annual statistical reports submitted by six of the seven categories* of NRC licensees subject to the reporting requirements of 10 CFR § 20.407. Since there are no geologic repositories for high level waste currently licensed, only six categories will be considered in this report. These six categories of licensees also submit personal identification and exposure information for terminating employees pursuant to 10 CFR § 20.408, and some analysis of this "termination" data is also presented in this report.

Annual reports for 1985 were received from a total of 480 NRC licensees, 93 of whom were licensed nuclear power reactors. Compilations of the 480 reports indicated that some 215,800 individuals were monitored, 113,300 of whom received a measurable dose (Table 3.2). The collective dose incurred by these individuals was calculated to be 47,500 person-rems (person-cSv)** which represents a decrease of 20% from the 1984 value. Since the number of workers receiving a measurable dose remained about the same, the average measurable dose decreased from 0.55 rem (cSv) to 0.43 rem (cSv). About 13% cf the monitored individuals were found to have received doses greater than 0.50 rem (cSv), down from the approximately 20% found for the previous four years. The number of individuals receiving doses greater than five rems (cSv) also continued to decrease.

Some 290,000 termination reports (Table 5.1) were submitted to the NRC which contained personal identification and exposure information for about 77,250 individuals who had completed their work assignment or employment with a covered category of NRC licensees during 1984. This number is approximately the same as reported for 1982 and 1983. Due to such a large number of records, the termination data for 1985 is not yet available. It should be noted that the data presented herein are revised from last year's report as additional termination data for 1983 and 1984 have now been entered into REIRS. The total number of monitored individuals for whom personal identification and exposure information has been incorporated into REIRS during the 17 years that it has been operating is now about 390,000, more than 300,000 of whom terminated from nuclear power facilities.

Analyses of these termination data indicate that about 7,400 individuals completed work assignments at two or more nuclear reactor facilities during calendar year 1984 and received an average dose of 1.05 rems (cSv). Approximately 3,000 of these individuals worked at two or more reactor facilities during one calendar quarter and received an average dose of 0.34 rem (cSv).

Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessors; manufacturers and distributors of byproduct material; independent spent fuel storage installations; facilities for land disposal of low-level waste; and geologic repositories for high-level waste.

* In the International System of Units the sievert (Sv) is the name given to the units for dose equivalent. One centisievert (cSv) equals one rem; therefore, person-rem becomes person-cSv.

EDITOR'S NOTE

In the fall of 1987, Science Applications International Corporation (SAIC) was selected to assist the NRC Staff in the preparation of the NUREG-0713 series. In the months and years ahead, SAIC will be suggesting periodic changes in the presentation of certain data by the NRC in these reports. Readers should be alert to these changes, and the NRC welcomes responses, especially where these changes can be improved upon. Comments should be directed to B. G. Brooks, Office of Nuclear Regulatory Research, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555 (301)492-3738.

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PREFACE

A number of NRC Licensees have inquired as to how occupational radiation exposure data (from reports required by the NRC) are used by the NRC staff. This is a very appropriate inquiry that may be of importance to many affected licensees. In combination with other sources of information, the principal uses of the data are to provide facts regarding routine occupational exposures to radiation and radioactive material that occur in connection with certain NRC-licensed activities, including individual and collective radiation doses from external sources as well as pertinent information on the inhalation of radioactive material (nuclides involved, bioassay results, exposure magnitude, etc.). These facts are used by the NRC staff as indicated below:

- 1. The data permit evaluation, from the viewpoint of trends, of the effectiveness of the overall NRC/licensee radiation protection and ALARA efforts by certain licensees. They also provide for the identification (and subsequent correction) of unfavorable trends.
- The external dose data assist in the evaluation of the radiological risk associated with certain categories of NRC-licensed activities and are used for comparative analyses of radiation protection performance: US/foreign, BWRs/PWRs, civilian/military, plant/plant, nuclear industry/other industries, etc.
- The data provide for governmental monitoring of the potential transient-worker problem.
- 4. The data help provide facts for evaluating the adequacy of the current risk limitation system (e.g., are individual lifetime dose limits, worker population collective dose limits, and requirements for optimization needed?).
- The data permit comparisons of occupational radiation risks with potential public risks when action for additional protection of the public involves worker exposures.
- 6. The data are used in the establishment of priorities for the utilization of NRC health physics resources: research, standards development, and regulatory program development.
- 7. The data are considered in reviews of inspection frequencies that are programmed for various categories of licensees and may influence licensing actions.
- 8. The data provide facts for answering Congressional and Administration inquiries and for responding to questions raised by public interest groups, special interest groups, labor unions, etc.
- 9. The data provide information that may be used in the planning of epidemiological studies.

With regard to routine workplace conditions, the annual statistical summary reports required by § 20.407, the termination reports required by § 20.408,

and the annual dose data reported by work function in accordance with Subsection 6.9.1.5 of the standard technical specifications for nuclear power plants provide the only centralized data base available to assist the staff in the performance of its duties as listed above. It is to everyone's advantage if these duties are performed by a well-informed staff in the light of factual information.

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Radiation Protection and Health Effects Branch

A & Whitamke

Occupational Radiation Exposure at Commercial Nuclear Power Reactors and Other Facilities Eighteenth Annual Report, 1985

1 INTRODUCTION

One of the basic purposes of the Atomic Energy Act and the implementing regulations in Title 10, Code of Federal Regulations, Chapter I, Part 20, is to protect the health and safety of the public, including the employees of the licensees conducting operations under those regulations. Among the regulations designed to ensure that the standards for protection against radiation set out in 10 CFR Part 20 are met, is a requirement that licensees provide individuals likely to be exposed to radiation with devices to monitor their exposure. Each licensee is also required to maintain indefinitely records of the results of such monitoring. However, there was no initial provision that these records or any summary of them be transmitted to a central location where the data could be retrieved and analyzed.

On November 4, 1968, the U.S. Atomic Energy Commission (AEC) published an amendment to Part 20 requiring the reporting of certain occupational radiation exposure information to a central repository at AEC Headquarters. This information was required of the four categories* of AEC licensees that were considered to involve the greatest potential for significant occupational doses and of AEC facilities and contractors exempt from licensing. A procedure was established whereby the appropriate occupational exposure data were extracted from these reports and entered into the Commission's Radiation Exposure Information Reporting System (REIRS), a computer system maintained at the Oak Ridge National Laboratory Computer Technology Center in Oak Ridge, Tennessee. The computerization of these data ensured that they would be kept indefinitely and facilitated their retrieval and analysis. The data maintained in REIRS have been summarized and published in a report every year since 1969. Annual reports for each of the years 1969 through 1973 presented the data reported by both AEC licensees and contractors and were published in six documents designated as WASH-1350-R1 through WASH-1350-R6.

In January 1975, with the separation of the AEC into the Energy Research and Development Administration (ERDA) and the U.S. Nuclear Regulatory Commission (NRC), each agency assumed responsibility for collecting and maintaining occupational radiation exposure information reported by the facilities under its jurisdiction. The annual reports published by the NRC on occupational exposure for calendar year 1974 and subsequent years do not contain information pertaining to ERDA facilities or contractors. Comparable information for facilities and contractors under ERDA, now the Department of Energy (DOE), is collected and published by DOE's Division of Operational Safety at Germantown, Maryland.

^{*} Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessors; manufacturers and distributors of specified quantities of byproduct material.

In 1982 and 1983, paragraph 20.408(a) was amended to require three additional categories of NRC licensees to submit annual statistical exposure reports and individual termination exposure reports. The new categories are (1) geologic repositories for high-level radioactive waste, (2) independent spent fuel storage installations, and (3) facilities for the land disposal of low-level radioactive waste. Therefore, this document presents the exposure information that was reported by NRC licensees representing two of these new categories. (There are no geologic repositories for high-level waste currently licensed.)

This report and each of the predecessors summarizes information reported during previous years. However, more licensee-specific data, such as the annual reports submitted by each commercial power reactor pursuant to 10 CFR § 20.407 and their technical specifications, may be found in those documents listed on the inside of the front cover of this report. Additional operating data and statistics for each power reactor for the years 1973 through 1982 may be found in a series of reports, "Nuclear Power Plant Operating Experience" [Refs. 1-9]. These documents are available for viewing at all NRC public document rooms, or they may be purchased from the National Technical Information Services, as shown in the Reference section.

2 LIMITATIONS OF THE DATA

All of the figures compiled in this report relating to exposures and doses are based on the results and interpretations of the readings of various types of personnel monitoring devices employed by each licensee. This information obtained from routine personnel monitoring programs is sufficient to characterize the radiation environment in which individuals work and is used in evaluating the radiation protection program.

Monitoring requirements are based, in general, on 10 CFR § 20.202, which requires licensees to monitor individuals who receive or are likely to receive a dose in any calendar quarter in excess of 25% of the applicable quarterly limits. For most adults the quarterly limit for the whole body is 1.25 rems (cSv), so 0.312 rem (cSv) per quarter is the level above which monitoring is required. Depending on the administrative policy of each licensee, persons such as visitors and clerical workers may also be provided with monitoring devices for identification or convenience, although the probability of their being exposed to measurable levels of radiation is extremely small. Licensees are given the option of reporting the dose distribution of only those individuals for whom monitoring is required, or the dose distribution of all those for whom monitoring is provided. Many licensees elect to report the latter; however, this may increase the number of individuals that one could consider to be radiation workers. In an effort to account for this, the number of individuals reported as having "no measurable exposure" has been subtracted from the total number of individuals monitored in order to calculate an average dose per individual receiving a measurable dose, as well as the average dose per monitored individual.

One source of error that is present in the calculation of the annual collective dose (i.e., the summation of each monitored person's whole body dose) incurred by workers is the assumption that the midpoint of the dose range is the mean dose of the individuals reported in each dose range. This allows the collective dose to be calculated without knowing each person's actual annual dose. Past experience has shown that the actual mean dose of the individuals reported in each range is usually less than the midpoint. Thus, the collective doses presented for categories of licenses shown in this report may be 10% higher than the sum of the actual individual doses. However, nearly half of the nuclear power reactors reported the actual collective dose so the figure shown for this category is more accurate.

The average dose per individual, as well as the dose distributions shown for groups of licensees, also could have been affected by the multiple reporting of individuals who were monitored by two or more licensees during the year. Since individuals are not identified in the annual reports, an individual who was monitored by five different licensees would have been counted once on each report. Therefore, when the data were summed to determine the total number of individuals monitored by a group of licensees, this person would be counted as five individuals rather than as one. This could also affect the distribution of doses because the individual has been counted five times in the lower dose ranges rather than one time in the higher range in which his actual accumulated dose (the sum of his doses incurred at each facility) would have placed him. This source of error has the greatest potential impact on the data reported by power reactor facilities since they employ

many short-term workers. Further discussion of this point is provided in Section 5.

Another fact that should be kept in mind when examining the annual statistical data is that all of the personnel included in the report may not have been monitored throughout the entire year. Many licensees such as radiography firms and nuclear power facilities may monitor numerous individuals for periods much less than a year. The average doses calculated from these data, therefore, are less than the average dose that an individual would receive if he were involved in that activity for the full year.

Also, it should be again pointed out that this report contains information reported by NRC licensees only. Since the NRC licenses all commercial nuclear power reactors, fuel processors, fabricators and reprocessors, and independent spent fuel storage facilities, information shown for these categories reflects the U.S. experience. This is not the case, however, for the remaining categories of industrial radiography, manufacturing and distribution of specified quantities of byproduct material, and low-level waste disposal. Companies that conduct these types of activities in Agreement States* are licensed by the state and are not required to submit occupational exposure reports to the NRC. Therefore, information shown for these categories does not reflect the total U.S. experience.

^{*} States that have entered into an agreement with the NRC that allows each state to license organizations using radioactive materials for certain purposes. There are now 29 Agreement States.

- 3 ANNUAL PERSONNEL MONITORING REPORTS 10 CFR § 20.407
- 3.1 Definition of Terms and Sources of Data

3.1.1 Statistical Summary Reports

On February 4, 1974, 10 CFR § 20.407 was amended to require certain categories* of licensees to submit an annual statistical report indicating the distribution of the whole body doses incurred by individuals whom they monitored for exposure to radiation. Table 3.2 shows the dose ranges specified by 10 CFR § 20.407(b) among which the doses are distributed. In prior years, the annual report was formatted differently and was not very useful as a basis for estimating the collective dose.

3.1.2 Number of Monitored Individuals

This is the total number of individuals that the NRC licensees covered by 10 CFR § 20.407 reported as being monitored for exposure to external radiation during the year. This number must include all individuals for whom monitoring is required, and may include visitors, service representatives, contract workers, clerical workers and any other individuals for whom the licensee feels that monitoring devices should be provided. Most licensees submit the dose distribution of the total number of persons for whom monitoring was provided in their annual § 20.407 reports, but a few report only those for whom monitoring was required.

3.1.3 Number of Workers with Measurable Doses

The number of workers with measurable doses is obtained from the annual dose distribution reports submitted by NRC licensees pursuant to 10 CFR § 20.407 by subtracting the number of individuals having less than measurable doses from the total number of monitored individuals. This figure is used to calculate an individual's average measurable dose because it deletes those individuals who received exposures too small to be detected by personnel monitoring devices, many of whom probably did not routinely work in radiation areas (and were monitored for convenience or for identification purposes).

3.1.4 Collective Dose

The concept of collective dose is used in this report to denote the summation of the whole body external dose received by each monitored individual and has the units person-rems (person-cSv)**. The collective dose is not usually provided in the annual dose distribution reports

^{*} Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators and reprocessors; manufacturers and distributors of byproduct material; independent spent fuel storage installations; and facilities for land disposal of low-level radioactive waste.

^{**} In the International Systems of Units, the sievert (Sv) is the name given to the units for dose equivalent. One centisievert (cSv) equals one rem; therefore person-rem becomes person-cSv.

submitted pursuant to 10 CFR § 20.407, but NRC staff calculated it from the reports by summing the products obtained by multiplying the number of individuals reported in each of the dose ranges (shown in Table 1) by the midpoint of the corresponding range. This assumes that the midpoint of the range is equal to the arithmetic mean of the individual doses in the range. Past experience has shown that the actual mean dose of individuals reported in each dose range is less than the midpoint of the range, and the collective doses shown in this report for these may be about 10% too high. In 1981, a few power reactor licensees began reporting the actual collective dose (as determined from official personnel dosimetry results) on the § 20.407 annual reports, and the NRC staff used these doses when provided, instead of the above-described calculations. The staff would prefer to use the actual collective dose and encourages more licensees to make it available.

3.1.5 Average Individual Dose

The average individual dose is obtained by dividing the collective dose by the total number of individuals reported as being monitored. This figure is usually less than the average measurable dose because it includes the number of those individuals who received zero or less than measurable doses.

3.1.6 Average Measurable Dose

The average measurable dose is obtained by dividing the collective dose by the number of workers that received a measurable dose. This is the average most commonly used in this and other reports when examining trends and comparing doses received by workers in various segments of the nuclear industry because it reflects the deletion of those individuals receiving zero or minimal doses, many of whom were monitored by convenience.

3.1.7 Number of Licensees Reporting

This is the number of NRC licenses issued to companies to use radioactive material for certain activities that would place them in one of the six categories that are required to report pursuant to 10 CFR § 20.407. The third column in Table 3.1 shows the number of licensees that have filed such reports during the last several years. State licensees do not submit such reports to the NRC.

3.1.8 CR

One of the parameters that the United Nations Scientific Committee on the Effects of Atomic Radiation (UNSCEAR) recommends be calculated for occupational dose distributions to aid in the comparison of exposure data is a ratio "CR." CR is defined to be the ratio of the annual collective dose incurred by individuals whose annual doses exceed 1.5 rems to the total annual collective dose. One UNSCEAR report [Ref. 10] states that normal values of CR should be between 0.05 and 0.50. This means that, usually, no more than 50% of the collective dose should be due to individual doses that exceed 1.5 rems. The last column in Table 3.1 shows the values of CR for the different types of licensees; one can see that CR is close to 0.50 for three of the categories and is much less than 0.50 for the remaining three categories for 1985. It should be noted that 1985 is the first year the CR

TABLE 3.1

ANNUAL EXPOSURE DATA FOR CERTAIN CATEGORIES OF LICENSEES
1976-1985

		Number of	Number	Number of Workers With	Dose (person-	Average Individual	Average Measurable Dose per Worker (rems	
icense	Calendar	Licensees	of Monitored	Measurable	rems or	Dose (rems	or cSv)	CR*
ategory+	Year	Reporting	Individuals		person-cSv)	0,28	0.43	0.45
Industrial	1985	340	8,476	5,550	2,374	0.30	0.45	0.46
tadiography	1984	361	8,458	5,446	2,490	0.28	0.46	0.45
	1983	340	8,624	5,131	2,384	0.32	0.49	0.46
	1982	353	9,235	6,160	2,998	0.27	0.48	0.48
	1981	266	9,938	5,486	2,652	0.27	0.45	0.45
	1980	292	11,102	6,556	2,979	0.29	0.50	0.47
	1979	341	11,969	6,904	3,461		0.44	0.43
	1978	337	13,093	6,685	2,950	0.23	0.51	0.45
	1977	339	10,569	6,197	3,159	0.32	0.58	0.51
	1976	321	11,245	6,222	3,629	0.19	0.34	0.50
Manufacturing	1985	33	3,958	2,250	755	0.13	0.34	0.46
and	1984	40	5,076	1,977	671	0.16	0.41	0.54
Distribution	1983	33	5,051	2,003	824	0.16	0.40	0.51
	1982	34	5,453	2,199	890			0.52
	1981	29	4,846	2,395	904	0.19	0.38	0.61
	1980	29	5,119	2,460	1,033	0.20	0.40	0.55
	1979	28	3,937	2,219	888	0.23		0.61
	1978	27	3,973	1,886	851	0.21	0.45	0.63
	1977	30	4,243	2,459	1,329	0.31	0.62	0.67
	1976	24	3,501	1,976	1,226	0.35		0.24
Low-Level	1985	2	1,240	252	70	0.06	0.28	
Waste	1984	2	925	297	72	0.08	0.24	0.16
Disposal	1983		612	358	71	0.12	0.20	0.14
	1982	1	680	251	53	0.08	0.21	0.20
Independent	1985	1	32	32	34	1.06	1.06	0.51
Spent Fuel	1984	1	32	32	13	0.41	0.41	0.06
Storage	1983	1	33	27	. 8	0.24	0.30	0.00
	1982	11	35	32	9	0.26	0.28	0.00
Fuel	1985	11	7,987	4,701	617	0.08	0.13	0.05
Fabrication	1984	14	9,488	5,772	818	0.09	0.14	
and	1983	15	9,023	5,013	835	0.09	0.17	0.19
Processing	1982	16	9,808	5,433	831	0.08	0.15	0.20
	1981	18	10,552	5,942	940	0.09	0.16	0.09
	1980	18	10,204	5,900	1,111	0.11	0.19	0.12
	1979	21	9,946	5,365	1,268	0.13	0.24	4.30
	1978	20	11,305	6,100	1,525	0.13	0.25	0.24
	1977	21	11,496	7,004	1,725	0.15	0.25	0.3
	1976	24	11,227	5,285	1,830	0.16	0.35	0.4
Commercial	1985	93	191,132	97,978	43.624	0.23	0.44	0.4
Light Water	1984	88	169,242**	94,996**		0.32	0.58	0.5
Reactors***	1983	80	139,885**	83,546**	10.00	0.41	0.68	0.6
	1982	79	127,904**	80,871*1		0.41	0.65	0.5
	1981	73	123,978**	80,664*1		0.44	0.67	0.5
	1980	70	124,250**	77,903**		0.43	0.69	0.5
	1979	69	99,463**	62,316*		0.40	0.64	0.5
	1978	68	72,448**	45,474**		0.44	0.70	0.6
	1977	65	67,130**	42,867*		0.49	0.76	0.6
	1976	62	66,800	36,715	26,555	0.40	0.72	0.6
Grand Totals	1985	480	212,825	110,763	47,474	0.22	0.43	0.4
and Averages	1984	506	193,221**	108,520*		0.31	0.55	0.5
	1983	470	163,238**	96,878*	* 60,880	0.37	0.63	0.5
	1962	482	153,118**	94,946*		0.37	0.60	0.5
	1981	385	149,314**	94,490*	* 58,757	0.39	0.62	0.5
	1980	410	150,675**	92,819*	* 58,933	0.39	0.63	0.5
	1979	459	125,316**	76,804*	* 45,376	0.36	0.59	0.5
	1978	453	100,819**	60,145*		0.37	0.62	0.5
	1977	455	93,438**	58,527*		0.42	0.67	0.6
	1976	428	92,773	50,198	33,240	0.36	0.66	0.6

^{*}These categories consist only of NRC licensees. Agreement States license organizations conducting industrial radiography, manufacturing and distribution, and low-level waste disposal in those states do not report occupational exposure data to the NRC.

^{*}CR is the ratio of the annual collective dose delivered at annual doses exceeding 1.5 rems to the total annual

collective dose. (see Section 3.1)
**These figures are adjusted to account for the multiple counting of transient reactor workers (see Section 5).

^{***}Includes all LWRs that reported, although all of them may not have been in commercial operation for a full year, and excludes the gas-cooled reactor.

for commercial LWRs (and the grand total for all licensees) has dropped below 0.50.

3.2 Annual Whole Body Dose Distributions

Table 3.2 is a compilation of the statistical summary reports currently being submitted by six categories of licensees. In nearly every category some 40%-70% of the doses are less than measurable. About 90% of the reported individuals continue to be monitored by nuclear power facilities where they receive about 90% of the total collective dose.

It should be pointed out that annual exposures that exceed five rems (cSv) are not necessarily classified as personnel overexposures. Although 1.25 rems (cSv) is the quarterly limit set forth in paragraph (a) of 10 CFR § 20.101, paragraph (b) permits licensees, under certain conditions, to allow a worker to receive a whole body dose of three rems (cSv) per calendar quarter (up to 12 rems (cSv) annually.) The conditions are that the licensee must have determined and recorded the worker's prior accumulated occupational dose to the whole body and that the worker's whole body dose when added to his accumulated occupational dose does not exceed 5(N - 18) rems (cSv), where N equals the individual's age in years. Although there is no annual limit, annual exposures that exceed 12 rems (cSv) indicate that an over exposure has occurred. Any quarterly exposure in excess of the applicable quarterly limits must be reported. A discussion of various types of occurrences in which the limits have been exceeded is given in Section 6.

A summary of the annual whole body exposures reported to the Commission by certain categories of NRC Licensees required to submit reports pursuant to 10 CFR § 20.407 is presented in Table 3.3, which shows that about 95% of the exposures have consistently remained less than two rems (cSv) since 1967. The number of individuals receiving an annual exposure in excess of five rems (cSv) has declined to remain at about one-tenth of one percent of the total number of individuals monitored each year for the period 1982 through 1984, and in 1985 this figure dropped to less than 0.01%.

- 3.3 Summary of Occupational Exposure Data by License Category
- 3.3.1 Industrial Radiography Licenses, Single and Multiple Locations

These licenses are issued to allow the use of sealed radioactive materials, usually in exposure devices or "cameras," that primarily emit gamma rays for nondestructive testing of pipeline weld joints, steel structures, boilers, air craft and ship parts, and other high-stress alloy parts. Some firms are licensed to conduct such activities in one location, usually in a permanent facility which was designed and shielded for radiography, and others perform radiography at multiple, temporary sites in the field. The radioisotopes most commonly used are cobalt-60 and iridium-192. As shown in Table. 3.1, annual reports were received for 340 radiography licensees in 1985, which is about the same number as reported since 1982.

Table 3.4 summarizes the reported data for the two types of radiography licenses for 1985 and for the previous two years for comparison purposes. The table shows that the number of workers receiving measurable doses (635) decreased by about 9%, while the collective dose (124) of workers at the

TABLE 3.2
DISTRIBUTION OF ANNUAL WHOLE BODY DOSES BY LICENSE CATEGORY
1985

		Number of Individuals with Whole Body Doses in the Ranges (rems or cSv)*						TOTAL NUMBER		TOTAL COLLECTIVE DOSE									
LICENSE CATEGORY	No Meas- urable	Meas. <0.10	0.10-	0.25-	0.50-	0.75-	1.00-	2.00-	3.00-		5.00-	6.00-	7.00-	8.00-	9.00-	>12.0	MONI - TORED	MONI - MEAS.	(PERSON- cSv)
INDUSTRIAL RADIOGRAPHY																		475	124
Single Location	1,068	469	74	46	11	11	15	6	1	1				- 1			1,703	635	The same of the sa
Multiple Locations		2,318	728	619	368	269	383	137	61	21	3	5				2	6,773	4,915	
Total		2,787	802	665	379	280	398	143	62	22	3	5	1	1	0	2	8,476	5,550	2,374
MANUFACTURING AND																			
DISTRIBUTION																	3,460	1,967	668
Broad	1,493	1,269	239	127	77	63		58	31	1							498	283	
Other	215	158	58	31	8	7	11	6			2						3,958	2,250	
Total	1,708	1,427	297	158	85	70	113	64	32	2	2						3,750	2,250	
OW-LEVEL WASTE DISPOSAL																	1,240	252	70
Total	988	151	38	23	9	9	22										1,240	C)L	
INDEPENDENT SPENT																			
FUEL STORAGE																	32	32	33
Total	0	2	1	5	. 7	4	9	4									1	,,,,	
FUEL FABRICATION																	7,777	4,372	575
Uranium Fuel Process.	3,045	3,140	947	518	101	13	-11	2									1,,,,,	7,512	,,,,
Decommiss, of U and Pu						-	1										819	300	68
Fuel Facilities	519	242	9		. 7	13											8,596		
Total	3,564	3,382	956	522	108	26	36	2									0,570	,,,,,,	
COMMERCIAL POWER REACT.					2.57				100								76 571	40,866	20,855
Boiling Water Reactors	35,705	16,583	6,227	5,347	3,165	2,310	4,993	1,731	468	42							114,561	I was a second	
Press. Water Reactors	55,718	29,136	8,615	6,898	4,125	2,606	5,587	1,586	248	42							2,372		
High Temp. Gas Reactor Total	93,352	370 46,089	14,882	12,260	7,297	4,920	10,587	3,317	716	84							193,504	100,152	43,659
GRAND TOTALS	102,538	53 838	16.976	13.633	7.885	5,309	11,165	3,530	810	108	5			1	0	2			47,534

^{*}Dose values exactly equal to the values separating ranges are reported in the next higher range.

^{**}Includes all reactors that reported although all of them may not have been in commercial operation for a full year.

^{*}These values have not been adjusted for the multiple counting of transient reactor workers.

TABLE 3.3
SUMMARY OF ANNUAL DOSE DISTRIBUTIONS FOR CERTAIN NRC LICENSEES
1968-1985

	Reported	Monitored Persons (Corrected	Percent of Individuals With Doses	Percent of Individuals With Doses	Number of Individuals With Doses
Year	Number	Number)	<2 rems	>5 rems	>12 rems
1968	36,836		97.2%	0.5%	3
1969	31,176		96.5%	0.5%	3 7
1970	36,164		96.1%	0.6%	Ó
1971	36,311		96.3%	0.7%	ĭ
1972	44,690		95.7%	0.5%	8
1973	67,862		95.0%	0.5%	1
1974	85,097		96.4%	0.3%	i
1975	78,713		94.8%	0.5%	1
1976	92,773		95.0%	0.4%	3
1977	98,212	(93,438)	93.8%*	0.4%*	1
1978	105,893	(100,818)	94.6%*	0.2%*	3
1979	131,027	(125,316)	95.2%*	0.2%*	1
1980	159,177	(150,675)	94.6%*	0.3%*	0
1981	157,874	(149,314)	94.6%*	0.2%*	1
1982	162,456	(154,117)	94.9%*	0.1%*	0
1983	172,927	(164,239)	94.6%*	0.1%*	0 0 2
1984	204,136	(194,840)	95.9%*	0.1%*	0
1985	215,197		97.9%	<0.01%	2

^{*} Based on the distribution of individual doses after adjusting for the multiple counting of transient reactor works (see Section 5).

single-location facilities decreased by about 37% from the 1984 values. This resulted in the average measurable dose falling to 0.20 rem (cSv) in 1985. The number of monitored workers at firms having multiple-location licenses increased by about 1% but the collective dose decreased by about 2%. This resulted in the average measurable dose decreasing slightly to 0.46 rem (cSv). Overall, the average measurable dose for radiography workers continues to remain at a little less than one-half rem (cSv), as it has for the last several years, while the average dose for workers performing radiography at a single location is usually about half this amount. This is probably due to the fact that it is more difficult for workers to avoid exposure to radiation in the field, where conditions are not the best and may change every day. In order to see the contribution that each radiography licensee made to the total collective dose, a summary of the information reported by each of these licensees in 1985 is presented in alphabetical order in Appendix A.

TABLE 3.4
ANNUAL EXPOSURE INFORMATION FOR INDUSTRIAL RADIOGRAPHERS

1983-1985

Year	Type of License	Number of Licenses	Number of Monitored Individuals	Workers with Measurable Doses	Collective Dose (person- rems or person-cSv)	Average Measurable Dose (rems or cSv)
1985	Single location	111	1,703	635	124	0.20
	Multiple locations	229	6,773	4,915	2,250	0.46
	Total	340	8,476	5,550	2,374	0.43
1984	Single location	129	1,778	701	196	0.28
	Multiple locations	232	6,680	4,745	2,294	0.48
	Total	361	8,458	5,446	2,490	0.46
1983	Single location	128	1,714	773	213	0.28
	Multiple locations	210	6,910	4,358	2,171	0.50
	Total	338	8,624	5,131	2,384	0.46

Since personnel monitoring data has frequently been found to have log-normal distributions [Ref. 11], trends in the data reported by radiography licensees may be observed from log probability plots* of data (see for example Fig. 3.1). There are a few characteristics of these distributions readers should keep in mind. First, each single plotted point represents the total cumulative percent of all workers with measurable doses up to the plotted value. All measurable average doses up to 0.1 rem are included in the value plotted at 0.1 rem, and the values shown on the "Annual Dose" axis are derived from the dose ranges specified in 10 CFR § 20.407(b). Second, because it is not possible to plot 100% on these figures, the data for the highest dose group must be inferred from the plotted data.

For example, if the last plotted point on a curve represented 90% at one rem, it must be inferred that the remaining 10% of workers fell in the range one to two rems (ie., none exceeded 2 rems) Figure 3.1 displays such plots of the doses incurred by workers monitored by the two types of radiography licensees for each of the years 1982 through 1985. The plots of the dose distributions of workers at single-location radiography facilities, where the workers receive doses that are lower than those usually received by

^{*} If the data have a log-normal distribution, the data points will form a straight line when plotted on log probability paper on which cumulative probabilities are laid off on the vertical axis at distances proportional to the corresponding number of standard deviations above or below the median and the dose is plotted on the horizontal axis with a logarithmic scale.

ANNUAL DOSE DISTRIBUTION OF WORKERS AT INDUSTRIAL RADIOGRAPHY FACILITIES 1982 - 1985 99.99 99.9 1982 - Single Location 99.8 1984-Single Location 99.5 99 1985 - Single Locations 98 1983 - Single Location CUMULATIVE PERCENT OF WORKERS 95 90 1982 - Multiple Locations 1983 - Multiple Locations 80 1985 - Multiple Locations 1984-Multiple Location RADIOGRAPHY AVERAGE MEAS. DOSE *CR (rem or cSv) 30 SINGLE LCC. MULTI. LOC. SINGLE LOC. MULTI. LOC. 1985 0.20 0.46 0.34 0.45 20 1984 0.28 0.48 0.42 0.46 1983 0.28 0.50 0.40 0.46 1982 0.20 0.54 0.23 0.46 10 1981 0.19 0.54 0.21 0.48

Figure 3.1

*CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems to the total annual collective dose.

1.0

ANNUAL DOSE (rems or cSv)

2

3

4

7 8

0.5

0.1

0.2F

Note: Each point on the curves represents the cumulative percentage of workers with measurable doses who received doses less than the indicated annual dose.

workers at multiple-location facilities, form fairly straight lines and usually lie above those of the multiple-location facilities.

Another feature of these types of graphs is that several comparisons of various dose distributions can be quickly made. For example, one can easily see in Figure 3.1 that in 1985, about 87% of the workers monitored by firms licensed for radiography at multiple locations received doses that were less than one rem (cSv), while some 96% of the workers monitored at single location radiography facilities received such doses. Also, the relative positions and curvature of the graphs are indicative of certain characteristics of the dose distributions. This is demonstrated by the positions of the 1982 and 1985 plots of the dose distribution of workers at single-location facilities above that of the other plots indicate smaller values of the average doses and CR (as shown in the chart at the bottom of the graph). This is due to the fact that there was a smaller proportion of workers with doses that exceeded three rems (cSv) in 1982 and 1985 as compared to 1983 and 1984. The plots of the multiple-location licensees appear to be inching upwards, and one finds that the average doses and values of CR exhibit a decreasing trend, overall.

The tendency of the plots to curve upward for doses greater than one rem (cSv) is typical of distributions having several workers with doses in the higher dose ranges [Refs. 10, 11], and indicates that the entire distribution is not a log-normal one. Another theoretical analysis of occupational dose distributions [Ref. 12] has found that these data may be fitted by a hybrid log-normal distribution. At low doses, this distribution is log-normal, but at higher doses, where radiation control programs very closely monitor each worker's total dose so that the frequency of doses approaching the dose limits is reduced, the distribution is normal.

3.3.2 Manufacturer and Distributor Licenses, Broad and Other

Manufacturer and distributor licenses are issued to allow the manufacture and distribution of radionuclides in various forms for a number of diverse purposes. The products are usually distributed to persons specifically licensed by the NRC or an Agreement State. Broad licenses are issued to larger organizations who may use many different radionuclides in many different ways and who have a comprehensive radiation protection program. The Other licenses are usually issued to smaller firms requiring a more restrictive license. Some firms are medical suppliers that process, package, or distribute such products as diagnostic test kits, radioactive surgical implants, and tagged radiochemicals for use in medical research, and therapy. Other firms are suppliers of industrial diagnosis, radionuclides and are involved in the processing, encapsulation, packaging, and distribution of the radionuclides that they have purchased in bulk quantities from production reactors and cyclotrons. Major products include radiography sources, cobalt irradiation sources, well-logging sources, sealed sources for gauges and smoke detectors, and radiochemicals for nonmedical research. However, only those NRC licensees (about 35) that possess or use at any one time specified quantities of the nuclides listed in paragraph 20.408(a)(6) are required to submit annual (10 CFR § 20.407) and termination (10 CFR § 20.408) reports.

Table 3.5 presents the annual data that were reported by the two types of licensees for 1985 and the previous two years. The total number of workers receiving measurable doses as reported by these types of licensees increased by about 14% to 2,250 workers in 1985. The collective dose also increased by about the same percentage so that the average dose remained about 0.34 rem (cSv). Looking at the information shown separately for the Broad and Other licensees, one can see that the values of all of the parameters remain higher for the Broad licensees, probably because this type of license allows the possession of larger quantities of radioactive materials than do the Other licenses. However, when attempting to examine trends in the data presented for this category of licensees, one should note that the types and quantities of radionuclides may fluctuate from year to year, and even during the year, so that some licensees may report dose data one year and not the next and may be included as a Broad licensee one year and an Other licensee at other times. Since the number of reporting licensees is quite small, these fluctuations may have a significant impact on the values of the parameters.

In order to see the contribution that each of these licensees made toward the total values of the number of persons monitored, number of workers, and collective dose, Appendix A lists the values of these parameters for each licensee in alphabetical order by licensee name for 1985.

Figure 3.2 displays log probability plots of the doses incurred by workers under the two types of manufacturing and distribution licenses for the years 1982 through 1985. The position of the curves plotted for the Other licenses above those plotted for the Broad licenses indicates that a larger portion of the workers reported by the Other licensees have lower doses than those reported by the Broad licensees. For example, the graphs show that about 90% of workers monitored by the broad licensees received doses that were less than one rem (cSv), while about 93% of the workers monitored by the Other licensees received such doses in 1985.

3.3.3 Low-Level Waste Disposal Licenses

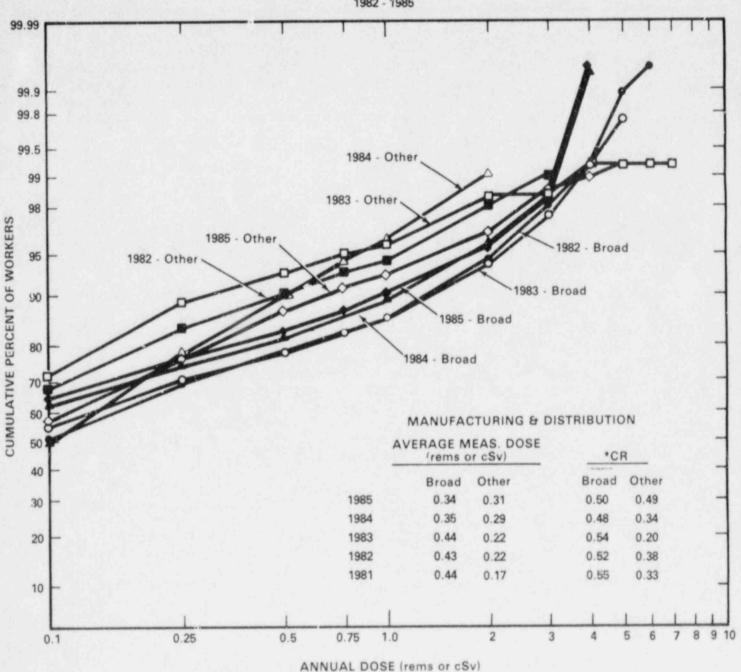
These licenses are issued to allow the receipt, possession, and disposal of low-level radinactive wastes at a land disposal facility. The licensee has the appropriate facilities to receive wastes from such places as hospitals and laboratories, store them for a short time and dipose of them in a properly prepared burial ground. The licensees in this category are located in and licensed by Agreement States that have primary regulatory authority over its activity. However, they also have an NRC license that covers certain special nuclear material they might receive. The annual dose reports submitted by these licensees include all doses received during the year regardless of whether they were due to NRC or Agreement State licensed material.

The requirement for this category of NRC licensee to file annual reports became effective in January 1983. Two licensees in this category submitted annual reports in 1984 and 1985, while in 1982 and 1983 there was only one licensee in this category. Table 3.1 summarizes the data reported for 1982 through 1985. In 1985, the total number of monitored individuals increased by about 34% to 1,240 individuals. However, the number of workers receiving measurable doses decreased somewhat so that although the collective dose, 70

Figure 3.2

ANNUAL DOSE DISTRIBUTION OF WORKERS
AT MANUFACTURING & DISTRIBUTION FACILITIES

1982 - 1985



*CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems to the total annual collective dose.

Note: Each point on the curves represents the cumulative percentage of workers with measurable doses who received doses less than the indicated annual dose.

ANNUAL EXPOSURE INFORMATION FOR MANUFACTURERS AND DISTRIBUTORS

1983-1985

Year	Type of	f License	Number of Licenses	Number of Monitored Individuals	Workers with Measurable Doses	Collective Dose (person- rems or person-cSv)	Average Measurable Dose (rems or cSv)
1985	The state of the s	-Broad -Other al	12 21 33	3,460 498 3,958	1,967 283 2,250	668 87 755	0.34 0.31 0.34
1984		-Broad -Other* al*	13 27 40	4,625 451 5,076	1,716 261 1,977	594 77 671	0.35 0.29 0.34
1983		-Broad -Other al	16 17 33	4,332 719 5,051	1,744 259 2,003	767 57 824	0.44 0.22 0.41

^{*} The figures for 1984 were corrected to include data for two licensees that had been erroneously excluded from this category.

person-rems (person-cSv), remained about the same as that found for the previous two years, the average measurable dose rose slightly to $0.28\,$ rem (cSv).

Figure 3.3 displays log probability plots of the doses incurred by workers at the low-level waste disposal facilities from 1982 through 1985. One can quickly see that the distributions are quite similar, with all of the doses being two rems (cSv) or less, and 96% of the doses being less than one rem (cSv) each year. However, the position of the plot for 1985 below that of the others is indicative of the increases in the average dose and CR. Appendix A summarizes the exposure information reported by these two licensees in 1985.

3.3.4 Independent Spent Fuel Storage Installation Licenses

These licenses are issued to allow the possession of power reactor spent fuel and other associated radioactive materials for the purpose of storage of such fuel in an independent spent fuel storage installation (ISFSI). Here, the spent fuel, which has undergone at least one year of decay since being used as a source of energy in a power reactor, is provided interim storage, protection, and safeguarding for a limited time pending its

ultimate disposal. Presently, there is only one license for a facility that is not located at a nuclear power plant. Two other licenses have been issued to nuclear power utilities and any doses due to the storage of spent fuel are included in the annual dose report submitted for the utilities' nuclear power plants.

Table 3.1 summarizes the data submitted for 1982 through 1985 by the only ISFSI that is separate from a nuclear power plant. Only about 35 individuals have been monitored at the facility each year. However, in 1984 the collective dose increased to a value of 13 person-rems (person-cSv), and in 1985 the collective dose increased to 34 person-rems (person-cSv). The number of workers receiving measurable doses, however, remained at 32 so that the average dose increased to 1.06 rems (cSv) in 1985. These increases were primarily due to significant increase in the amount of incoming spent fuel. Also, the licensee reports the doses of only those workers required to be monitored for exposure to radiation instead of the doses of all individuals for whom monitoring was provided. This results in the calculation of a higher average dose.

Figure 3.3 displays log probability plots of the doses incurred by workers at the ISFSI for the years 1982 through 1985. The plots are quite similar for 1982 and 1983 when all doses were less than 0.75 rem so the value of CR was zero each year. The position of the plot of the 1985 data considerably below that of the previous years indicates more doses in the higher ranges and is reflected in the higher value (0.51) of CR. However, the figure shows that all doses remained less than 3 rems (cSv).

3.3.5 Fuel Fabrication and Reprocessing Licenses

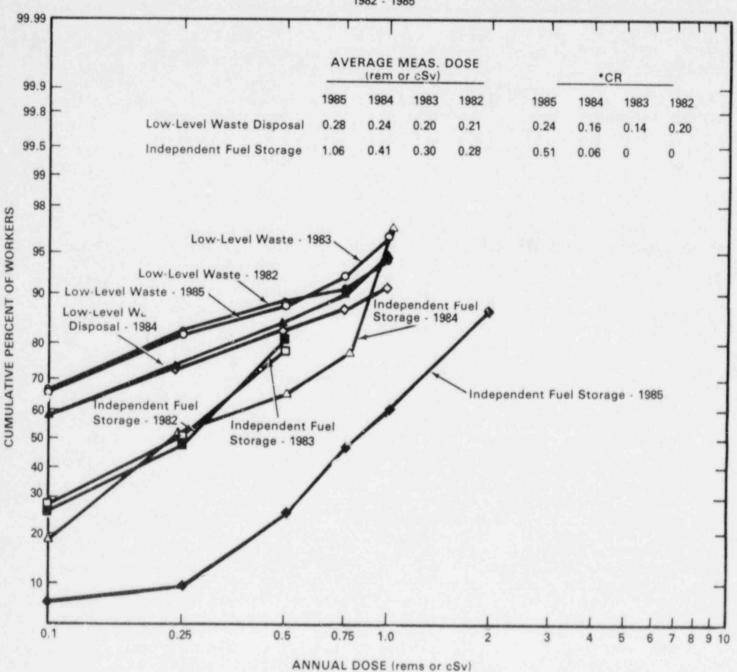
The fuel fabrication licenses are issued to allow the processing and fabrication of reactor fuels. In most uranium facilities where light water reactor fuels are processed, uranium hexafluoride enriched in the isotope U-235 is converted to solid uranium dioxide pellets and inserted into zirconium alloy tubes. The tubes are fabricated into fuel assemblies which are shipped to nuclear power plants. Some facilities also perform chemical operations to recover the uranium from scrap and other off-specification materials. On a much smaller scale, fuel assemblies containing plutonium oxide pellets can be similarly fabricated and used in reactors for experimental purposes. However, there are no NRC licensees engaged in this activity at this time.

The number of facilities licensed by the NRC to fabricate fuel, especially plutonium fuel, has been decreasing for the last several years (Table 3.1). Therefore, a number of licensees ceased fuel fabrication and began decommissioning activities so that the information that was provided for these years is shown as "Decommissioning" in Table 3.6.

Table 3.6 shows that in 1985 the number of licensees involved in fuel fabrication and decommissioning activities continued to decline, as did the collective dose. One of the licensees (SNM-0021, see Appendix A) that was included with the uranium fuel fabricators in previous years had fuel fabrication activities dropped from their license in 1984. Therefore, in 1985, this licensee's data are shown in the "Decommissioning" category. However, most of the dose incurred by workers monitored by this licensee

Figure 3. 3

ANNUAL DOSE DISTRIBUTION OF WORKERS AT LOW-LEVEL WASTE
DISPOSAL FACILITIES AND AT AN INDEPENDENT SPENT FUEL STORAGE FACILITY
1982 - 1985



^{*}CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems to the total annual collective dose.

Note: Each point on the curves represents the cumulative percentage of workers with measurable doses who received doses less than the indicated annual dose.

TABLE 3.6
ANNUAL EXPOSURE INFORMATION FOR FUEL FABRICATORS

1983-1985

Year	Type of License l	Number of icenses	Number of Monitored Individuals	Workers with Measurable Doses	Collective Dose (person- rems or person-cSv)	Average Measurable Dose (rems or cSv)
1985	Uranium Fuel Fab Pu Decommissioning	9 2 11	6,920 1,067	4,244	519 98	0.12
	Total	11	7,987	4,701	617	0.13
1984	Uranium Fuel Fab Pu Decommissioning	11 3 14	9,379	5,947	815	0.14
	Total	14	9,488	5,772	818	0.14
1983	Uranium Fuel Lab	11	8,440	4,746	748	0.16
	Pu Decommissioning Total	g 4 15	583 9,023	267 5,013	87 835	0.33

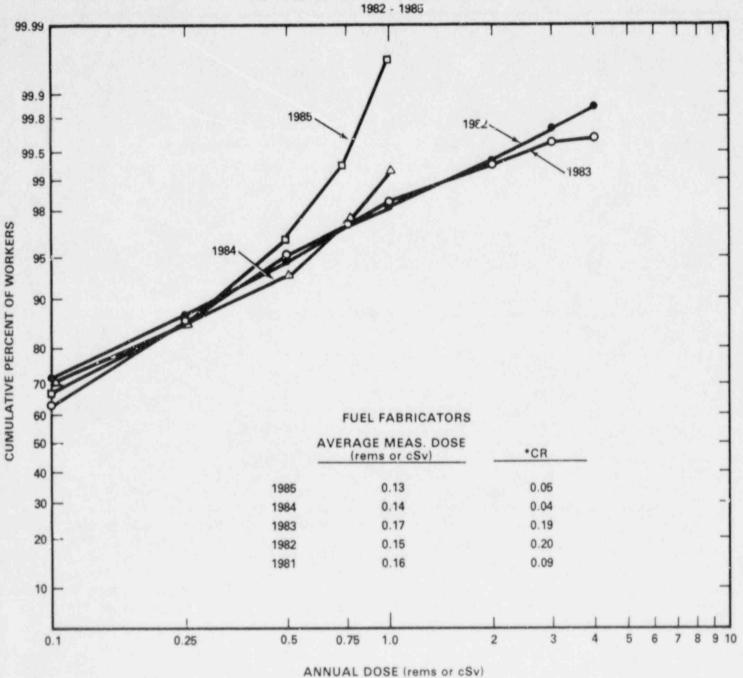
continues to be due to hot cell operations involving the examination of post-irradiated fuel. As annual exposure reports are not required to be submitted for this type of licensed activity, information for this licensee will not be included in this report. Also, for similar reasons, those licensees that were included in the "Decommissioning" category in previous years are no longer required to file annual reports, and they are no longer included in this document. Appendix A lists alphabetically each of the eleven licensees reporting in 1985, with the number of persons monitored, the number of workers receiving measurable doses, and the collective dose for each licensee.

Figure 3.4 consists of the log-normal plots of the dose distributions of workers at fuel fabrication facilities for the years 1982 through 1985. The plots for 1982 and 1983 are quite similar, with all doses being less than five rems (cSv) and about 99% of the doses being less than two rems (cSv) each year. The average dose and the value of CR were therefore about the same for each year. However, in 1984 and 1985, there were so few doses greater than two rems (cSv) that the value of CR fell to 0.04 and 0.05, respectively.

Fuel reprocessing licenses are issued to allow the separation of usable uranium and plutonium from spent nuclear fuel. There was only one commercial facility that was ever licensed to reprocess fuel, and it has been shut down since 1972. However, the licensee did some decontamination work and stored radioactive waste at the facility for several years, and the annual report that was submitted each year was usually grouped with those of

Figure 3.4

ANNUAL DOSE DISTRIBUTION OF WORKERS
AT FUEL FABRICATORS AND PROCESSORS



*CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems to the total annual collective dose.

Note: Each point on the curves represents the cumulative percentage of workers with measurable doses who received doses less than the indicated annual dose.

the fuel fabricators. In February 1982, the Department of Energy assumed possession and control of the reprocessing facility to conduct waste solidification activities necessary for final decommissioning. During this period, the NRC license will, in effect, be suspended, and no reports will be filed with the NRC.

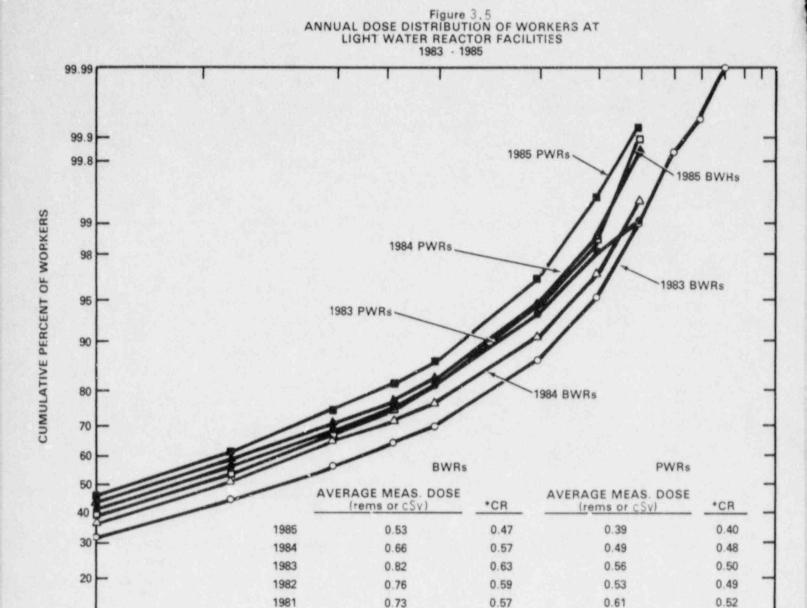
3.3.6 Light Water-Cooled Power Reactor (LWR) Licenses

These licenses are issued to utilities allow them to use special nuclear material in a reactor to produce heat generate electricity to be sold to consumers. There are two major types of commercial LWRs in the United States -pressurized water reactors (PWRs) and boiling water reactors (BWRs) - each of which uses water as the primary coolant.

As shown in Table 3.1, annual reports were received from nuclear power facilities for 93 licensed, LWRs where 191,132 individuals were monitored for exposure to radiation in 1985. Of this number, 97,978 workers received a measurable dose and incurred a collective dose of 43,624 person-rems (person-cSv). This is a significant decrease (21%) in the collective dose from that reported for the previous two years. However, the number of workers has continued to increase somewhat. This has resulted in the average measurable dose continuing to decrease to an all-time low of 0.44 rem (cSv) in 1985. The dose distribution of workers monitored at each plant site is presented in alphabetical order by site name in Appendix B.

Figure 3.5 presents the log-normal plot of the distribution of the whole body doses received by radiation workers at nuclear power facilities in 1983, 1984, and 1985. The position of the plots of the 1985 data above the others indicates a smaller portion of doses were distributed in the higher ranges. For example, in 1984 about 78% of the workers receiving measurable doses at BWRs received doses that were less than one rem (cSv), but in 1985 about 82% of such workers at BWRs received doses of less than one rem (cSv). The plots for the PWRs showed a similar shift. However, the position of the BWR plots below those of the PWRs each year indicates that higher average doses were received at BWRs. Also, departures from a straight line for doses that exceed one rem are again seen, and, according to the hybrid log-normal method [Ref. 12] of analyzing these dose distributions, the sharpness of the departure indicates that a strong feedback mechanism operates when workers begin to incur larger doses and may reflect efforts to keep doses as low as reasonably achievable [Ref. 13].

Listed at the bottom of the figure are the values of the average measurable dose and of CR for the last five years. These show that both parameters continue to be larger at BWRs, but that there were significant decreases in the values of both in 1985. The portion of the collective dose due to doses greater than 1.5 rems (cSv) fell to 40% at PWRs and 47% at BWRs (less than 50% for the first time), and the average doses fell to 0.39 rem (cSv) and 0.53 rem (cSv) at PWRs and BWRs, respectively. More detailed presentations and analyses of the annual exposure information reported by nuclear power facilities can be found in Section 4.



*CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems to the total annual collective dose.

ANNUAL DOSE (rems)

1.0

0.5

0.75

0.1

0.25

Note: Each point on the curves represents the cumulative percentage of workers with measurable doses who received doses less than the indicated annual dose.

3.3.7 High-Temperature Gas-Cooled Power Reactor (HTGR) Licenses

A license to operate a power reactor is issued to utilities to allow them to use special nuclear material in a reactor to produce heat to generate electricity to be sold to consumers. In this type of a reactor, a gas, usually helium, is used as the primary coolant. Fort St. Vrain near Greeley, Colorado, is the only such reactor in operation in the U.S. As shown in Table 3.7, annual whole body doses incurred by workers at the plant have been minimal. No one exceeded an annual dose of 0.25 rem (cSv) until 1985 when the highest annual dose was between 1 and 2 rems (cSv). Also, in 1985 the average dose per worker increased to 0.08 rem (cSv). The reactor has not operated near full power for significant periods of time since July, 1984, with most of the collective dose in 1985 resulting from maintenance activities. These activities resulted in the largest annual and average collective doses in the history of the plant, though these figures still remain much smaller than for PWRs and BWRs.

TABLE 3.7
ANNUAL EXPOSURE INFORMATION FOR FORT ST. VRAIN

- 4	A. 1				-	m
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- 4	20	- 7	-	10	v	w

Year	No. of Individuals with Annual Doses in Ranges (rems or cSv)				Total	Annual Collective	Conse	Average Measurable
	No Meas'ble Dose	Meas'ble Dose <0.10	0.10-	0.25-	No. of Individuals Monitored	Dose (person-rems or person-cSv)	Gross Electricity Generated (MW-yr)	
1974	1,597	63	1	0	1,661	3.3	0.0	0.05
1975	1,263	0 25 55 34	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,263	0.0	0.0	0.00
1976	1,362	25	0	0	1,387	1.3	2.8	0.05
1977	946	55	1	0	1,002	2.9	29.8	0.05
1978	896		0	0	930	1.7	75.7	0.05
1979	1,149	120	2	0	1,271	6.4 3.0	28.6	0.05
1980	902	57	1	0	960		83.2	0.05
1981	1,096	57 31 22 48	0	0	1,127	1.0	93.6	0.03
1982	978	22	0	0	1,000	0.4	72.6	0.02
1983	965		0	0	1,013	1.0	94.4	0.02
1984	1,616	62	0 8 40	0	1,686	3.0	10.9	0.04
1985	1,929	370	40	33	2,372	35.0	3.8	0.08

4 COMMERCIAL LIGHT WATER REACTORS - FURTHER ANALYSIS

4.1 Introduction

General trends in occupational radiation exposures at nuclear power reactors are best evaluated within the context of other pertinent information. In this chapier, some of the tables and appendices that summarize exposure data also show the type, capacity, and age of the reactor; the amount of electricity generated; the type of workers being exposed; and the sort of tasks being performed. Exposure data is then presented as a function of these data.

4.2 Definitions of Terms and Sources of Data

4.2.1. Number of Reactors

The number of reactors shown in Tables 4.1, 4.2, and 4.3 is the number of BWRs, PWRs, and LWRs, respectively, that had been in commercial operation for at least one full year as of December 31 of each of the indicated years. This is the number of reactors on which the average number of workers and average collective dose per reactor is based. Excluded are those reactors that may have been in commercial operation for only a few months during the first year and reactors that have been defueled and declared that they will not be commercially operated again. This yields conservative values for many of the averages shown in the tables. The date that each reactor was declared to be in commercial operation was found in Reference 14.

4.2.2. Electric Energy Generated

The electric energy generated in gross megawatt-years (MW-yr) each year by each facility is shown in Appendix C. This number was obtained by dividing the gross megawatt-hours of electricity annually produced by each facility by 8,760, the number of hours in the year, except for leap years when the number is 8,784 hours. The gross megawatt-years of generated electricity that are presented in Tables 4.1, 4.2, and 4.3 are the sums of that produced by the number of reactors included in each year. These sums are divided by the number of those reactors included in each year to yield the average amount of electric energy generated (MW-yr) per reactor, which is also shown in Tables 4.1, 4.2, and 4.3. The number of gross megawatt-hours of electricity produced each year was also found in Reference 14.

4.2.3 Collective Dose per Megawatt-Year

The number of megawatt-years of electricity generated was used in determining the ratio of the average value of the annual collective dose to the number of megawatt-years of electricity generated. The ratio was calculated by dividing the total collective dose by the total gross megawatt-years generated and is a figure that is a measure of the dose incurred by workers at power plants in relation to the gross electric energy produced. This ratio was also calculated for each reactor site and is presented in Tables 4.1, 4.2, and 4.3 and Appendix C.

TABLE 4.1

SUMMARY OF ANNUAL INFORMATION REPORTED BY COMMERCIAL BOILING WATER REACTORS†

1973-1985

Year	Number of Reactors Included	Annual Collective Doses (person- rems or person-cSv)	No. of Workers With Measurable Doses	Gross Electricity Generated (MW-yr)	Average Dose Per Worker (rems or cSv)	Average Collective Dose Per Reactor (person- rems or person-cSv)	Average No. Personnel With Measurable Doses Per Reactor	Average Collec- tive Dose per MW-yr	Average Electricity Generated Per Reactor (MW-yr)	Average Rated Capacity Net (MWe)
1973	12	4,564	5,340	3,394	0.85	380	445	1.3	283	459
1974	14	7,095	8,769	4,059	0.81	507	626	1.7	290	513
1975	18	12,611	14,607	5,786	0.86	701	812	2.2	321	611
1976	23	12,626	17,859	8,586	0.71	549	776	1.5	373	647
1977	23	19,042	21,388	9,098	0.89	828	930	2.1	396	645
1978	25	15,096	20,278	11,774	0.74	604	811	1.3	471	668
1979	25	18,322	25,245	11,671	0.73	733	1,010	1.6	467	669
1980	26	29,530	34,094	10,868	0.87	1,136	1,311	2.7	418	664
1981	26	25,471	34,832	10,899	0.73	980	1,340	2.3	419	674
1982	26	24,437	32,235	10,665	0.76	940	1,240	2.3	410	674
1983	26	27,455	33,473	9,730	0.82	1,056	1,287	2.8	374	675
1984	27*	27,074	41,105	9,963	0.66	1,003	1,522	2.7	369	722
1985	28**	20,572	38,237	11,461	0.54	735	1,366	1.8	409	766

[†]Includes only those reactors that had been in commercial operation for at lease one full year as of December 31 of each of the indicated years, and all figures are uncorrected for multiple reporting of transient individuals.

^{*}In 1984 it was decided that Humboldt Bay, a plant that has been shut down since 7/76, would not be put in commercial operation again, and it is no longer included in this count of reactors.

^{**}In 1985 it was decided that Dresden 1, a plant that has been shut down since 10/78, would not be put in commercial operation again, and it is not included in this count of reactors.

4-3

TABLE 4.2

SUMMARY OF ANNUAL INFORMATION REPORTED BY COMMERCIAL PRESSURIZED WATER REACTORS†

1973-1985

Year	Number of Reactors Included	Annual Collective Doses (person- rems or person-cSv)	No. of Workers With Measurable Doses	Gross Electricity Generated (MW-yr)	Average Dose Per Worker (rems or cSv)	Average Collective Dose Per Reactor (person- rems or person-cSv)	Average No. Personnel With Measurable Doses Per Reactor	Average Collec- tive Doses per MW-yr	Average Electricity Generated Per Reactor (MW-yr)	Average Rated Capacity Net (MW2)
1973	12	9,399	9,440	3,770	1.00	783	787	2.5	314	533
1974	20	6,627	9,697	6,824	0.68	331	485	1.0	341	619
1975	26	8,268	10,884	11,983	0.76	318	419	0.7	461	643
1976	30	13,807	17,588	13,325	0.79	460	586	1.0	444	675
1977	34	13,469	20,878	17,346	0.65	396	614	0.8	510	699
1978	39	16,713	25,720	19,840	0.65	429	659	0.8	509	723
1979	42	21,659	38,877	18,249	0.56	516	924	1.2	434	729
1980	42	24,266	46,237	18,287	0.52	578	1,101	1.3	435	721
1981	44	28,671	47,351	20,552	0.61	652	1,076	1.4	467	745
1982	48	27,753	52,147	22,141	0.53	578	1,086	1.3	461	773
1983	49	29,016	52,173	23,196	0.56	592	1,065	1.3	473	778
1984	51	28,140	56,987	26,478	0.49	552	1,117	1.1	519	805
1985	54*	22,470	54,634	30,140	0.41	416	1,012	0.7	558	826

[†]Includes only those reactors that had been in commercial operation for at least one full year as of December 31 of each of the indicated years, and all figures are uncorrected for multiple reporting of transient individuals.

^{*}In 1984 it was decided that Indian Point 1, a plant that has been shut down since 10/78, would not be put in commercial operation, and it is no longer included in this count of reactors.

TABLE 4.3

SUMMARY OF ANNUAL INFORMATION REPORTED BY COMMERCIAL LIGHT WATER COOLED REACTORS †

1973-1985

Year	Number of Reactors Included	Annual Collective Doses (person- rems or person-cSv)	No. of Workers With Measurable Doses	Gross Electricity Generated (MW-yr)	Average Dose Per Worker (rems or cSv)	Average Collective Dose Per Reactor (person- rems or person-cSv)	Average No. Personnel With Measurable Doses Per Reactor	Average Collec- tive Dose per MW-yr	Average Electricity Generated Per Keactor (MW-yr)	Average Rated Capacity Net (MWe)
1973	24	13,963	14,780	7,164	0.94	582	616	1.9	299	496
1974	34	13,722	18,466	10,883	0.74	404	543	1.3	320	575
1975	44	20,879	25,489	17,769	0.82	475	579	1.2	404	630
1976	53	26,433	35,447	21,911	0.75	499	669	1.2	413	663
1977	57	32,511	42,266	26,444	0.77	570	742	1.2	462	677
1978	64	31,809	45,998	31,614	0.69	497	719	1.0	494	702
1979	67	39,981	64,122	29,920	0.62	597	956	1.3	447	705
1980	68	53,796	80,331	29,155	0.67	791	1,181	1.8	429	699
1981	70	54,142	82,183	31,451	0.66	773	1,174	1.7	449	719
1982	74	52,190	84,382	32,795	0.62	705	1,139	1.6	443	738
1983	75	56,471	85,646	32,926	0.66	753	1,142	1.7	439	742
1984	78*	55,214	98,092	36,441	0.56	708	1,258	1.5	467	776
1985	82**	43,042	92,871	41,601	0.46	525	1,132	1.0	507	806

[†] Includes only those reactors that had been in commercial operation for at least one full year as of December 31 of each of the indicated years, and all figures are uncorrected for multiple reporting of transient individuals.

^{*}In 1984 it was decided that Humboldt Bay and Indian Point 1 would not be put in commercial operation again, and they are no longer included in this count of reactors.

^{**}In 1985 it was decided that Dresden 1, a plant that has been shut down since 10/78, would not be put in commercial operation again, and it is not included in this count of reactors.

4.2.4 Average Rated Capacity

Average rated capacity, shown in Tables 4.1, 4.2, and 4.3 was found by dividing the sum of the net maximum dependable capacities (net MWe) of the reactors by the number of reactors included each year. The net maximum dependable capacity is defined to be the gross electrical output as measured at the output terminals of the turbine generator during the most restrictive seasonal conditions, less the normal station service loads. This "capacity" of each plant was found in Reference 14, and it is shown for each site in Appendix C.

4.3 Annual Whole Body Dose Distributions

Table 4.4 summarizes the distribution of the annual whole body doses received by workers at all commercial LWRs during each of the years 1973 through 1985. This distribution is the sum of the annual dose distributions reported by each licensed LWR each year. As previously mentioned, the distribution reported by each LWR site for 1985 is shown in Appendix B. The table shows that the number of monitored individuals continues to increase somewhat while the collective dose, after leveling off for a couple of years, declined sharply in 1985. The values of CR show that the fraction of the collective dose due to individual doses greater than 1.5 rems (cSv), also decreased significantly, falling to a value (0.44) less than 0.50 for the first time. However, the distribution shown in Table 4.4 for 1985 has not been corrected for the number of individuals that may have been reported by more than one site (see Section 5) and the corrected value of CR would probably be slightly higher. Appendix D provides uncorrected dose distributions for BWRs and PWRs separately for 1985.

4.4. Average Annual Whole Body Doses

Some of the data presented in Tables 4.1, 4.2, and 4.3 are graphically displayed in Figure 4.1, where it can be seen that the average collective dose and average number of workers per BWR have been higher than those for PWRs since 1974 and that the values of both parameters, in general, continued to rise at both types of facilities until 1982. At that time, the average collective dose per reactor appeared to begin leveling off or decreasing slightly, as did the number of workers. However, in 1985, the collective dose decreased sharply at both types of facilities so that the average measurable doses fell to 0.54 rem (cSv) and 0.41 rem (cSv) at BWRs and PWRs, respectively.

Figures 4.2 and 4.3 are plots of much of the information that is given in Tables 4.1, 4.2, and 4.3. The values of all of the parameters plotted, except for the electricity generated, decreased significantly from last year's values. These figures and the fluctuations in the parameters for the years following the accident at the Three Mile Island plant in 1979, may reflect some of the impact that this incident had on the nuclear power industry. The recent reversal in dose trends may be attributable to several factors. Utilities have completed most of the tasks initiated as a result of the lessons learned from the Three Mile Island accident and they are increasing efforts to avoid and reduce exposure. The importance of exposure control and the concept of keeping exposures as low as reasonably achievable is continually being stressed, and programs to collect and share information

4-6

TABLE 4.4

SUMMARY DISTRIBUTION OF ANNUAL WHOLE BODY DOSES AT COMMERCIAL LIGHT WATER REACTORS*

1973 - 1985

Year	No Meas'ble Exposure	Meas'ble	0.10-		0.50-	0.75-	1.0-	2.0-	Whole Boo	4.0-	5.0-	6.0-	7.0-	8.0-	9.0-	10.0-			Number with Measurable		
rear	Exposure	<0.10	0.25	0.50	0.75	1.0	2.0	3.0	4.0	5.0	6.0	7.0	8.0	9.0	10.0	12.0	>12.0	Monitored	Exposure	cSv)	CR**
1973	19,043	5,494	1,698	1,214	740	652	2,468	1,584	422	251	125	71	38	16	7	764		22 922	14 790	12 062	0.72
1974	20,472	6,735	2,887	2,056	1,182	906	2,503	1,378	471	226	86	30	6	10				33,823	14,780	13,963	0.72
1975	18,854	8,841	3,674	2,750	1,685	1,339	3.948	1,872	691	423	169	60	24	12	0			38,938 44,343	18,466	13.722	0.63
1976	25,704	12,821	5,130	4,135	2,520	2,030	4,880	2,354	789	487	188	70	26	11	6			61,151	25,489	20,879	0.65
1977	23,502	12,395	6,030	4,518	2,890	2,220	5,649	2,856	1.288	661	186	89	47	23	6			62,360	35,447	26,433	0.62
1978	28,372	15,101	6,342	4,998	3,088	2,247	5,995	3,034	1,197	514	109	37	9	0	1	0		71.046	38,858 42,674		
1979	39,434	22,711	9,020	7,400	4,755	3,206	7,536	3,403	1,404	545	117	42	17	3	0	1		99,594	60,160	31,804	0.61
1980	44,703		10,676	8,904	5,570	4,134	10,671	4,607	1.816	831	235	119	29	7	1			119,206			0.57
1981	39,245		11,226	9,330	6,042	4,497	11.170	4,811	1.999	585	122	96	11	2		0		115,975	74,503 76,730	53,796	0.59
1982	41,713		11,713	9,903	6,229	4,420	10,220	4,716	2.066	596	97	31	5	0	1	1		120.937		54,142	0.58
1983	48,545		11,413	9,522	5,998	4,366	11,553	5,390	2.276	716	121	38	8	2				129,722	79,224	52,190	0.57
1984	55,606		13,936	10,734	6,689	5,061	12,026	5,364	2,153	485	52	19	0						81,177	57,212	0.60
1985	64,470		14,115	-CID- CHOWNE	7,214	4,897	10,557	3,317	716	84	JE	13						149,848 157,339	94,252	57,487	0.55

^{*}Summary of reports submitted in accordance with 10 CFR 20.407 by plants that had been in commercial operation for at least one full year as of December 31 of each of the indicated years. Figures shown for the years 1977-1984 have been adjusted for the muliple reporting of transient individuals (see Section 5).

^{**}Not all plants' col.scrive dose and no values of CR were reported by the utilities; they were calculated by the NRC staff using methods described in this document.

^{***}CR is the ratio of annual collective dose delivered at individual doses exceeding 1.5 rems (cSv) to the total annual collective dose.

AVERAGE COLLECTIVE DOSE AND NUMBER OF WORKERS PER REACTOR 1973 - 1985

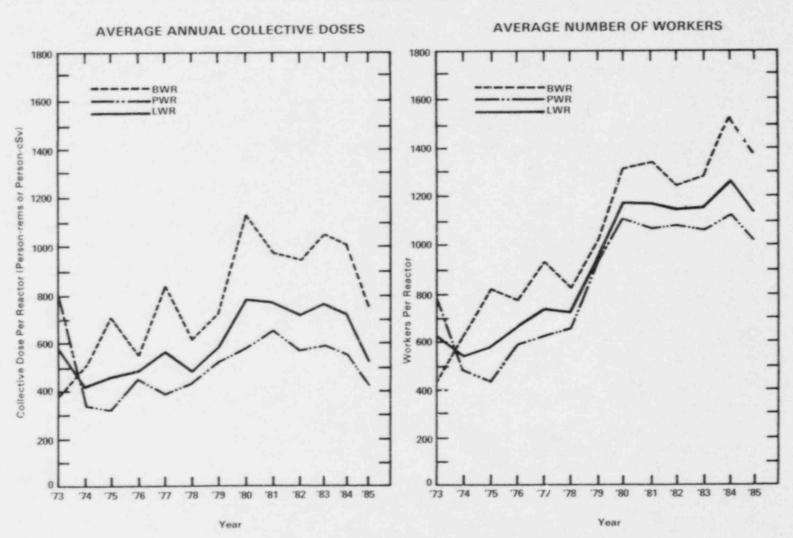


Figure 4.2
ANNUAL VALUES AT BWRs AND PWRs
1973 - 1985

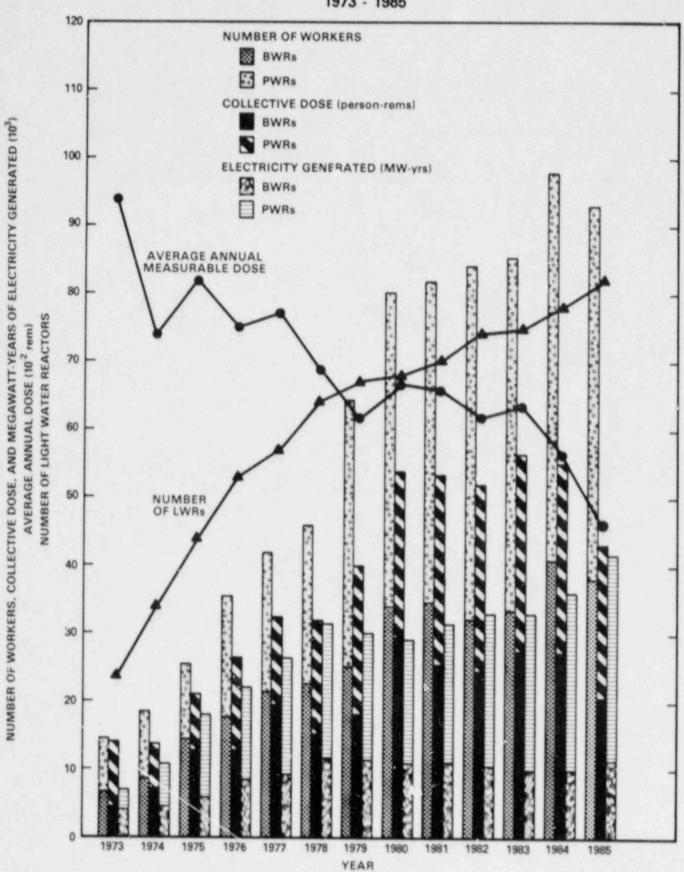
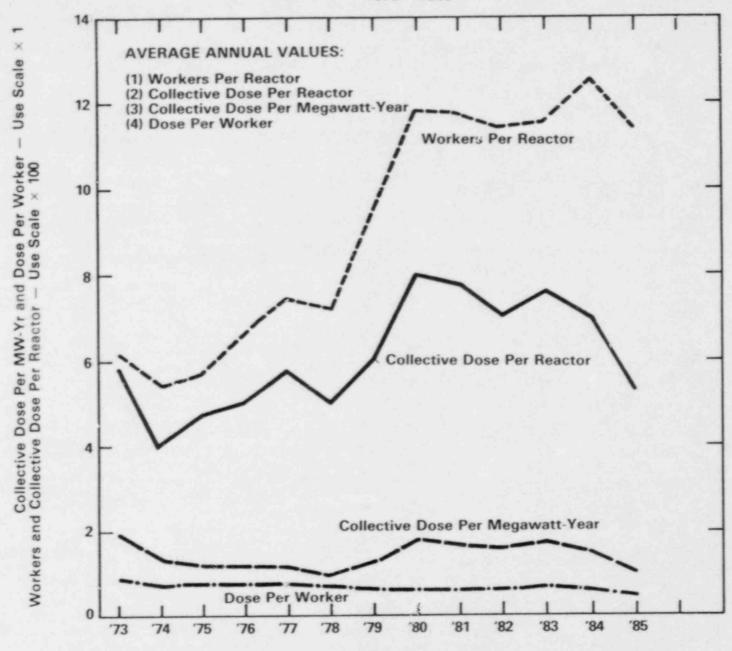


Figure 4.3

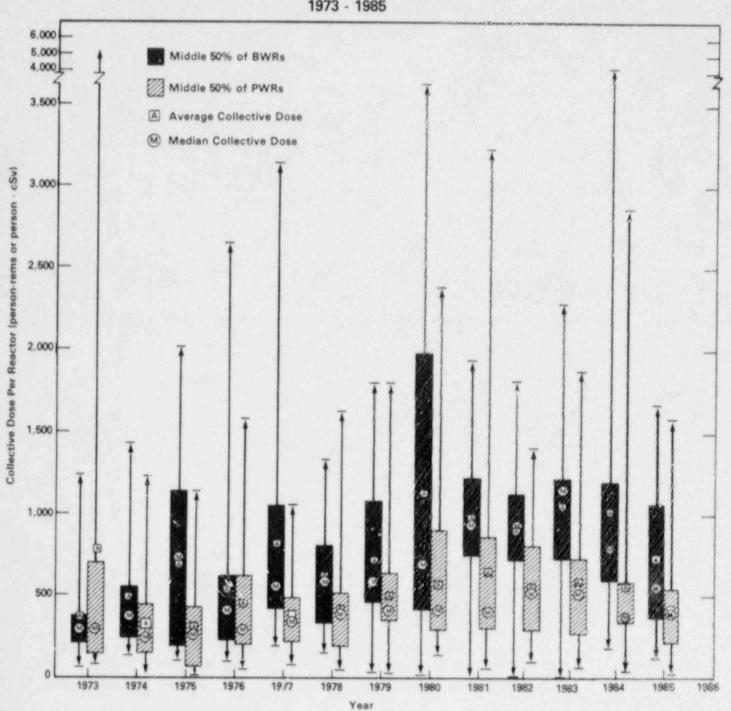
AVERAGE ANNUAL VALUES AT LWRs
1973 - 1985



Year

Figure 4.4

AVERAGE, MEDIAN AND EXTREME VALUES OF THE COLLECTIVE DOSE PER REACTOR 1973 - 1985



relative to tasks, techniques, and exposures have been established.

To further assist in the identification of any trends that might exist, Figure 4.4 displays the average and median* values of the collective dose per reactor for BWRs and for PWRs for the years 1973 through 1985. ranges of the values reported each year are shown by the vertical lines with a small bar at each end marking the two extreme values. The rectangles indicate the range of values of the collective dose exhibited by those plants ranked in the twenty-fifth through the seventy-fifth percentiles. Since the median values usually are not as greatly affected by the extreme values of the collective doses, they do not normally fluctuate as much from year to year as do the average values. The median collective dose for PWRs continues to range between 400 and 500 person-rems (person-cSv). At BWRs the median fluctuates more from year to year, but in 1985 the median decreased to 550 person-rems (person-cSv), which is closer to that found for PWRs (400 person-rems (person-cSv)). Figure 4.4 also shows that in 1985 fifty percent of the PWRs reported collective doses between 220 and 540 person-rems (person-cSv) while fifty percent of the BWRs reported collective doses between 375 and 1,070 person-rems (person-cSv). Nearly every year, the median collective dose is less than the average, which indicates that the collective dose for most plants is less than the average collective dose per reactor (the value that is widely quoted).

4.5 Plant Rankings by Collective Dose per Reactor

The number of reactors from which data have been collected is still rather small, and the information reported by a few reactors where unusual conditions or problems may have occurred could have a large impact on some of the statistics presented in this report. In an effort to identify those plants, Tables 4.5 and 4.6 list the BWRs and PWRs in ascending order of person-rems (person-cSv) per reactor for each of the five years from 1981 through 1985. Two other parameters, dose per worker and collective dose per megawatt-year, are also given for each plant and could have been used in ranking the plants as well. Also shown is a parameter "CR" which is defined to be the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems (cSv) to the total annual collective dose. In 1985 the value of CR continued to decline for most plants so that about 80% (up from about 65% in 1984) of the U.S. LWRs fell within the range 0.05 to 0.50 which is recommended by the UNSCEAR [Ref. 10]. Most of the reactors having values of CR greater than 0.50 were BWRs, the highest value being 0.68.

Table 4.7 lists the plants that had been in commercial operation for at least five years as of December 31, 1985, and shows the values of several parameters for each of the sites. It also gives a number of averages for the two types of reactors. Based on the 123 reactor-years of operation accumulated by the BWRs listed, the average annual collective dose per reactor was found to be 996 person-rems (person-cSv), the average measurable dose was 0.72 rem (cSv), and the average collective dose per megawatt-year was 2.5.

^{*} The value at which 50% of the reactors reported greater collective doses and the other 50% reported smaller collective doses.

TABLE 4.5
BOILING WATER REACTORS LISTED IM ASCENDING ORDER OF COLLECTIVE DOSE PER REACTOR

1981 - 1985

1982

Site Name	*Coll. Dose per Site	Dose per Worker (rems or cSv)	Coll. Dose per MW-Yr	**CR	Site Name	*Coll. Dose per Site	Dose per Worker (rems or cSv)	Coll. Dose per MW-Yr	**CR	Site Name	*Coll. Dose per Site	Dose per Worker (rems or cSv)	Coll. Dose per MW-Yr	**CR
Humboldt Bay	9	0.12		0.00	Humboldt Bay	19	0.27		0.08	Humboldt Bay	17	0.20		0.09
La Crosse	123	0.66	4.2	0.68	La Crosse	205	1.39	11.9	0.81	Monticello	121	0.29	0.2	0.16
Big Rock Point	160	0.33	2.8	0.47	Vermont Yankee	205	0.43	0.4	0.24	Millstone Point 1	244	0.79	0.4	0.66
Cooper Station	579	0.62	1.3	0.45	Duane Arnold	227	0.44	0.8	0.48	Big Rock Point	263	0.53	6.2	0.46
Hatch 1, 2	1,537	0.46	1.5	0.35	Big Rock Point	328	0.63	7.5	0.58	La Crosse	313	1.96	12.6	0.90
Vermont Yankee	731	0.58	1.7	0.45	Cooper Station	542	0.73	0.9	0.52	Hatch 1, 2	1,299	0.38	1.4	0.29
Durne Arnold	790	0.61	2.8	0.50	Hatch 1, 2	1,460	0.43	1.9	0.33	Nine Mile Point	860	0.61	2.6	0.45
Browns [erry 1, 2, 3	2,380	0.70	1.1	0.49	Browns Ferry 1, 2, 3	2,220	0.68	1.1	0.51	Fitzpatrick	1,090	0.64	2.0	0.58
Oyster Creek	917	0.54	2.9	0.40	Dyster Creek	865	0.68	3.6	0.51	Browns Ferry 1, 2, 3	3,363	1.02	2.0	0.68
Dresden 1, 2, 3	2,820	1-16	2.7	0.76	Millstone Point 1	929	0.68	1.9	0.48	Duane Arnold	1,135	0.77	4.0	0.53
Monticello	1,004	0.69	2.6	0.52	Dresden 1, 2, 3	2,923	1.14	2.7	0.73	Pilgrim	1,162	0.50	2.1	0.47
Peach Bottom 2, 3	2,506	0.88	2.2	0.56	Peach Bottom 2, 3	1,977	0.72	1.2	0.48	Dresden 1, 2, 3	3,582	1.26	3.9	0.75
Brunswick 1, 2	2,638	0.68	2.9	0.66	Monticello	993	0.76	3.4	0.57	Quad Cities 1, 2	2,491	1.38	2.3	0.77
Fitzpatrick	1,425	0.57	2.5	0.44	Fitzpatrick	1,190	0.51	2.0	0.37	Cooper Station '	1.293	0.93	3.3	0.68
Millstone I	1,496	0.60	4.9	0.44	Nine Mile Point	1,264	0.93	9.5	0.66	Peach Bottom 2, 3	2,963	0.95	3.6	0.67
Quad Cities 1, 2	3,146	1.40	2.7	0.81	Pilgrim	1,539	0.54	3.9	0.42	Vermont Yankee	1,527	1.16	4.4	0.61
Nine Mile Point	1,592	0.78	4.1	0.59	Quad Cities 1, 2	3,757	1.62	3.7	0.79	Brunswick 1, 2	3,475	0.62	5.5	0.63
Pilgrim	1.836	0.66	4.5	0.44	Brunswick 1, 2	3,792	0.76	6.5	0.70	Oyster Creek	2,257	0.98	80.9	0.63

Site Name	*Coll. Dose per Site	Dose per Worker (rems or cSv)	Coll. Dose per MW-Yr	**CR	Site Name	*Coll. Dose per Site	Oose per Worker (rems or cSv)	Coll. Dose per MW-Yr	**CR
Big Rock Point	155	0.52	3.1	0.52	WNP 2	119	0.16	0.2	0.11
La Salle 1, 2	252	0.20	0.4	0.07	La Crosse	173	0.46	4.4	0.68
Duane Arnold	189	0.31	0.6	0.19	Nine Mile Point I	265	0.26	0.5	0.25
La Crosse	252	0.87	6.5	0.87	Big Rock Point 1	291	0.67	6.6	0.61
Susquehanna 1	308	0.11	0.4	0.02	Monticello	327	0.56	0.6	0.42
Drosden 1, 2, 3	1,774	0.78	2.2	0.54	ta Salle 1, 2	685	0.42	0.7	0.35
Vermont Yankee	603	0.63	1.5	0.39	Browns Ferry 1, 2, 3	1,159	0.42	3.1	0.30
Browns Ferry 1, 2, 3	1,940	0.66	1.4	0.51	- Hatch 1, 2	818	0.29	0.7	0.19
Quad Cities 1, 2	1,579	0.94	1.6	0.63	Quad Cities 1, 2	990	0.84	0.8	0.58
Cooper Station	799	0.50	1.9	0.53	Millstone Point 1	608	0.83	1.1	0.60
Millstone Point 1	836	0.42	1.6	0.31	Oyster Creek 1	748	0.32	1.7	0.33
Nine Mile Point	890	0.58	2.1	0.50	Dresden 2,3	1,685	0.60	1.9	0.39
Fitzpatrick	977	0.60	1.7	0.57	Pilgrim 1	893	0.40	1.5	0.39
Hatch 1,2	2,218	0.54	3.4	0.44	Fitzpatrick	1,051	0.57	2.1	0.53
Peach Bottom 2,3	2,450	0.74	2.1	0.57	Vermont Yankee	1,051	0.76	2.9	0.42
Brunswick 1,2	3,260	0.66	4.3	0.62	Susquehanna 1	1,106	0.30	1.8	0.20
Oyster Creek	2,054	0.87	55.4	0.60	Duane Arnold	1,112	0.79	4.7	0.30
Monticello	2,462	1.32	73.1	0.79	Cooper Station	1,333	0.67	10.5	0.59
Pilgrim	4,082	0.90		0.65	Brunswick 1,2 Peach Bottom 2,3	3,354	0.69	4.9	0.55

^{*}For sites with more than one operating reactor, the collective dose per reactor is obtained by dividing the collective dose for the site by the number of reactors.

1983

^{**}CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems (cSv) to the total collective dose.

TABLE 4.6

PRESSURIZED WATER REACTORS LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER REACTOR

1981 - 1985

1982

1963

Site Name	*Coll. Dose per Site	Dose per Worker (reas or c5v)	Coll. Dose per Mw-Yr	**CR	Site Name	*Coll. Dose ver Site	Dose per Worker (rens or cSv)	Coll. Dose per Mw-Yr	**CR	Site Name	*Coll. Dose per Site	Dose per Worker (rems or cSv)	Coll. Dose per Mw-Yr	**CR
Davis Besse Kawaunee Prarie Island 1, 2 Prarie Island 1, 2 Beaver Valley Beaver Valley Salem 1 Point Seach 1, 2 Yankee Rome Calvert Cliffs 1, 2 Cook 1, 2 North Anna 1, 2 Indian Point 3 Rancho Seco Ocomee 1, 2, 3 Crystal River 3 Maine Yankee Fort Calhoun farley Millstone Point 2 Arkansas 1, 2 Trojan Ginna Robinson 2 Zion 1, 2 Palisades St. Lucie Haddam Neck Turkey Point 3, 4 Indian Point 1, 2 Surry 1, 2 San Omofre	58 141 329 229 259 259 259 260 360 360 360 360 424 450 605 605 605 605 733 3,720 902 902 902 902 1,211 4,244	0.10 0.37 0.39 0.19 0.19 0.19 0.39 0.49 0.28 0.54 0.54 0.50 0.49 0.50 0.49 0.50 0.40 0.50 0.40 0.50 0.40 0.50 0.40 0.4	0 0 0 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.04 0.18 0.30 0.06 0.10 0.09 0.45 0.19 0.29 0.45 0.45 0.29 0.45 0.29 0.29 0.28 0.29 0.37 0.55 0.29 0.37 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.5	Kewaunea Pravrie Island 1, 2 Haddam Net Davis Besse McGuire Crystal River Fort Calhoun Farley 1, 2 St. Lucie Point Beach 1, 2 Pallsade: Rancho Seco Cook 1, 2 Arkansas 1, 2 Trojan Yankee Rowe Three Mile Island 1, 2 Calvert Cliffs 1, 2 Sequeyah Oconee 1, 2, 3 Beaver Valley Salem 1, 2 Maine Yankee Surry 1, 2 Indian Point 1, 2 San Dhoofre North Anna 1, 2 Zion 1, 2 Turkey Point 3, 4 Ginna Indian Point 3 Millstone Point 2 Robinson 2	101 229 1264 164 169 177 217 484 272 509 803 337 699 803 419 474 1,057 599 1,203 619 619 1,203 619 619 1,203 619 1,203 619 1,203 619 1,203 619 1,203 619 1,203 619 619 1,203 619 619 1,203 619 1,203 619 1,203 619 1,203 619 1,203 619 1,203 619 1,203 619 1,203 619 1,203 619 1,203 619 1,203 619 1,203 619 1,203	0.29 0.36 0.12 0.12 0.13 0.26 0.26 0.26 0.26 0.40 0.50 0.50 0.50 0.50 0.50 0.50 0.50	2 2 2 4 4 3 3 3 5 4 3 8 8 8 5 9 7 4 8 0 4 8 8 1 1 1 1 5 5 8 3 9 1 4 1 1 2 3 7 2 5	0.11 0.15 0.25 0.05 0.03 0.18 0.18 0.18 0.20 0.20 0.35 0.40 0.35 0.40 0.35 0.35 0.35 0.35 0.35 0.35 0.35 0.3	Vankee Rowe Davis Besse Prairie Island 1, 2 San Omofre! Raine Yankee Kewaunee Indian Point 1, 2 Sesquoyah 1, 2 Salee 1, 2 Trojah Cook 1, 2 North Anna 1, 2 Calvert Cliffs 1, 2 Oconee 1, 2, 3 Fort Calhoun Farley 1, 2 McGuire 1 Crystal River Three Mile Island 1, 2 Indian Point 3 21on 1, 2 Arkanias 1, 2 Point Beach 1, 2 Deaver Valley Rancho Seco Ginna Robinson Palisades St. Lucie Turkey Point 1, 2 Haddam Neck Surry 1, 2 Haddam Neck Surry 1, 2 Hillstohe Point 2	68 803 233 155 486 1645 486 158 665 665 1,207 23 2,522 2,307 2,307 787 923 785 923 785 923 785 923 785 923 924 1,288 1,2	0.17 0.11 0.36 0.09 0.28 0.24 0.37 0.46 0.30 0.37 0.46 0.30 0.35 0.35 0.35 0.35 0.35 0.35 0.35	0.4 0.1 0.2 0.7 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0 20 0 0 4 4 0 0 2 4 3 0 0 2 4 4 0 0 1 6 6 6 5 0 0 3 3 2 0 0 4 5 0 0 6 5 5 0 0 5 3 5 0 0 5 5 7 0 0 5 7

1985

	1995					100	*		
Site Name	*Coll. Dose per Site	Dose per Worker (rems or cSv)	Coll. Dose per Mw-Yr	**CR	Site Name	*Coll. Dose per Site	Dose per Worker (remo or cSv)	Coll. Dose per Me tr	**(8
Zion 1, 2 Ginna Point Beach 1, 2 Arkansa 1, 2 Trojan Farley 1, 2 San Onofre 1, 2 Beaver Walley McGuire 2	139 177 222 230 479 298 681	0.09 0.27 0.29 0.16 0.35 0.35 0.35 0.53 0.49 0.53 0.49 0.53 0.49 0.53 0.49 0.53 0.49 0.42 0.42 0.42 0.42 0.43 0.43 0.43 0.43 0.43 0.43 0.43 0.43	000000000000000000000000000000000000000	6.00 0.16 0.15 0.07 0.27 0.61 0.39 0.49 0.39 0.39 0.39 0.42 0.39 0.42 0.39 0.42 0.39 0.42 0.39 0.42 0.44 0.39 0.44	Callaway 1 Beaver Valley Davis-Besse Haodam Neck Salem 1, 2 Arkanias 1, 2 Kewaunee San Onorre 1 Indian Point 2 Prante Island 1, 2 Yankee Rowe Point Beach 1, 2 San Onorre 2, 3 Robinsom 2 Calvert Cliffs 1, 2 Irojan Fort Calhoun 1 Summer 1 McGuare 1, 2 Farley 1, 2 North Anna 1, 2 Simna Three Mile 1sland 1, 2 Oconee 1, 2 Falley 1, 2 Pallsades Seouoyah 1, 2 Indian Point 3 Zion 1, 2 Iurkey Point 3, 4 St. Lucie 1, 2 Crystal River 3 Haine Yankee Rancho Seco	1,304	0.04 0.10 0.26 0.18 0.26 0.18 0.34 0.27 0.23 0.27 0.23 0.41 0.38 0.34 0.35 0.34 0.35 0.45 0.56 0.56 0.56 0.55 0.56	000000000000000000000000000000000000000	0 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

^{*}for sites with more than one operating reactor, the collective dose per reactor is obtained by dividing the collective dose for the site by the number of reactors.

^{**}CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems (cSr) to the total collective dose.

TABLE 4.7a

FIVE-YEAR TOTALS AND AVERAGES LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER BWR

1981-1985

	*Total Collective Dose per	Measurable		Mega- watt-	Average Collective Dose per
**Site name	Site	Doses	cSv)	years	MW-yr
La Crosse Big Rock Point Duane Arnold Hatch 1, 2 Browns Ferry 1, 2, 3 Millstone 1 Vermont Yankee Cooper Station Nine Mile Point Monticello Dresden 1,2, 3 Fitzpatrick Quad Cities 1, 2 Peach Bottom 2, 3 Oyster Creek Brunswick 1, 2 Pilgrim	1,066 1,197 3,455 7,132 11,062 4,113 4,117 4,546 4,871 4,907 12,766 5,727 11,963 13,250 6,841 15,969 9,512	1,156 2,225 5,303 16,696 15,675 6,909 5,407 6,639 7,323 5,627 12,915 9,982 9,224 16,220 9,973 23,516 14,734	0.92 0.54 0.65 0.43 0.71 0.60 0.76 0.68 0.67 0.87 0.99 0.57 1.30 0.82 0.69 0.68	149.3 236.9 1,404.8 4,443.2 7,599.4 2,499.2 2,035.7 2,015.2 1,856.2 1,718.5 4,727.4 2,761.2 5,526.7 5,418.3 1,068.6 3,685.7 1,947.0	7.1 5.1 2.5 1.6 1.5 1.6 2.0 2.3 2.6 2.9 2.7 2.1 2.2 2.4 6.4 4.3 4.9
(123 reactor-years)					
Grand Totals and Averages	122,494	169,521	0.72	49,093.1	2.5
Averages per Reactor-year	996	1,378		399	

^{*}For sites with more than one operating reactor, the collective dose per reactor is obtained by dividing the collective dose for the site by the number of reactors.

^{**}Sites where not all reactors had completed five full years of commercial operation as of 12/31/85 are not included.

TABLE 4.7b

FIVE-YEAR TOTALS AND AVERAGES LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER PWR

1981-1985

PWRs **Site name		Workers with Measurable Doses		Mega-	Average Collective Dose per MW-yr
Davis Besse Prairie Island 1, 2 Kewaunee Yankee Rowe Calvert Cliffs 1, 2 Cook 1, 2 Crystal River 3 Point Beach 1, 2 Three Mile Island 1, 2 Fort Calhoun Trojan Beaver Valley Arkansas 1, 2 Oconee 1, 2, 3 Rancho Seco Main Yankee Indian Point 3 North Anna 1, 2 Palisades Ginna Zion 1, 2 Haddam Neck Turkey Point 3, 4 San Onofre 1 Millstone 2 Robinson 2 Surry 1, 2 Indian Point 2	550 1,354 722 1,403 3,505 3,719 1,875 3,879 4,084 2,044 2,131 2,164 4,394 6,620 2,504 2,791 2,997 6,044 3,289 3,470 7,086 3,863 9,559 4,912 5,526 6,273 13,016 7,688	6,145 5,285 8,787 4,181 5,151 6,489 8,946 11,606 5,442 5,026 4,846 13,014 8,571 4,569 7,222 5,572 12,733 14,725 7,546 11,222 14,789	0.36 0.33 0.46 0.43 0.48 0.31 0.73 0.46 0.40 0.41 0.33 0.49 0.57 0.46 0.56 0.62 0.46 0.76 0.75	2,271.1 4,565.9 2,252.7 650.2 6,594.4 6,926.9 2,650.7 3,786.0 103.6 1,655.5 3,245.4 2,755.7 5,406.5 9,375.3 1,777.3 3,084.9 1,827.7 5,896.2 2,014.8 1,867.8 6,353.4 2,445.2 4,429.7 491.2 2,812.8 1,771.4 5,340.2 2,810.6	1.6 1.0 1.6 1.9 1.1 1.6 2.2 10.0 2.0 3.5 2.4
(200 reactor-years)				05 162 2	1.0
Grand Totals and Averages Averages per Reactor-year		210,784	0.53	95,163.3 475.8	1.2

^{*}For sites with more than one operating reactor, the collective dose per reactor is obtained by dividing the collective dose for the site by the number of reactors.

**Sites where not all reactors had completed five full years of commercial

operation as of 12/31/85 are not included.

^{***}These two units were shut down after the 1979 accident at unit 2. Unit 1 was unable to begin normal power generation during this period. Most of the collective dose during 1981-1985 was the result of recovery effort at unit 2 and steam generator repairs at unit 1.

Based on the 200 reactor-years of operation at the PWRs listed, these averages were found to be 587 person-rems (person-cSv), 0.53 rem and 1.2, respectively. All of these values, at both types of facilities, are lower than those found for the previous five years.

In 1985, there were five BWR units where collective doses exceeded 1,300 person-rems (person-cSv) per reactor. Although these five units represented only 18% of the 28 BWRs, they contributed nearly 37% of the total collective dose incurred at BWRs in 1985. Most of the collective dose accumulated at the BWR site with the highest collective dose (3,354 person-rems (person-cSv)) was attributed to routine maintenance activities, such as snubber and control rod drive repair, standing fire watches, and pipe safe-end replacement (weld overlays).

At PWRs, there were three units where the collective dose exceeded 900 person-rems (person-cSv) per reactor. Although representing less than 6% of the 54 PWRs operating in 1985, they contributed over 15% of the total collective dose at PWRs in 1985. The plant with the highest collective dose (1,581 person-rems (person-cSv)) in 1985 accumulated most of the dose during cleaning, decontamination, plugging and sleeving of steam generators.

In general, particularly for BWRs, the plants having the lower values of most of the parameters shown are usually the newer plants. Some of the older, smaller plants also appear near the top of the listings since they report small collective doses; however, the ratio of their collective dose to the number of megawatt-years of electricity generated will be higher because of their limited power generation capacity. In the case of PWRs, this generalization does not always apply. For example, Prairie Island 1 and 2 and Kewaunee, three reactors that have been operating for 11 or 12 years, have experienced lower collective doses than many new reactors for years.

Usually, the combination of a large annual collective dose and a large collective dose to megawatt-year ratio for a plant indicates that extensive maintenance or modifications were undertaken during the year. For example, maintenance jobs that were large contributors to BWR doses in 1985 included replacement of recirculation system piping, inspection for intergranular stress corrosion cracking (IGSCC), IGSCC repair, induction heating stress improvement (IHSI) of welds, reactor vessel component inservice inspection, and plant decontamination activities. At PWR facilities, the major contributors to the collective dose have been extensive tube inspection, sleeving, and plugging related to the repair of steam generators. Even with the use of better techniques and robots, these tasks continue to be a major source of exposure. It should be noted that the differences in nuclear plant designs and the ages of the plants [Ref. 15], even between plants of a given type, affect the nature of these parameters. Therefore care should be exercised when attempting to draw conclusions from these data.

4.6 Collective Dose by Work Function and Employee Type

A second type of annual statistical report that is required by each plant's technical specifications provides the collective dose of workers monitored at each plant site by employee type (plant, utility, or contractor) and by work and job functions. A copy of the report submitted for each reactor

site, is provided in Appendix D. Table 4.8 and Figure 4.5 are presented to summarize the 1985 data. The collective doses obtained from these reports are not used in any other tables in this document for the following reasons: the technical specifications of each plant requires only 80% of the plant's collective dose be accounted for, and some utilities do not use the official dosimeter results in compiling the data. Also, when examining the number of personnel shown on these reports, it should be kept in mind that individuals who perform tasks in more than one category may be counted more than once.

Table 4.9 shows that workers performing special maintenance usually incurred the largest portion (35%-45%) of the collective dose and that workers performing routine maintenance activities usually incurred between 30% and 35%. The figures have been fairly stable over the years with these two categories always accounting for the majority of the collective dose. Figure 4.5 graphically shows the trends in the collective dose by work function and type of personnel for the years 1979 through 1985 for BWRs and PWRs separately. Contractor personnel incur most of the collective dose during special maintenance while it is nearly equally divided between contractor and plant and utility personnel during routine maintenance and waste processing.

Table 4.10 presents the distribution of the collective dose for 1985 at all LWRs among five occupations. As expected, maintenance personnel incurred the majority (67%) of the collective dose with contractor maintenance personnel receiving about twice as much as the station and utility maintenance employees combined. This is about the same as that reported for 1984. Supervisory personnel received 3.1% of the dose, compared to 4.1% in 1984, while workers in the remaining three occupations—operations, health physics, and engineering—received 9.3%, 13%, and 8.3% respectively, of the collective dose. None of these values changed very much from those found for 1983 and 1984. The collective doses shown in Tables 4.8 and 4.10 do not equal those shown in other tables in the report because they are the sum of the doses taken from the type of annual reports shown in Appendix D rather than the collective dose that was obtained or calculated from the § 20.407 annual reports.

Another use made of the reports given in Appendix D is in proportioning the collective dose obtained from the § 20.407 annual reports into the work functions and personnel types shown in Appendix C. This was done in the following way:

- (1) The collective dose incurred by workers in the work function "Reactor Operations and Surveillance" on each plant's annual report submitted pursuant to their technical specifications (the first number in the last column in Appendix D) was determined.
- (?) The ratio of this dose to the total collective dose (the last number in the last column in Appendix D) was calculated and multiplied by the total collective dose that had been estimated or obtained from the § 20.407 annual report. This product is the collective dose shown in the column headed "Operations" in Appendix C.
- (3) The collective dose shown in the column headed "Maintenance and Others" in Appendix C was determined by first summing the collective doses

TABLE 4.8

ANNUAL COLLECTIVE DOSE
BY WORK FUNCTION AND PERSONNEL TYPE
1985

WORK FUNCTION	STATION EMP PERSON-REM 3		PERSON-REM 3		PERSON-REM :		TOTAL PER PERSON-REM	
BOILING WATER REACTORS								
REACTOR OPS & SURV	1,399.699	7.02%	354.807	1.78%	735.848	3.69%	2,490.354	12.49%
ROUTINE MAINTENANCE	2,137.180	10.72%	962.727	4.83%	4,221.369	21.17%	7,321.276	36.71%
IN-SERVICE INSPECTION	134.393	0.67%	267.932	1.34%	,316.130	6.60%	1,718.455	8.62%
SPECIAL MAINTENANCE	869.333	4.36%	456.970	2.29%	5,919.359	29.68%	7,245.662	36.33%
WASTE PROCESSING	347.800	1.74%	17.666	0.09%	375.753	1.88%	741.219	3.72%
REFUELING	180.344	0.90%	35.145	0.18%	212.257	1.06%	427.746	2.14%
TOTALS	5,068.749	25.41%	2,095.247	10.51%	12,780.716	64.08%	19,944.712	100.00%
PRESSURIZED WATER REACTOR	es							
REACTOR OPS & SURV	1,815.508	7.55%	161.315	0.67%	1,177.418	4.89%	3,154.241	13.11%
ROUTINE MAINTENANCE	2,618.156	10.88%	678.291	2.82%	4,587.473	19.07%	7,883.920	32.77%
IN-SERVICE INSPECTION	341.003	1.42%	370.901	1.54%	1,332.540	5.54%	2,044.444	8.50%
SPECIAL MAINTENANCE	1,775.804	7.38%	841.856	3.50%	4,441.228	18.46%	7,058.888	29.34%
WASTE PROCESSING	642.477	2.67%	60.398	0.25%	780.442	3.24%	1,483.317	6.17%
REFUELING	781.935	3.25%	359.409	1.49%	1,290.225	5.36%	2,431.569	10.11%
TOTALS	7,974.883	33.15%	2,472.170	10.28%	13,609.326	56.57%	24,056.379	100.00%
ALL LIGHT WATER REACTORS								
REACTOR OPS & SURV	3,215.207	7.31%	516.122	1.17%	1,913.266	4.35%	5,644.595	12.83%
ROUTINE MAINTENANCE	4,755.336	10.81%	1,641.018	3.73%	8,808.842	20.02%	15,205.196	34.56%
IN-SERVICE INSPECTION	475.396	1.08%	638.833	1.45%	2,648.670	6.02%	3,762.899	8.55%
SPECIAL MAINTENANCE	2,645.137	6.01%	1,298.826	2.95%	10,360.587	23.55%	14,304.550	32.51%
WASTE PROCESSING	990.277	2.25%	78.064	0.18%	1,156.195	2.63%	2,224.536	5.06%
REFUELING	962.279	2.19%	394.554	0.90%	1,502.482	3.41%	2,859.315	6.50%
TOTALS	13,043.632	29.64%	4,567.417	10.38%	26,390.042	59.98%	44.001.091	100.00%

^{*}Table does not inloude results from the PWRs at Point Beach 1, 2 (444 person-rems) and the BWR at Shoreham (19.21 person-rems), because the data for these plants were not submitted in the suggested format.

PERCENTAGES OF ANNUAL COLLECTIVE DOSE AT LWR'S BY WORK FUNCTION

						UE DOCE	FACIL V	CAD			
			ERCENTA			VE DOSE		1982	1983	1984	1985
WORK FUNCTION	1975	1976	1977	1978	1979	1980	1981	1302	1303		
REACTOR OPERATIONS AND SURVEILLANCE	10.8%	10.2%	10.5%	13.3%	12.2%	9.5%	8.9%	9.4%	10.1%	11.4%	12.89
ROUTINE MAINTENANCE	52.6%	31.0%	28.1%	31.5%	29.2%	35.5%	36.1%	27.9%	29.7%	26.9%	34.69
INSERVICE INSPECTION	3.0%	6.0%	6.4%	7.7%	9.0%	5.5%	5.3%	6.5%	7.6%	6.3%	8.69
SPECIAL MAINTENANCE	19.0%	40.0%	42.5%	35.9%	39.4%	40.6%	40.5%	46.8%	43.9%	45.4%	32.59
WASTE PROCESSING	6.9%	5.0%	5.8%	5.0%	3.6%	3.0%	4.2%	5.0%	4.6%	3.6%	5.19
REFUELING	7.7%	7.9%	6.7%	6.6%	6.6%	6.1%	5.0%	4.4%	4.1%	6.4%	6.55

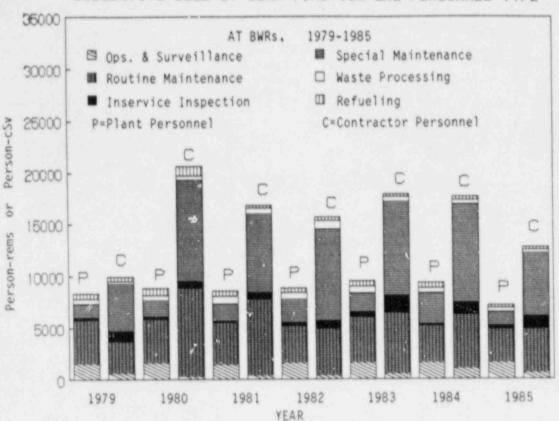
TABLE 4.10

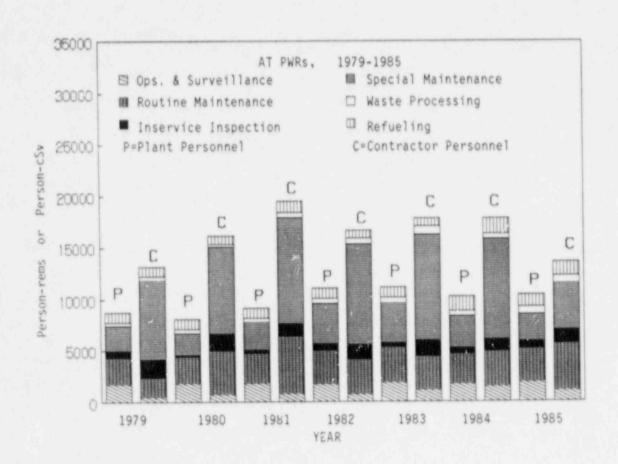
ANNUAL COLLECTIVE DOSE BY OCCUPATION AND PERSONNEL TYPE 1985

	STATION EM		UTILITY EM		CONTRACT W	ORKERS	TOTAL PER	FUNCTION
OCCUPATION	PERSON-REM	% OF TOTAL	PERSON-REM 1	S OF TOTAL	PERSON-REM	% OF TOTAL	PERSON-REM	% OF TOTAL
BOILING WATER REACTORS								
MAINTENANCE	2,605.499	13.06%	1,603.877	8.04%	10,094.016	50.61%	14,303,392	71.72%
OPERATIONS	1,163.361	5.83%	206.333	1.03%	384.173	1.93%	1,753.867	8.79%
HEALTH PHYSICS	700.327	3.51%	90.095	0.45%	1,045,809	5.24%	1,836.231	9.21%
SUPERVISORY	280.383	1.41%	34.962	0.18%	394,704	1.98%	710.049	
ENGINEERING	319.179	1.60%	159.980	0.80%	862.014	4.32%	1,341.173	
TOTALS	5,068.749	25.41%	2,095.247	10.51%	12,780.716	64.08%	19,944.712	100.00%
PRESSURIZED WATER REACT	ORS				***********			
MAINTENANCE	4,439.867	18.46%	1,907.124	7.93%	8,768.051	36.45%	15,115.042	62.83%
OPERATIONS	1,410.701	5.86%	229.810	0.96%	680.201	2.83%	2,320.712	9.65%
HEALTH PHYSICS	1,276.539	5.31%	73.333	0.30%	2,348.569	9.76%	3,698.441	15.37%
SUPERVISORY	367.705	1.53%	46.088	0.19%	217.021	0.90%	630.814	2.62%
EKGINEERING	480.071	2.00%	215.815	0.90%	1,595.484	6.63%	2,291.370	9.52%
TOTALS	7,974.883	33.15%	2,472.170	10.28%	13,609.326	56.57%	24,056.379	100.00%
ALL LIGHT WATER REACTORS					****			*******
MAINTENANCE	7,045.366	16.01%	3,511.001	7.98%	18,862.067	42.87%	29,418.434	66.86%
OPERATIONS	2,574.062	5.85%	436.143	0.99%	1,064.374	2.42%	4,074,579	9.26%
HEALTH PHYSICS	1,976.866	4.49%	163.428	0.37%	3,394.378	7.71%	5,534.672	12.58%
SUPERVISORY	648.088	1.47%	81.050	0.18%	611.725	1.39%	1,340.863	3.05%
ENGINEERING	799.250	1.82%	375.795	0.85%	2,457.498	5.59%	3,632.543	8.26%
TOTALS	13,043.632	29.64%	4,567.417	10.38%	26,390.042	59.98%	44,001.091	100.00%

^{*}Table does not include results from the PWRs at Point Beach 1, 2 (444 person-rems) and the BWR at Shoreham (19.21 person-rems), because the data for these plants were not submitted in the suggested format.

Figure 4.5
COLLECTIVE DOSE BY WORK FUNCTION and PERSONNEL TYPE





incurred by workers in the five remaining functions given in Appendix D and then calculating the fraction that this dose is of the total collective dose. This fraction was multiplied by the total collective dose estimated from the § 20.407 annual reports to yield the collective dose shown in this column of Appendix C.

(4) A similar procedure was followed in determining the collective dose for the columns headed "Contractor" and "Station & Utility" in Appendix C.

4.7 Health Implications of Average Annual Doses

Of interest to individuals exposed to radiation in the workplace, are the potential health risks associated with occupational exposure. If any damage to health is caused by exposure to radiation in the workplace, it would likely manifest itself as certain types of cancer in the exposed worker or, less likely, as inherited genetic damage in the first few generations of the workers' offspring. However, the likelihood of cancer or genetic damage occurring as a result of radiation exposure experienced by workers in the nuclear industry is small. A vast amount of scientific information is available from which estimates of these risks can be made. Much of this information, however, has been obtained from epidemiologic studies of human populations at levels of exposure considerably higher than those normally experienced in the workplace. Complementary to this, information obtained from many animal and cell biology studies have greatly enhanced our knowledge and understanding of the biological effects of ionizing radiation. Although using this information to estimate risks in the workplace introduces uncertainties, these uncertainties can be dealt with in such a manner that the risk is not likely to be underestimated. discussion below is likely to overstate the health implications rather than understate them.

Cancer induction as a result of radiation exposure has been examined by many organizations having scientific and medical expertise in the subject. One of these, the National Academy of Sciences (NAS), published a comprehensive review of the biological effects of ionizing radiation in 1980 [Ref. 16]. Based on this report, a large working population receiving one million person-rems (person-cSv) might suffer an estimated 100 to 200 additional cancer deaths over the remaining years of their lives. This risk estimate can be applied to the 47,474 person-rems (person-cSv) (Table 3.1) and the 110,763 workers who received measurable exposures in 1985. The result is that for these workers the expected number of additional cancer deaths that might result from radiation dose received that year would be about ten. These deaths would occur many years following the exposure and would be in addition to the approximately 20,000 cancer deaths that occur normally in a population of 110,763 workers without exposure to this amount of radiation. Perhaps more meaningful to the individual workers are the health implications to the workers receiving the average dose of 0.43 rem (cSv) or the maximum dose of 27 rems (cSv) during 1985. The estimated increased cancer death risk is about one chance in 10,000 for the average dose and about three chances in 1000 for the maximum dose. Should a worker receive 0.43 rem (cSv) per year continuously during his entire working career (working from age 20 until age 65) his risk of dying from cancer could increase by less than 2% over the normal risk of dying of cancer. These risks can be compared to the American Cancer Society's estimates of one

chance in four of developing cancer and one chance in five of dying of cancer.

The potential genetic effects from a worker population receiving about 47,474 person-rems (person-cSv) is very small compared to genetic damages that normally occur spontaneously in a population of this size. Approximately 100,000 serious genetic defects occur normally in one million live births, i.e., an average of about one serious defect in every ten live births. Theoretically, the total genetic damage in the first generation children of the 110,763 exposed* workers would, according to the 1980 NAS report, be an increase of three or less cases (less than 0.05%) compared to the expected 10,000 cases that occur normally. No significant increase in the number of genetic defects has been observed in the children of individuals exposed to much higher levels of ionizing radiation at Hiroshima and Nagasaki, Japan.

^{*} Assuming that, on the average, each exposed person will have one live born child in the future, i.e., 110,763 children born to this worker population.

5.1 Termination Reports, 1969-1984*

In 1969, the Atomic Energy Commission (predecessor of the NRC) began requiring certain categories of licensees** to submit personal identification and exposure information upon the termination of each monitored person's employment or work assignment at their facility. appropriate information on each report has been manually coded and entered into the Commission's computerized Radiation Exposure Information Reporting System (REIRS) for permanent retention. The data are retrievable by several criteria - social security number, name, facility, etc. - which allows statistical analysis of the data as well as the tracing of individual dose histories. During the years that this information has been collected, some 1,600,000 termination records have been received for approximately 390,000 individuals who have been reported as having terminated their employment at facilities in one or more of the categories of covered licensees. figures given for the number of reports and the number of individuals are different because numerous individuals have been terminated more than once over the years and because some individuals may have had external doses reported for more than one part of the body, as well as estimates of internal depositions of radioactive material, each of which is counted as one record. Due to the large number of records, it takes a considerable amount of time to process these records so that the termination data for 1985 are not yet available. It should be noted that the data presented in this section are revised from last year's report as all the termination data for 1983 and 1984 have now been entered into REIRS. Table 5.1 provides a breakdown of this information for individuals terminating during each of these 16 years and, since the majority of termination reports are now submitted by nuclear power facilities, the number of records and individuals that they reported are displayed separately. As shown, the number of records continues to increase each year, primarily because of the growing need for workers at power reactors.

5.2 Limitations of Termination Data

When examining or using the statistics that are based on the termination data, one should keep in mind that these data have various limitations: (1) some licensees submit a termination report for each monitoring period rather than waiting until the individual actually completes his work assignment at the facility, (2) the period(s) of exposure that are reported for terminating individuals may indicate the monitoring period during which he may have been exposed to radiation rather than the actual dates of exposure,

^{*} Updated for 1983 and 1984 data which have now been entered into REIRS.

^{**} Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessors; and manufacturers and distributors of specified quantities of byproduct material. Three other types of NRC licensees are now required to submit reports pursuant to 10 CFR § 20.407 and § 20.408: geologic repositories for high-level radioactive waste; receivers of radioactive waste from other persons for land disposal; and independent installations for the storage of spent fuel.

(3) some licensees report cumulative periods of exposure and doses rather than the actual periods and dose incurred during each period, and (4) licensees having more than one licensed facility sometimes include in the termination report submitted when the individual leaves the second facility the dose that he incurred at the first facility, which may already have been reported. Although attempts have been made to correct for some of these problems, they are still a small additional source of error in any statistics developed from the termination data.

TABLE 5.1

TERMINATION REPORTS SUBMITTED TO THE NRC

1969 - 1984**

	All Covered	Categories*	Power Reacto	or Licensees
YEAR	Number of Termination Records	Number of Terminating Individuals	Number of Termination Records	Number of Terminating Individuals
1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981** 1982** 1983**	5,009 8,606 12,955 15,685 19,985 30,389 44,676 70,230 88,295 96,010 133,470 175,408 205,103 200,191 243,229 294,556	3,992 6,069 8,874 10,353 15,588 21,499 27,415 40,079 42,183 44,541 58,913 73,662 73,004 67,589 76,202 77,251	790 2,126 2,246 4,997 11,525 16,946 38,376 63,593 81,074 85,308 118,218 162,515 196,104 192,314 234,803 284,144	727 1,908 2,197 3,888 9,071 11,603 22,527 35,294 36,864 37,359 48,305 65,092 67,908 63,848 72,869 74,182

^{*}Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessors; manufacturers and distributors of specified quantities of byproduct materials; low-level waste disposal facilities; and independent spent fuel storage installations.

^{**}Additional termination data for these years have now been entered into the REIR System and the corresponding figures have been updated.

5.3 Transient Workers per Calendar Quarter

One use of the information contained in the termination reports is the examination of the doses being received by short-term workers. Since nearly half of the termination reports indicated periods of exposure that were less than 90 days, it is possible that several thousand individuals could have been employed by two or more licensees during the same calendar quarter. Thus, in this report, a "quarterly transient" worker is defined to be an individual who began and terminated employment at two or more different licensed facilities within one calendar quarter. This allows one to examine the doses of those workers most likely to approach the quarterly limits without their employer's knowledge since they move so rapidly among facilities.

Table 5.2 displays some of the information gathered from these termination reports that were submitted by all covered licensees and by licensed nuclear power facilities, separately. One can quickly see that the vast majority of these individuals are monitored by nuclear power facilities. The number of these individuals increased about tenfold during the past ten years from 332 in 1974 to 3,284 in 1984, and yet the average individual dose (which is close to being a quarterly dose for these workers) has steadily decreased over these years to a value of .34 rem (cSv) for 1984. As previously noted, there are no data yet available for 1985.

The bottom half of the table separates the information shown for power reactor licensees into that for reactor workers employed by two, three, and four or more different reactor licensees. The table shows that most of these transients were reported by two different licensees during a quarter. The smaller number of workers terminated by three licensees received the same or higher average doses than those terminated by two employers every year until 1983. In 1983, for the first time workers terminating from three nuclear power licensees received a lesser average dose than those workers terminated by two such licensees, and ir 1984 the average dose is about the same for these workers. This is believed to be a reflection of the industry's efforts to reduce the exposure of all individuals orking at their facilities.

Examination of these records also revealed that some individuals have worked for as many as six different NRC licensees during one calendar quarter. However, on the average, less than two instances per year have been found in which a worker exceeded his quarterly limit of three rems (cSv) as a result of his working at two or more different licensed facilities within one calendar quarter. In a few of these instances, the doses that the workers had received while employed by the first utility were revised upward later in the year. The underestimates resulted in quarterly doses that slightly exceeded three rems (cSv). A very few quarterly exposures exceeding three rems (cSv) may have gone undetected because a worker's dose was received over a period spanning a calendar quarter and was reported for the entire period. When this happens, it is not possible to determine the portion of the dose received during each quarter.

5.4 Transient Workers per Calendar Year at Nuclear Power Facilities

Since the number of transient workers per calendar quarter com; ise only a

TABLE 5.2
TRANSIENT WORKERS PER CALENDAR QUARTER

1973 - 1984

All Cov	vered Licensees			Power R	eactor Facilities		
Year	No. of Persons Terminated by Two or more Licensees Within One Quarter	Collective Dose (person-rems person-cSv)	Average Individual Dose (rem or cSv)	Year	No. of Persons Terminated by Two or more Licensees Within One Quarter	Collective Dose (person-rems person-cSv)	Average Individual Dose (rem or cSv)
1973	157	138	0.88	1973	146	123	0.84
1974	332	170	0.51	1974	285	158	0.55
1975	709	508	0.72	1975	684	493	0.72
1976	1,299	904	0.70	1976	1,257	889	0.71
1977	1,481	870	0.59	1977	1,437	851	0.59
1978	1,570	720	0.46	1978	1,500	680	0.45
1979	1,809	836	0.46	1979	1,754	802	0.46
1980	2,355	1,063	0.45	1980	2,218	1,033	0.47
1981	2,344	955	0.41	1981	2,335	952	0.41
1982*	2,428	935	0.39	1982*	2,396	914	0.38
1983*	2,774	913	0.33	1983*	2,728	886	0.32
1984*	3,284	1,122	0.34	1984*	3,223	1,090	0.34

Power Reactor Facilities

Year	No. of Workers Terminated by Two Licensees	Collective Dose	Average Dose	No. of Workers Terminated by Three Licensees	Collective Dose	Average Dose	No. of Workers Terminated by >Three Licensees	Collective Dose	Average Dose
1973	133	108	0.81	11	13	1.18	2	2	1.00
1974	255	132	0.52	28	24	0.86	2	1	0.50
1975	609	427	0.70	70	6.	0.89	5	4	0.80
1976	1,095	720	0.66	145	146	1.01	17	23	1.35
1977	1,271	7:18	0.56	147	115	0.78	17	18	1.06
1978	1,303	530	0.45	165	75	0.45	32	15	0.47
1979	1,527	647	0.43	178	130	0.73	49	25	0.51
1980	1,896	856	0.45	259	140	0.54	63	36	0.57
1981	1,967	780	0.40	308	145	0.47	60	27	0.45
1982*	2,047	789	0.39	288	113	0.39	61	12	0.20
1983*	2,276	767	0.34	362	101	0.28	90	18	0.20
1984*	2,677	907	0.34	414	146	0.35	132	37	0.28

^{*}Figures for these years have been updated because additional termination data have now been entered into the REIR System.

5-5

TABLE 5.3
TRANSIENT WORKERS PER CALENDAR YEAR AT NUCLEAR POWER FACILITIES

1977 - 1984

Year	No. of Commercial Reactors	No. of Workers Terminated by Two or More Licensees	Collective Dose (person-rems person cSv)	Average Dose (rems or cSv)
1977	57	3,161	3,776	1.19
1978	64	3,202	3,231	1.01
1979	68	3,938	3,891	0.99
1980	69	5,463	6,028	1.10
1981	71	5,425	5,381	0.99
1982	75	5,303	5,610	1.06
1983*	76	6,340	6,675	1.05
1984*	79	7,403	7,763	1.05

Year	No. of Workers Terminated by Two Licensees	Collective Dose	Average Dose	No. of Workers Terminated by Three Licensees	Collective	e Average Dose	No. of Workers Terminated by >Three Licensees	Collective	e Average Dose
1977	2,166	1,987	0.92	572	842	1.47	423	947	2.24
1978	2,119	1,490	0.70	621	792	1.28	462	949	2.05
1979	2,761	2,097	0.76	688	805	1.17	489	989	2.02
1980	3,772	3,444	0.91	959	1,245	1.30	732	1,339	1.83
1981	3,745	3,033	0.81	924	1,172	1.27	756	1,176	1.56
1982	3,645	3,349	0.92	913	1,131	1.24	745	1,130	1.52
1983*	4,203	3,624	0.86	1,256	1,694	1.39	881	1,357	1.53
1984*	4,868	4,034	0.83	1,420	1,924	1.35	1,115	1,805	1.62

^{*}Figures for these years have been updated because additional termination data have now been entered into the REIR System.

small percentage of the total number of individuals terminating each year, it was decided to change the criteria so that the records of more workers would be examined. This was done by selecting the records of all individuals who began and terminated two or more periods of employment with at least two different reactor facilities within one calendar year summing each worker's whole body doses. An examination of these data would allow one to determine the number and average dose for these "annual transients." Since more than 95% of these transients are reported by nuclear power facilities, only the termination records of these individuals were examined in detail. Table 5.3 summarizes the number and doses of the transients found among the individuals terminating during the eight years from 1977 through 1984. The number of these workers increased from about 3.200 workers in 1977 to about 7,400 in 1984. After a sharp peak of about 6,000 person-rems (person-cSv) in 1980, the collective dose incurred by these workers decreased to about 5,400 person-rems (person-cSv) in 1981 and then began increasing again to a value of 7,763 person-rems (person-cSv) in The average dose, however, has remained constant at about 1.05 rem during this period. The lower portion of Table 5.3 shows the number and doses of workers who were terminated by two, three, and four or more different licensess during each calendar year.

Another way in which the distribution of the doses received by transient workers can be useful is in the determination of the impact that the inclusion of these individuals in each of two or more licensee's annual reports had on the annual summary (Table 4.4) for all nuclear power facilities (one of the problems mentioned in Section 2). Table 5.4a shows the corrected distribution of transient worker doses as determined from the above-mentioned termination reports and compares it with the distribution of the doses of these workers as they would have appeared in a summation of the annual statistical reports submitted by each of the nuclear power facilities. During each of the years shown, each of the transient workers was counted an average of 2.6 times. This was not surprising because some individuals were reported by as many as nine different facilities.

Table 5.4b illustrates the impact that the multiple reporting of these transient workers had on the staff's summation of the annual statistical reports for the years 1978 through 1984. Since each nuclear power facility reports the distribution of the doses received by workers while monitored by the particular facility during the year, one would expect that a summation of these reports would result in individuals being counted several times in dose ranges lower than the range in which their total accumulated dose (the sum of the personnel monitoring results incurred at each facility during the year) would actually place them. Thus, while the total collective dose would remain the same, the number of workers, their dose distribution, and average dose would be affected by this multiple reporting. This was found to be true because too few workers were reported in the higher dose ranges. For example, in 1983 the summation of annual reports indicated that 85,839 workers received a measurable dose, 85 of whom received doses greater than five rems (cSv). After accounting for those individuals that were reported more than once, the corrected distribution indicated that there were only 81,177 workers that received a measurable dose and that 169 of them received doses greater than five rems (cSv). This resulted in an average measurable dose of 0.76 rem (cSv) rather than the 0.65 rem (cSv) obtained from a summation of the reports.

TABLE 5.4a

REPORTED AND CORRECTED DOSE DISTRIBUTIONS OF TRANSIENT WORKERS
PER CALENDAR YEAR AT POWER REACTORS

Type of Distribution and					viduals													bCollective Dose (Person-		Avg. Measurable Dose
Year	Less than Measurable	Meas ble	0.10-	0.25-			1.00- 2.00										Total Individuals	rem or -cSv)	(rem or cSv)	(rem or cSv)
Corrected Distribution of Transients - 1978	308	885	317	282	177	131	463	307	168	107	42	13	1	0	1		3,202	3,231	1.01	1.12
Reported Distribution																ŀė.				
of Transients - 1978	2,079	2,423	918	788	488	382	873	262	51	11	0	2					8,277	3,231	0.39	0.52
Corrected Distribution of Transients - 1979	373	883	398	358	281	240	678	410	195	71	32	14	4	1			3,938	3,888	0.99	1.09
Reported Distribution of Transients - 1979	2,130	2.676	1.259	1.048	673	460	1,040	313	46	13	,						9,649	3,888	0.40	0.52
Corrected Distribution of										- 10	-		-				3,043	3,000	0.40	V.36
ransients - 1980	533	1,175	565	482	388	277	829	595	353	174	47	25	15	4	1		5,463	6,028	1.10	1.22
eported Distribution	2 207	2.010		. 200																
r Transients - 1980 prrected Distribution of	3,207	3,910	1,539	1,398	900	661	1,632	503	74	29	4	4_	4				13,955	6,028	0.43	0.56
ransients 1981	562	1,271	482	422	380	310	954	514	275	107	30	17	0	1		H	5,425	5,381	0.99	1.08
eported Distribution f Transients - 1981	3,640	3,767	1.473	1.418	963	716	1,550	349	69	8	1						13,955	5,381	0.39	0.52
orrected Distribution of							1,000			- V	-	-					10,000	J. 301	V.33	0.36
ransients - 1982	623	1,226	452	397	332	286	867	536	339	184	42	18	1	0	0	1	5,303	5,610	1.06	1.20
eported Distribution f Transients - 1982	3,803	3,480	1 432	1,308	842	661	1,502	506	87	20	1						13,642	5,610	0.41	0.57
orrected Distribution of						002	2,500			20				-			15,042	3,010	0.41	0.07
ransients - 1983	881	1,480	513	445	367	320	975	663	420	185	61	24	4	2			6,340	6,675	1.05	1.22
eported Distribution f Transients - 1983	4,904	4,273	1.529	1.397	986	752	1,801	642	101	13	5	2					16,405	6,675	0.41	0.58
prrected Distribution of ransients - 1984	1,043	1,748	539	510	406		1,148	844	536	197		19					7,403	7,762	1.05	1.22
eported Distribution			(771)															1,110		
f Transients - 1984	5,757	5,120	1,826	1,692	1,184	930	2,335	611	93	7	0						19,555	7,762	0.40	0.56

^aIncludes data from Fort St. Vrain.

^bCollective dose found by summing the actual doses reported for those workers on train termination reports.

Constribution found by subtracting the corrected from the reported distribution shown in Table 5.4a and then subtracting this difference from the reported statistical distribution shown in Table 5.4b.

TABLE 5.4b
EFFECTS OF TRANSIENT WORKERS ON ANNUAL STATISTICAL COMPILATIONS

Type of Distribution								dy Doses										Collective Dose (Person-	Avg. Dose	Avg. Measurabl Dose
Year	Less than Measurable			0.25-	0.50- 0.75		2.00	2.00- 3.00	3.00- 4.00	4.00- 5.00				9.0		>10	Total Individuals	rem or -cSv)	(rem or cSv)	(rem or cSv)
Reported Statistical Distribution - 1978	31,039	16,673	6,943	5,504	3,399	2,498	6,405	2,989	1,080	418	67	26	8	0	0	2	77,051	31,806	0.41	0.69
Corrected Statistical Distribution - 1978	29,268	15,135	6.342	4 998	3.088	2.247	5.995	3,034	1.197	514	109	37	9	0	1	2	71,976	31,668	0.45	0.74
Reported Statistical Distribution - 1979	42,340	24,632					Hit.	3,306	-	477	86	28	13	2	0	1	106,584	39,987	0.38	0.62
Corrected Statistical Distribution - 1979	40,583	22,831	9,022	7,400	4,755	3,206	7,536	3,403	1,404	545	117	42	17	3	0	1	100,865	39,525	0.39	0,66
Reported Statistical Distribution - 1980	47,377	29,695	11,751	9,820	6,082	4,518	11,474	4,515	1,537	686	192	98	18	3			123,668	53,799	0.42	0.67
Corrected Statistical Distribution - 1980	44,703	26,950	10,677	8,904	5,570	4,134	10,671	4,607	1,816	831	235	119	29	7	1		120,166	53,626	0.45	0.72
Reported Statistical Distribution - 1981	42,323	29,332	12,217	10,326	5,625	4,903	11,766	4,546	1,763	486	93	81	11	2	1	1	124,506	54,152	0.43	0.66
Corrected Statistical Distribution - 1981	39,245	25,836	11,226	9,330	6,042	4,497	11,170	4,811	1,969	585	122	91	11	3	1	1	115,946	54,142	0.47	0.71
Reported Statistical Distribution - 1982	45,871	31,502	12,693	10,814	6,739	4,795	10,855	4,686	1,814	432	56	13	4	0	1		130,275	52,191	0.40	0.62
Corrected Statistical Distribution - 1982	42,691	29,248	11,713	9,903	6,229	4,420	10,220	4,716	2,066	596	97	31	5	0	1	1	121,937	52,191	0.43	0.66
Reported Statistical Distribution - 1983	52,568	32,567	12,429	10,474	6,617	4,798	12,379	5,369	1,957	544	65	16	4				139,787	57,212	0.41	0.65
Corrected Statistical Distribution - 1983	48,545	29,774	11,413	9,522	5,998	4,366	11,553	5,390	2,276	716	121	38	8	2			129,722	57,212	0.44	0.76
Reported Statistical Distribution - 1984	60,330	41,095	15.223	11,916	7,467	5,630	13,213	5,140	1,710	295							162,019	57,487	0.39	0.58
Corrected Statistical Distribution - 1984	55,606	37,723	13,936	10,734	6,689	5,061	12,026	5,364	2,153	#85	52	19					149,848	57,487	0.51	0.72

AIncludes data from Fort St. Vrain.

^bCollective dose found by summing the actual doses reported for those workers on their termination reports.

CDistribution found by subtracting the corrected from the reported distribution shown in Table 5.4a and then subtracting this difference from the reported distribution shown in Table 5.4b.

Since the number of transient workers receiving measurable doses is only about 5% of the total number of workers receiving measurable doses during the year, their impact on most of the statistics derived from compilations of the annual summary reports is not very great. However, when examining the number of annual doses exceeding five rems, one finds that the corrected statistical distribution (Table 5.4a) indicates that the number of workers who received doses greater than five rems (cSv) was between 50 and 70 more than the number found in the reported statistical distribution for each year. This is more clearly shown in Table 5.5, where it can be seen that in 1984 the corrected number of transient workers receiving doses greater than five rems (cSv) was 71, as opposed to zero reported doses in excess of five rems. This corrected number of workers (71) represents a significant decrease from previous years and reflects the industry's concerted efforts to keep annual doses of all workers under five rems.

TABLE 5.5

ANNUAL WHOLE BODY DOSES EXCEEDING FIVE REMS (cSv)
AT NUCLEAR POWER FACILITIES

Year	Reported Number >5 Rems (cSv)	Corrected Number >5 Rems (cSv)	Percent of Workers	
1977	270	351	0.9	
1978	103	158	0.4	
1979	130	180	0.3	
1980	311	391	0.5	
1981	189	235	0.3	
1982	74	135	0.2	
1983*	85	168	0.2	
1984*	0	71	< 0.1	

^{*}Figures for these years have been updated because additional termination data have now been entered into the REIR System.

5.5 Temporary Workers per Calendar Year at Nuclear Power Facilities

To complete the examination of the doses received by the short-term workers employed at nuclear power facilities, Table 5.6 summarizes the data compiled on "temporary workers." For purposes of this report, temporary workers were defined to be those individuals who began and ended their employment at only one nuclear power facility during the calendar year. Table 5.6 shows that the number of these temporary individuals has increased by 77% between 1977 and 1984 while the number of reactors has increased by about 40% during this time. The number of temporary workers receiving a measurable dose, however, has increased by only 51%. The average dose per monitored individual remains at about 0.30 rem (cSv) and, since about half of them received less than measurable doses, the average measurable dose for 1984 is 0.54 rem (cSv). Comparison of these figures with those in Table 5.4b reveals that

these workers comprised 31% of the total number of workers receiving a measurable dose in 1984 (94,242), while their collective dose was only 27% of the total collective dose. Their average measurable dose of 0.54 rem (cSv) was also considerably less than the overall average of 0.72 rem (cSv).

TABLE 5.6

TEMPORARY WORKERS PER CALENDAR YEAR
AT NUCLEAR POWER FACILITIES
(Individuals Terminated by Only One Employer)

Year	No. of Reactors	Number of Temps. Monitored	Number with Measurable Doses	Collective Dose (person-rems person-cSv)	Average Dose (rem or cSv)	Average Measurable Dose (rem or cSv)
1977	57	29,090	19,094	11,373	0.39	0.60
1978	64	28,864	17,110	9,821	0.34	0.57
1979	68	38,347	21,491	9,488	0.25	0.44
1980	69	48,383	28,305	16,168	0.33	0.57
1981	71	48,265	28,675	16,755	0.35	0.58
1982	75	44,503	25,646	14,266	0.32	0.56
1983*	76	50,903	26,682	16,007	0.31	0.60
1984*	79	51,502	28,820	15,549	0.30	0.54

^{*}Figures for these years have been updated because additional termination data have now been entered into the REIR System.

6 PERSONNEL OVEREXPOSURES - 10 CFR \$ 20.403 and 10 CFR \$ 20.405

6.1 Control Levels

One requirement of the above-referenced sections of Part 20, Title 10, Chapter I, Code of Federal Regulations, is that all persons licensed by the NRC must submit reports of all occurrences involving personnel radiation exposures that exceed certain control levels, thus providing for investigations and corrective actions as necessary. The term "overexposure" is not necessarily intended to indicate that a worker has been subjected to an unacceptable biological risk. Based on the magnitude of the exposure, the occurrence may be placed into one of three categories:

(1) Category A

10 CFR § 20.403(a)(1) - Exposure of the whole body of any individual to 25 rems (cSv) or more; exposure to the skin of the whole body of any individual to 150 rems (cSv) or more; or exposure of the extremities (feet, ankles, hands or forearms) of any individual to 375 rems (cSv) or more. The Commission must be notified immediately of these events.

(2) Category B

10 CFR § 20.403(b)(1) - Exposure of the whole body of any individual to 5 rems (cSv) or more; exposure of the skin of the whole body of any individual to 30 rems (cSv) or more; or exposure of the extremities to 75 rems (cSv) or more. The Commission must be notified within 24 hours of these events.

(3) Category C

10 CFR § 20.405 - Exposure of any individual to radiation or concentrations of radioactive material that exceeds any applicable quarterly limit in Part 20 [§ 20.101 or § 20.104(b)] or in the licensee's license but is less than the values given above. This includes reports of whole body exposures that exceed 1.25 rems (cSv), or that exceed 3 rems (cSv), as discussed in Section 3.2. Reports of skin exposures that exceed 7.5 rems (cSv) and extremity exposures that exceed 18.75 rems (cSv) are included, and reports of exposures of individuals to concentrations in excess of the levels given in 10 CFR § 20.103 and Appendix B usually fall into this category as well. These reports must be submitted to the Commission within 30 days of the occurrence.

6.2 Summary of Overexposures

Table 6.1 summarizes all the occupational overexposures to external sources of radiation as reported by Commission licensees pursuant to § 20.403 and § 20.405 during the years 1978 through 1985. For 1983, 1984, and 1985, it shows the number of individuals that exceeded various limits while employed by one of several types of licensees. For the years 1978 through 1982, only the overexposures reported by licensed industrial radiography firms are shown separately. Most of the occurrences included in the "Others" category

TABLE 6.1
PERSONNEL OVEREXPOSURES TO EXTERNAL RADIATION
1978-1985

	LICENCE	DEDCOMO AND	TYPES OF OVEREXPOSURES AND DOSE								
YEAR	LICENSE	PERSONS AND DOSES (REM)	WHOL	BOOY (RE	MS)	SKIN	(REMS)		EXTREMIT	Y (REMS)	
			(<5)	(>5<25)	(>25)	(>7.5<30)	(>30<150)	(>150)	(>18.75<75)	(>75<375)	(>375)
1985	INDUSTRIAL	NO. OF PERSONS	5	3	1					1	
	RADIOGRAPHY	SUM OF DOSES	13.3	32.6	27.0	11.015.07				288	
	POWER	NO. OF PERSONS	3	2.7		1					
	REACTORS	SUM OF DOSES	3.3			10.8			The same		
	MEDICAL	NO. OF PERSONS	3								
	FACILITIES	SUM OF DOSES	6.7								
	MARKETING	NO. OF PERSONS							2	1	
	& MANUFACT.	SUM OF DOSES							8.7	93	
	OTHERS	NO. OF PERSONS	1				1		1		
		SUM OF DOSES	1.8				38.0		21.5		
	INDUSTRIAL	NO. OF PERSONS	3	1					3		
	RADIOGRAPHY	SUM OF DOSES	12.5	8.2					127.9		
	POWER	NO. OF PERSONS	3								
	REACTORS	SUM OF DOSES	7.6	Village and the							
	MEDICAL	NO. OF PERSONS	5	1			200		1		
984	FACILITIES	SUM OF DOSES	5.7	5.2		Date of Date of			18.8		
	MARKETING	NO. OF PERSONS							1		
	& MANUFACT.	SUM OF DOSES							21.8		
	OTHERS	NO. OF PERSONS	1						3		
	UINEKS	SUM OF DOSES	1.7						70,1		
1983	INDUSTRIAL	NO. OF PERSONS	1						1011		
	RADIOGRAPHY	SUM OF DOSES	4.7			Charles of the same					650
	POWER	NO. OF PERSONS	8								021
	REACTORS	SUM OF DOSES	14.9								
	MEDICAL	NO. OF PERSONS	3								
	FACILIT'ES	SUM OF DOSES	5.2								
	MARKETING	NO. OF PERSONS		10					2		
	& MANUFACT.	SUM OF DOSES		25					49.5		
	OTHERS	NO. OF PERSONS							25	2	-
	DINEKS	SUM OF DOSES							837	228	
1982	INDUSTRIAL	HO. OF PERSONS	6	3							-
	RADIOGRAPHY	SUM OF DOSES	16.1 ₅ tr-	20.7		and the second					
	ALL OTHERS	NO. OF PERSONS		1					15	5	
	ALL UINEKS	SUM OF DOSES	12.5	9.4					569	206	
1981	INDUSTRIAL	NO. OF PERSONS	7	1							
	RAD1 OGRAPHY	SUM OF DOSES	12.2	7.1							
	ALL OTHERS	NO. OF PERSONS	10	20		1			4		
	ALE OTHERS	SUM OF DOSES	24.1	30.9		8.1			102.9		
1980	INDUSTRIAL	NO. OF PERSONS	4	1					1		-
	RADIOGRAPHY	SUM OF DOSES	23.6	7.7					56		
	ALL OTHERS	NO. OF PERSONS	84						3		7
197ÿ		SUM OF DOSES	285.4						73.5		33,000
	INDUSTRIAL	NO. OF PERSONS	80	3					1		221000
	RAD LOGPAPHY	SUM OF DOSES	25.9	34.6.					1		
	ALL OTHERS	NO. OF PERSONS	30	30		7	1	2	15	19	
	ALL DINEKS	SUM OF DOSES	65.0	39.0	أواللشاب	125.7	40.0	327	468.1	147	
	INDUSTRIAL	NO. OF PERSONS	4	1		The second second second			70011	1	
978	RADIOGRAPHY	SUM OF DOSES	15.3	21.6						150	
	ALL OTHERS	NO. OF PERSONS	12	4	1	2			2		
	WET DIMEKS	SUM OF DOSES	36.0	51.9	27.3	18.2			49.2		

This person simultaneously received an extremity overexposure of 61 rems (cSv) that is not shown.
One of these persons simultaneously received a skin overexposure of 15.2 rems (cSv) that is not shown.
One of these persons simultaneously received an extremity overexposure of 21 rems (cSv) that is not shown.
One of these persons simultaneously received an extremity overexposure of 46 rems (cSv) that is not shown.
These two persons simultaneously received an extremity overexposure of 45 rems (cSv) that is not shown.
These two persons simultaneously received extremity overexposures of 82 and 38 rems (cSv) that are not shown.

This person simultaneously received a skin overexposure of 13 rems (cSv) that is not shown.

come from research facilities, universities and measuring and well-logging activities. In 1980 the total number of individuals reported as being overexposed was 96, a considerable increase to a number of reported for other years. This increase was due to accordance of some 67 individuals at one nuclear power facility out steam generator repair work. They received doses between three and five ams. In 1984, the total number of overexposed individuals was 19, which was the lowest number reported during the years shown. In 1985, the number of individuals increased somewhat to 23, and the highest whole body dose was 27 rem (cSv). In each of the years from 1978 through 1984, the highest whole body doses were 27.3, 17.0, 7.7, 21, 9.4, 25, and 8.2 rems (cSv), respectively.

In 1985, there were six incidents in which external exposures of the magnitude described in Category A or B were received by seven individuals. A summary of these incidents is provided below. The first four incidents occurred during industrial radiography operations, and the remaining two incidents occurred at a chemistry laboratory and a university.

On February 7, 1985, two radiographers were conducting radiography of reheat tubes located inside the reheat boiler of a fossil fuel power generating station. One radiographer received a whole body dose of 7.96 rems when he failed to completely retract the 93-curie iridium-192 source to its shielded position, and he entered the radiation area without surveying the exposure device. The second radiographer surveyed the device, alerted the first radiographer to leave the area and properly retracted the source.

On June 14, 1985, two unsupervised radiographer's assistants were performing radiographic exposure furnace boiler tubes using a 61-curie iridium-192 source. One radiographic assistant received an extremity dose between 96 and 288 rems to the sand when he failed to properly perform a survey of the exposure device and as a result, his hand was in close proximity to the unshielded source when he disconnected the guide tube.

During August 1 and August 2, 1985, two radiographers were conducting radiography on a pipeline near Table Rock, Wyoming. They received whole body doses of 27 rems and 9 rems when a 28-curie iridium-192 source failed to retract and remained in the unshielded tube. They failed to conduct proper surveys of their equipment, and the source remained undetected at the end of the source tube for two days.

The fourth radiography overexposure occurred on October 8, 1985, when two radiographers were conducting radiography on small diameter piping at an industrial facility in Olean, New York. When the radiographer noticed that the number on the film being used was incorrect, he started to retract the 100-curie iridium-192 source so that he could change the film number. However, after a conversation with the assistant radiographer about the problem, he neglected to retract the source, failed to survey the exposure device, entered the radiation area and received a whole body dose of 15.59 rems.

On November 18, 1985, a chem-technologist received an extremity dose of 93 rems averaged over a one square centimeter area on the thumb of the left hand. The chem-technologist was manipulating 200 mCi of carbon-14 (acetic anhydride) when she experienced difficulty in removing the syringe from the

rubber septum and attempted to grasp the needle with her PVC gloved hand. Contamination from the syringe and septum passed through the gloves to her hand during the attempt.

On the morning of May 7, 1985, a researcher at a university opened a vial containing 1.8 millicuries of a phosphorus-32 labeled compound. The researcher, who was not working behind a shield nor wearing a lab coat, was sprayed with the material when he opened it. It is believed that the vial somehow became pressurized either in the preparation for shipment or during shipment. The researcher did not survey himself or his lab after opening the vial, and the incident was not discovered until late in the day when another researcher was surveying nearby areas. Calculations determined that the researcher received a dose of approximately 38 rems to the skin of the whole body.

There were no instances in 1985 in which the intake of radioactive material exceeded the quarterly intake limit, nor were there any reports of personnel exposure to airborne concentrations of radioactive material in excess of applicable limits.

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APPENDIX A

Alphabetical Listing of Annual Exposure Data Compiled for Certain NRC Licensees

1985

APPENDIX A

INDUSTRIAL RADIOGRAPHERS Single Location - 1985

Licensee Name	License Number	Total Individuals Monitored	Workers with Measurable Dose	Collective Dose (person-rems)	Average Meas'ble Dose (rems or cSv)
ABEX CORP	48-13776-01	9	3	0	0.05
ABEX CORP.	34-24346-01	11	11	1	0.07
ABEX CORPORATION	29-01208-02	5	0	0	0.00
AIR PRODUCTS AND CHEMICALS, IN	37-05105-05	17	4	0	0.05
ALLOY CRAFTS COMPANY	13-17511-01	5	4	0	0.08
ALONSO & CARUS IRON WORKS	52-21350-01	7	3	0	0.13
ANCHOR/DARLING VALVE COMPANY	37-15476-01	. 6	4	0	0.05
ARMY, DEPARTMENT OF THE	13-18235-01	159	22	1	0 05
ARMY, DEPARTMENT OF THE	29-00047-06	166	39	2	0.05
ARROW TANK & ENGINEERING COMPA	22-13253-01	4	4	0	0.05
ATLANTIC RESEARCH CORPORATION	45-02808-04	16	16	5	0.34
BABCOCK & WILCOX COMPANY	34-02160-03	37	37	2	0.05
BELOIT CORPORATION	48-02412-02	2	0	0	0 00
BORG-WARNER CORPORATION	37-16828-01	11	2	0	0.05
BRAND EXAMINATION SERVICES	06-17156-01	20	15	16	1.04
BRIGHTON CORP.	34-21480-01	3	3	3	0.83
BUCKEYE INTERNATIONAL	34-06627-01	3	2	0	0 05
CALUMET TESTING SERVICES INC.	13-16347-01	38	25	21	0 82
CATERPILLAR TRACTOR COMPANY	12-18023-01	6	0	0	0.60
CHICAGO BRIDGE AND IRON COMPAN	12-05639-01	7	6	•	0.05
COLT INDUSTRIES OPERATING CORP	48-02387-03	5	0	0	0.00
COLT INDUSTRIES OPERATING CORP	48-02387-03	5	0	0	0.00
CONNECTICUT, STATE OF	06-06472-03	36	2	0	0.05
CONSOLIDATED FOUNDRIES & MFG.	34-04657-02	0	0	0	0.00
CONSTRUCTION ENGINEERING CONSU	37-18456-01	22	8	1	0.08
COPES-VULCAN	37-19530-01	1	1	0	0.38
CRANE COMPANY - INDIAN ORCHARD	20-00518-02	2	0	0	0.00
DAY AND ZIMMERMANN INC.	42-15051-02	3	3	0	0.05
DELTAK CORP.	22-21447-01	0	0	0	0.00
DEPT OF ARMY MCALESTER ARMY	35-19189-02	29	1	0	0.05
DEPT OF THE NAVY NONDESTRUCT	04-06145-03	11	0	0	0.00
DODGE FOUNDRY AND MACHINE COMP	37-15324-01	5	3	0	0.05
DRAVO CORPORATION	34-00850-02	10	2	0	0.05
DUNCAN FOYNDRY & MACHINE WORKS	12-09687-01	0	0	0	0.00
DUFALOY COMPANY (THE)	37-02279-02	6	5	1	0.24
DURIRON COMPANY INCORPORATED	34-06398-01	5	5	1	0.27
EMPIRE STEEL CASTINGS, INC.	37-02448-01	3	1	0	0.38
EXXON COMPANY U. S. A.	25-03375-02	7	0	0	0.00

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Single Location - 1985

Licensee Name	License Number	Total Individuals Monitored	Workers with Measurable Dose	Collective Dose (person-rems)	Average Meas'ble Dose (rems or cSv)
GENERAL ELECTRIC COMPANY	20-00815-05	12	1	0	0.05
GENERAL SLECTRIC COMPANY	34-00499-10	3	1	0	0 05
GENERAL MOTORS CORP.	21-08678-04	4	0	0	0.00
GENERAL MOTORS CORPORATION	12-02251-01	4	0	0	0.00
GENERAL MOTORS CORPORATION	21-02392-01	3	0	0	0.00
GENERAL MOTORS CORPORATION	34-15315-02	8	0	0	0.00
GLOBE X-RAY SERVICES INC	35-15194-01	22	22	25	1 14
GREDE FOUNDRIES INCORPORATED	48-02844-01	3	1	0	0.05
HARRISON STEEL CASTINGS COMPAN	13-02141-01	6	4	1	0.31
HESS OIL VIRGIN ISLAND CORPORA	55-15533-02	11	4	0	0.08
HIGH STEEL STRUCTURES INC.	37-17534-01	9	5	0	0.05
INDUSTRIAL RADIOGRAPHIC SERVIC	55-16734-01	0	0		0.00
INGERSOLL-RAND COMPANY	29-02015-02	2	2		0.40
INTERIOR DEPARTMENT OF THE	24-02619-02	6	3	0	0.05
INTERIOR DEPARTMENT OF THE	36-01142-03	6	3	0	0 05
JOHN DEERE FOUNDRY	12-09111-01	3	3	0	0.05
KELSEY-HAYES COMPANY INCORPORA	12-02360-02	4	0	0	0.00
LABARGE INC	35-15514-01	4	4	1	0 19
LUKENS STEEL COMPANY	37-02827-01	9	٥	0	0.00
LYNCHBURG FOUNDRY COMPANY	65-17464-01	9	2	0	0.05
MASON & HANGER-SILAS MASON COM	16-17692-01	106	11	1	0.05
MAYNARD ELECTRIC STEEL CASTING	48-07080-01	4	4	2	0.46
MINNEAPOLIS ELECTRIC STEEL CAS	22-05572-02	2	2	0	0.05
MINNESOTA VALLEY ENGINEERING	22-24393-01	6	4	1	0.28
MISSOURI STEEL CASTINGS COMPAN	24-15152-01	5	0	0	0.00
NATIONAL AERONAUTICS AND STACE	34-00507-04	34	15	1	0.06
NATIONAL AERONAUTICS AND SPACE	45-08886-02	4	0	0	0.00
NAVY, DEPARTMENT OF THE	04-06145-01	37	7	1	0.07
NAVY, DEPARTMENT OF THE	04-09369-01	99	1	0	0.05
NAVY DEPARTMENT OF THE	28-01012-02	53	49	5	0.10
NAVY, DEPARTMENT OF THE	37-00314-06	44	11		0.07
NAVY, DEPARTMENT OF THE	39-06126-01	57	50	5	0.10
NAVY, DEPARTMENT OF THE	39-19047-01	10	0	0	0 00
NAVY, DEPARTMENT OF THE	39-19047-01	10	0	0	0.00
NAVY DEPARTMENT OF THE	45-02757-01	26	2	0	0 05
NAVY, DEPARTMENT OF THE	45-17845-01	7	1	0	0 05
NAVY, DEPARTMENT OF THE	46-09611-01	3	0	0	0 00
NAVY, DEPARTMENT OF THE	46-19259-01	26	25	1	0 05

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Single Location - 1985

Licensee Name	License Number	Total Individuals Monitored	Workers with Measurable Dose	Collective Dose (person-rems)	Average Meas'ble Dose (rems or cSv)
NAVY, DEPARTMENT OF THE	53-06007-01	32	28	1	0.05
NAVY, DEPT OF THE NAVAL AIR	29-14031-02	4	0	0	0 00
NAVY, DEPT. OF, USS FRANK CABL	31-19283-01	14	13	3	0.25
NILES STEEL TANK COMPANY	21-04741-01	4	1	0	0.05
NORTHWEST AIRLINES INC.	22-12080-01	30	8	0	0.05
OKLAHOMA STEEL CASTINGS CO.	35-21159-01	7	2	0	0.05
OZARK AIR LINES, INC.	24-13591-01	24	2	0	0 11
P. X. ENGINEERING COMPANY INC.	20-15102-01	2	1	0	0.05
PETON CASTEEL INC	48-02669-02	3	3	0	0.05
PENNSYLVANIA SHIPBUILDING CO.	37-21067-01	7	6	0	0.05
PROFESSIONAL SERVICES INDUSTRI	12-21501-01	15	15	1	0.05
PROFESSIONAL SERVICES INDUSTRI	24-20039-01	11	1	0	0.05
PROGRESSIVE FABRICATORS	24-21200-01	0	0	0	0 00
QUARER ALLOY CASTING COMPANY	37-03671-01	19	16	4	0.24
REFINERY PRODUCTS CORPORATION	48-03665-02	3	3	1	0 33
RICHMOND ENGINEERING COMPANY I	45-02884-01	15	1	2	1.50
SAWYER RESEARCH PRODUCT INC	34-02044-01	6	3	0	0.09
SHAFER VALVE CO.	34-21198-01	15	1	0	0.05
SOUTHWESTERN ENGINEERING CO.	24-19500-01	4	2	0	0.11
ST. LOUIS STEEL CASTING, INC.	24-01587-01	3	3		0.05
STRUTHERS WELLS CORPORATION	37-11152-01	15	8	0	0.05
TAYLOR AND FENN COMPANY	06-02024-01	2	0	c	0.00
THIOKOL CHEMICAL CORPORATION	01-00856-02	16	0	0	0 00
THIOKOL CORPORATION	17-16380-01	5.8	32	2	0.05
TRANS WORLD AIRLINES INC	24-05151-05	28	7	0	0.05
U.S.A. WORTHINGTON PUMP CORPOR	29-02210-02	4	0	0	0.00
UNITED STATES PIPE AND FOUNDRY	29-07262-01	3	0	0	0.00
VOLLRATH COMPANY (THE)	48-05395-01	6	0	0	0.00
WEATHERLY FOUNDRY AND MANUFACT	37-09859-01	2	0	0	0.00
	48-02005-02	4	3	1	0.24
WESTINGHOUSE ELECTRIC CORPORAT	37-05809-02	5	1	0	0.05
WHITING CORPORATION	12-04921-01	4	0	0	0 00
WILLIAM POWELL COMPANY (THE)	34-02963-01	6	1	0	0.05
WISCONSIN CENTRIFUGAL INCORPOR	48-11641-01	4	4	3	0.70
YUBA HEAT TRANSFER CORPORATION		3	3	2	0.60

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1985

Licensee Name	License Number	Total Individuals Monitored	Workers with Measurable Dose	Collective Dose (person-rems)	Average Meas'ble Dose (rems or cSv)
A-1 INSPECTION, INC.					
	49-21496-01	3	2	2	1.06
ABC TESTING	20-19778-01	18	10	2	0.20
ADVANCED RADIATION SERVICE INC	29-14171-01	8	3	2	0.71
ADVEX CORPORATION	45-16452-01	15	10	9	0.94
AIR FORCE, DEPARTMENT OF THE	09-15149-01	7	7	1	0.07
A'ASKA INDUSTRIAL X-RAY	50-16084-01	7	6	1	0 23
ALASKA WELDING CENTER	50-19202-01	65	5.8	54	0.94
ALLEGHENY LABS	37-20734-01	2	2	3	1.44
ALLIED INSPECTION SERVICES INC	21-18428-01	9	6	6	0.93
ALLIS-CHALMERS HYDRO	37-16280-03	14	5	0	0.05
AMERICAN AIRLINES INC	35-13964-01	92	32	2	0.08
AMERICAN OIL COMPANY (THE)	13-00155-10	21	17	1	0.07
AMOCO DIL COMPANY	45-01378-02	14	4	1	0 14
ANP PIPELINE CO, LABORATORY SE	21-24502-01	6	3	0	0.09
ARMY, DEPARTMENT OF THE	30-02405-05	4	4	1	0.11
ARNOLD GREENE TESTING LABORATO	20-01074-02	42	29	7	0.24
ASTROTECH INC	37-09928-01	13	12	4	0.35
BABCOCK & WILCOX CO. (THE)	34-02160-04	101	38	ь	0.16
BAKER TESTING SERVICES INC.	20-19067-01	4	3	0	0.09
BASIN INDUSTRIAL X-RAY, INC.	42-19906-01	0	0	0	0 00
BATH IRON WORKS CORPORATION	18-00828-04	15	3	0	0.05
BENJAMIN F. SHAW COMPANY	39-13318-01	1	1	0	0.38
BILL MILLER INC	35-19048-01	31	27	22	0.82
BRANCH RADIOGRAPHIC LABORATORI	29-03405-02	66	66	8	0.12
BRAUN ENGINEERING TESTING, INC	22-16537-02	0	0	0	0 00
BRIGGS ENGINEERING & TESTING C	20-16401-01	8	8	1	0.15
BRISTOL STEEL AND IRON WORKS I	45-16947-01	8	6	2	0.37
BOOTHE-TWINING INC	04-19522-01	6.8	5.9	5.8	0.98
C & R LABORATORIES	53-19179-01	4	4	0	0.05
CAPITAL X-RAY SERVICE	35-11114-0:	25	25	59	2.35
CARIBE SHELL & TUBE, INC.	52-19438-01	5	5	3	0.58
CATERPILLAR TRACTOR COMPANY	12-00013-02	3	0	0	0.00
CERTIFIED TESTING LABORATORIES	29-14150-01	47	47	9	0.20
CHERNE CONTRACTING CORPORATION	22-18342-01	6	4	1	0 23
CH.CAGO BRIDGE AND IRON COMPAN	42-13553-02	97	83	82	0 99
CLEVELAND X-RAY INSPECTION INC	35-15205-01	45	44	44	1.01
COLBY AND THIELMEIER TESTING C	24-13737-01	4	4	4	0.95
COLONIAL GAS CO	20-15003-01	5	0	0	0.00

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1985

Licensee Name	License Number	Total Individuals Monitored	Workers with Measurable Dose	Collective Dose (person-rems)	Average Meas'ble Dose (rems or cSv)
COLUMBIA GAS TRANSMISSION CORP	47-16060-01	7	4	1	0 24
COMBUSTION ENGINEERING INC	06-04154-01	24	22	4	0.18
CONSOLIDATED X-RAY SERVICE	29-21452-01	108	9.8	49	0.50
CONSOLIDATED X-RAY SERVICE COR	42-08456-02	113	113	122	1 08
CONSUMERS POWER COMPANY	21-08606-03	20	12	2	0 17
CORPORACION GEOTEC	52-21486-01	3	3	0	0.05
CRAMER & LINDELL ENGINEERS	06-20794-01	4	2	0	0.05
CRANE COMPANY	24-00563-02	9	9	3	0 32
CTL ENGINEERING INC.	34-08331-01	2	2	2	1.06
CYCLOPS TESTING LABS	07-23400-01	0	0	0	0 00
D & S TESTING INC	34-21458-01	11	11	13	1.15
DANIEL INTERNATIONAL CORPORATI	39-01261-02	0	0	0	0.00
DAYTON X-RAY COMPANY	34-06943-01	20	20	9	0.47
DEPT. OF NAVY, USS AJAX (AR-S)	04-17872-01	17	2	0	0.05
DEPT OF NAVY USS DIXON (AS-3	04-17976-01	13	13	1	0.05
DEPT OF NAVY USS HECTOR (AR-	04-18130-01	32	2	0	0.11
DEPT. OF NAVY. USS JASON (AR-8	04-17765-01	34	0	0	0 20
DEPT OF NAVY USS PRAIRIE (AD	04-18013-01	12	0	0	0 00
DEPT. OF NAVY, USS PROTEUS (AS	04-18041-01	19	19	1	0.05
DEPT. OF NAVY, USS SAMUEL GOMP	04-18082-01	18	3	0	0 05
DEPT OF THE NAVY	09-21465-01	13	10	1	0.11
DEPT OF THE NAVY	31-17825-02	71	60	4	0.06
DEPT. OF THE NAVY, COMMANDING	38-05314-05	8	0	0	0.00
DEPT. OF THE NAVY, USS SIERRA	09-19770-01	15	- 1		0.05
DUQUESNE LIGHT COMPANY	37-17507-01	14	10	3	0 25
E. L. CONWELL & COMPANY	37-17637-01	0	0	0	0 00
EASTERN TESTING AND INSPECTION	29-09814-01	3.2	3.2	15	0.46
EBASCO SERVICES INC.	29-07056-03	63	42	10	0 24
EG & G FLORIDA INC.	09-21233-01	5.2	13	2	0.15
ELPASO NATURAL GAS COMPANY	42-03201-02	5	5	2	0 31
EQUITABLE GAS COMPANY	37-17491-01	7	1	0	0.18
EXAM COMPANY	35-16191-01	474	474	8 1	0.17
FACTORY MUTUAL RESEARCH CORPOR	20-04007-02	7	5	0	0.05
FINLAY TESTING LABORATORIES	53-17854-01	7	7	8	1.17
FOSTER WHEELER ENERGY CORP.	31-01776-05	28	16	6	0.40
FRANKLIN RESEARCH CENTER	37-00637-11	17	0	0	0.00
FROEHLING & ROBERTSON INC.	45-08890-01	11	8	4	0 45
GAMMA FIELD RADIOGRAPHIC FACIL	12-13858-01	2 8	18	8	0.42

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1985

Licensee Name	License Number	Total Individuals Monitored	Workers with Measurable Dose	Collective Dose (person-rems)	Average Meas'ble Dose (rems or cSv)
GENERAL DYNAMICS CORPORATION	06-01781-08	92	91	18	0.20
GENERAL DYNAMICS CORPORATION	20-11915-01	12	6	0	0.07
GEO CONSTRUCTION TESTING	04-00616-04	175	118	42	0.36
GLITCH FIELD SERVICE	34-14071-01	41	37	20	0.54
GREAT LAKES TESTING CORP.	13-21306-01	0	0	0	0.00
GRINNELL COMPANY, INC.	38-02839-01	50	29	2	0.07
H. C. NUTTING CO.	34-14924-01	4	4	0	0.08
H. R. INSPECTION SERVICE INC.	15-06209-01	8	6	5	0.83
H&H X-RAY SERVICES INC.	17-19236-01	0	0	٥	0.00
H&H X-RAY SERVICES INC.	17-19236-01	9	8	10	1.21
HERRON TESTING LABORATORY INC.	34-00681-03	9	9	1	0 14
HOUSTON INSPECTION SERVICE, IN	42-23150-01	5	5	11	2 . 15
HUNTINGTON TESTING LAB	47-23076-01	17	16	8	0.50
HUTCHINSON AREA VO-TECH INSTIT	22-15554-01	219	45	3	0.08
INDEPENDENT INSPECTION C/O P	42-19441-01	3	2	2	0 88
INDEPENDENT TESTING LABORATORI	03-15981-02	46	46	17	0 36
INDUSTRIAL GAMMA INSPECTION	24-19850-01	1	1	0	0.18
INDUSTRIAL LABORATORIES INC	41-04226-02	5	5	8	1 64
INDUSTRIAL NOT COMPANY	45-19494-01	16	15	6	0.43
INDUSTRIAL NOT SERVICES DIVISI	13-06147-04	12	11	2	0.17
INDUSTRIAL TESTING LABORATORY	37-16406-01	14	3	1	0 20
INSPECTION SERVICE CORP OF PEN	37-11636-01	4	3	5	1.54
INSPECTION SERVICE, INC.	41-21154-01	34	16	15	0 93
INTERMOUNTAIN TESTING COMPANY	05-07872-01	22	22	20	0.89
INTERNATIONAL TESTING LABS IN	29-14027-01	8	2	0	0.05
J.T. CULLEN COMPANY INC.	12-15025-01	8	5	8	1.50
JACKSONVILLE SHIPYARDS INC.	09-15611-01	10	5	1	0.12
JAN X-RAY SERVICES INC.	21-16560-01	20	19	15	0.78
KELLOG RUST CONSTRUCTORS	42-16573-01	0	0	0	0.00
LAKEHEAD TESTING LABORATORY IN	22-14897-01	8	2	0	0.11
LATY INSPECTION SERVICE	37-21473-01	0	0	0	0.00
LAW ENGINEERING TESTING COMPAN	10-00346-03	289	135	18	0.13
LEHIGH TESTING LABORATORIES IN	07-01173-03	14	11	5	0.41
LOCKHEED SHIPBUILDING & CONSTR	46-06926-02	8	3	0	0.13
MAGNA CHEK, INC.	21-19111-02	9	8	1	0.15
MASSACHUSETTS MATERIALS RESEAR	20-19130-01	5	3	0	0.05
MATERIALS TESTING LABORATORY O	45-17151-01	21	19	9	0.49
MATTINGLY & OIREILLY SERVICE	25-21479-01	5	4	3	0 67

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1985

Licensee Name	License Number	Total Individuals Monitored	Workers with Measurable Dose	Dose	Average Meas'ble Dose (rems or cSv)
MET LAB INC	45-09963-01	7	5	4	0.70
MET-CHEM ENGINEERING LAB	43-19662-01	43	40	35	0.88
MET-CHEM ENGINEERING LAB	43-19662-01	42	39	32	0.83
MET-CHEM ENGINEERING LAB	43-19662-01	43	40	33	0.83
METALOGIC, INC.	02-19728-01	63	5.8	12	0.20
METILS INC.	42-16534-01	0	0	0	0.00
MID-CON INSPECTION	49-16670-01	102	102	29	0.28
MIDWEST INSPECTION SERVICE LTD	48-16296-01	14	10	4	0.37
MINNOTTE MANUFACTURING CORPORA	37-11460-01	1	0	0	0.00
MONROE X-RAY CO.	17-12201-02	0	0	0	0 00
MONTANA X-RAY INC	25-21134-01	1	1	2	1 50
MORRISON-KNUDSEN COMPANY INC	11-15946-01	12	11	9	0.78
MOS INSPECTION	12-00622-07	537	408	236	0.58
NATIONAL INSPECTION & CONSUL	09-21289-01	0	0	0	0 00
NAVY DEPT. NAVAL SUB BASE, DEP	53-10226-01	25	4	0	0.05
NAVY DEPT, USS ACADIA (AD-42)	04-19846-01	10	10	1	0.05
NAVY, DEPARTMENT OF USS FULT	31-18014-01	12	12	1	0 05
NAVY DEPARTMENT OF USS L. Y	31-17970-01	13	13	1	0.06
NAVY. DEPARTMENT OF USS ORIO	31-18096-01	14	11	1	0 05
NAVY DEPARTMENT OF USS PUGE	31-17928-01	23	7	0	0 05
NAVY DEPARTMENT OF THE	04-03141-01	25	1	0	0.05
NAVY DEPARTMENT OF THE	04-13252-01	18	0	0	0 00
NAVY, DEPARTMENT OF THE	06-07150-01	20	19	2	0 10
NAVY DEPARTMENT OF THE	45-04052-03	66	59	7	0.11
NAVY, DEPARTMENT OF THE	45-15650-02	15	0	0	0.00
NAVY, DEPARTMENT OF THE	46-03078-01	86	85	12	0.15
NAVY DEPT OF THE USS CANO	09-19932-01	14	13	1	0.05
NAVY DEPT OF THE USS MCKEE	04-19966-01	16	15	1	0.05
NAVY DEPT OF THE USS CAPE C	04-21246-01	14	1	0	0.05
NAVY, DEPT. OF THE USS EMORY	31-19040-01	12	12	1	0.05
NAVY, DEPT OF THE USS HOLLAN	31-18061-01	13	13	2	0 16
NDE SERVICES, INC	05-19821-01	48	44	52	1 18
NEW YORK TESTING LABORATORIES	31-02933-01	4	2	0	0.21
NEWPORT NEWS INDUSTRIAL CORP.	34-16805-01	0	0	0	0 00
NEWPORT NEWS SHIPBUILDING AND	45-09428-02	87	86	26	0 30
NIC TESTING SERVICE	37-18348-02	19	10	3	0 29
NONDESTRUCTIVE INSPECTION SERV	47-11883-01	70	10	4	0.41
NONDESTRUCTIVE TESTING CORP	29-19742-01	23	16	5	0.28
NOOTER CORPORATION	24-03783-01	21	14	1	0 07

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1985

Licensee Name	License Number	Total Individuals Monitored	Workers with Measurable Dose	Collective Dose (person-rems)	Average Meas'ble Dose (rems or cSv)
NORFOLK SHIPBUILDING AND DRYDO	45-12042-01	14	11	1	0.08
NORTH AMERICAN INSPECTION, INC.	37-23370-01	26	23	9	0.39
NORTHEASTERN RESEARCH & TESTIN	29-18006-01	0	0	0	0.00
NUCLEAR ENERGY SERVICE INC	42-16559-01	7.8	56	19	0.34
NUCLEAR INSTALLATION SERV. CO.	09-23042-01	8	4	0	0.08
OKLAHOMA TRSTING LABORATORIES	35-10577-01	15	5	1	0.14
OLD DOMINION IRON & STEEL CORP	45-15581-01	5	4	1	0.11
PANHANDLE EASTERN PIPE LINE CO	15-17729-01	9	7	1	0.20
PARKER INDUSTRIAL X-RAY LABORA	06-01337-03	18	13	3	0 21
PATZIG TESTING LABS INC	14-18897-02	15	9	1	0.11
PDM LATIN AMERICA, LTD.	10-19980-01	0	0	0	0 00
PENN INSPECTION CO.	35-21144-01	18	18	7	0.38
PERINI CORP.	20-21490-01	0	0	0	0.00
PHOTON FIELD INSPECTION. INC.	21-21010-01	4	2	0	0.05
PITTSBURGH DES MOINES STEEL CO	14-01837-04	12	8	2	0 19
PITTSBURGH DES MOINES STEEL CO	37-02607-03	21	14	4	0.25
PITTSBURGH TESTING LABORATORY	37-00276-25	312	232	172	0 74
PLANT INSPECTION CO	04-21032-01	0	0	0	0 00
POGUE INDUSTRIES	24-24541-01	9		2	0.20
PORTABLE ATOMIC X-RAY COMPANY	35-07488-03	2	1	0	0 38
POWER INSPECTION, INC.	37-21428-01	0	0	0	0 00
POWER PIPING COMPANY	37-09945-01	9	7	2	0.27
PRECISION COMPONENTS	37-16280-01	72	53	4	0.08
PROGRESS SERVICES, INC.	34-19592-01	15	12	3	0 23
PULLMAN POWER PRODUCTS, DIV. 0	37-08042-01	77	41	10	0.23
Q.C. LABORATORIES INC.	09-11579-03	27	25	9	0.34
QUAD CITY TESTING LABORATORY,	14-17989-01	9	8	5	0.64
QUALITY ASSURANCE INDUSTRIES	48-14158-01	0	0	0	0.00
QUALITY ASSURANCE LABORATORIES	18-19078-01	7	5	1	0.26
QUALITY SYSTEMS OF ALASKA, INC.	50-23426-01	0	0	0	0 00
QUALITY TESTING INC.	34-17799-01	2	2	0	0 11
RADIOGRAPHY INSPECTION	35-26812-01	16	16	7	0.42
RADIOGRAPHY INSPECTION, INC.	15-21451-01	16	16	7	0.42
REACTOR CONTROLS INC.	04-15365-01	10	7	1	0.10
RELIANCE TESTING LABORATORIES	19-17176-01	21	16	5	0.31
RICHARD KRUEGEL, DBA GENERAL T		0	0	0	0.00
ROCKWELL INTERNATIONAL. SPACE		0	0	0	0 00
S & S INSPECTION COMPANY	12-19780-01	20	17	6	0 38
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APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1985

Licensee Name	License Number	Total Individuals Monitored	Workers with Measurable Dose	Collective Dose (person-rems)	Average Meas'ble Dose (rems or cSv)
SMITH-EMERY COMPANY	04-19467-01	12	3	0	0.05
SOUTHWEST X-RAY CORP.	03-21354-01	25	25	37	1.46
SPACE SCIENCE SERVICES INC	09-07550-01	36	31	30	0.95
SPECTRUM LABORATORIES INC.	29-07266-01	7	3	0	0.05
SSW INSPECTION SERVICES	14-19899-01	0	0	0	0.00
ST. LOUIS TESTING LABORATORIES	24-00188-02	14	12	17	1 38
STONE & WEBSTER ENGINEERING CO	20-05600-02	84	23	1	0.05
SUN RAY TESTING INTERNATIONAL	04-19810-01	0	0	0	0.00
SUPERIOR INDUSTRIAL X-RAY COMP	12-02370-01	11	2	0	0 05
TENNECO INC	42-09073-02	22	22	5	0.21
TENNESSEE VALLEY AUTHORITY. D	41-06832-06	44	25	3	0 12
TEREX CORPORATION	34-19607-01	4	0	0	0.00
TESTING INSTITUTE OF ALASKA	50-17446-01	7	6	3	0.51
TOWNSEND AND BOTTUM INC.	21-17095-01	0	0	0	0 00
TRANS-EASTERN INSPECTION SERVI	37-14855-01	107	91	16	0 17
TRANS-WORLD TESTING LABS INC	04-23360-01	13	13	2	0 16
TRI-STATE INSPECTION & CONSULT	37-19640-01	3	3	1	0.24
TRUTOM LTD.	06-20755-01	21	16	6	0 37
TULSA GAMMA RAY INC.	35-17178-01	26	25	24	0 97
TULSA INSPECTION SERVICE, INC.	35-23362-01	40	40	22	0.54
TUMBLEWEED X-RAY	03-23185-01	54	54	43	0 79
TWIN PORTS TESTING, INC.	48-23476-01	19	15	11	\$ 70
TWIN PORTS TESTING, INC.	48-23476-01	0	0	0	0 00
U.S. TESTING CO., INC.	29-02477-09	176	80	9	0.11
ULRA TECHNOLOGY, INC.	50-23363-01	15	11	6	0.50
UNITED INSPECTION, INC.	35-23436-01	18	18	25	1.39
UNIVERSAL TECHNICAL TESTING LA	37-00453-03	27	18	16	0 87
UNIVERSAL TESTING	43-11213-02	20	17	18	1.08
UNIVERSAL TESTING LABORATORIES	29-16397-01	6	3	0	0.05
VECTOR CORP.	37-20827-01	5	3	1	0.28
VENEGAS INDUSTRIAL TESTING LAB	28-14847-02	5	3	1	0 18
WALASHEK ENTERPRISES	53-23225-01	4	4	0	0.05
WESTERN STRESS, INC.	49-23490-01	30	26	29	1.10
WESTERN X-RAY COMPANY	35-19993-01	13	13	9	0 69
WISCONSIN INDUSTRIAL TESTING I	48-17480-01	73	6.8	46	0.68
X-R-I TESTING OF MICHIGAN	21-05472-01	60	2 8	5	0.19
X-RAY, INC.	46-03414-03	38	36	33	0 91
X-SCAN INSPECTION COMPANY	35-19507-01	11	8	16	2 01

APPENDIX A (cont.)

MANUFACTURERS AND DISTRIBUTORS - 1985

Licensee Name	License Number	Program Type	Total Individuals Monitored	Workers wit Measurable Dose		Average Meas'ble Dose (rems or cSv)
ACCURAY CORPORATION	34-00255-03	BROAD	401	184	17	0.09
AMERSHAM CORPORATION	12-12836-01	BROAD	20€	52	20	0.39
E. I. DUPONT (NEN)	20-00320-21	BROAD	873	657	302	0.46
E. P. SQUIBB AND SONS INC.	29-00139-02	BROAD	364	241	48	0.20
HALLIBURTON COMPANY	35-00502-03	BROAD	406	350	42	0.12
MALLINCKRODT/NUCLEAR	24-04206-01	BROAD	352	320	204	0 64
NEW ENGLAND NUCLEAR CORPORATIO	20-00320-19	BROAD	4	4	1	0 11
NUCLEAR RESEARCH CORPORATION	29-04236-01	BROAD	46	11	1	0.07
PITTWAY CORPORATION	12-15023-01	BROAD	101	7	0	0.05
RAMSEY ENGINEERING CO., TEXAS	42-01485-04	BROAD	91	82	22	0.26
TECHNICAL OPERATIONS INC.	20-00277-03	BROAD	68	43	11	0 25
UPJOHN COMPANY	21-00182-03	BROAD	548	16	1	0 06
ADVANCED MEDICAL SYSTEMS INC.	34-19089-01	OTHER	34	20	35	1.74
AIRCO INCORPORATED	29-02085-01	OTHER	18	3	0	0 05
ATOMIC ENERGY OF CANADA LIMITE	54-00300-09	OTHER	69	40	6	0.14
CAMBRIDGE NUCLEAR CORPORATION -	20-06799-02	OTHER	24	17	3	0 19
GAMMA DIAGNOSTIC LABORATORIES	20-15215-02	OTHER	18	18	12	0.15
KAY-RAY INCORPORATED	12-11184-01	OTHER	43	26	3	0.11
NUCLEAR RESEARCH CORPORATION	27-02401-01	OTHER	43	9	1	\$ 05
SEAMAN NUCLEAR CORPORATION	48-12016-01	OTHER	16	16	11	0 69
ELFRETH ALLEY APOTHECARY	37-18461-01	OTHER	21	10	3	0 31
NUCLEAR PHARMACY, INC.	20-21227-01	*OTHER	29	12	1	0.10
PHARMACO NUCLEAR INC.	37-18467-01	OTHER	14	4	1	0 11
PHARMATOPES INC.	21-19219-01	*OTHER	17	3	0	0 05
PHARMATOPES INC	34-16654-01	OTHER	20	20	8	0 38
PHARMATOPES INC.	34-19007-01	OTHER	12	9	1	0.05
PHARMATORES INC	34-19008-01	OTHER	7	1	0	0.05
PHARNATOPES & COMPANY	13-19451-01 *	OTHER	0	0	0	0 00
SYNCOR CORP	12-19333-01 *	OTHER	59	38	3	0 08
SYNCOR CORP.	24-19360-01 *	OTHER	17	15	2	0 16
SYNCOR CORP.	34-18484-01 *	OTHER	14	14	3	0.18
SYNCOR CORP.	35-19583-01 *	OTHER	9	2	0	0.11
SYNCOR CORP.	37-21092-01 *	OTHER	14	6	1	0 11

^{*}Activity includes distribution of radiopharmaceuticals.

APPENDIX A (cont.)
FUEL FABRICATORS AND PROCESSORS - 1985

Licensee Name	License Number	Total Individuals Monitored	Workers with Measurable Dose	Collective Dose (person-rems)	Average Meas'ble Dose (rems or cSv)
BABCOCK AND WILCOX	SNM-1168	160	160	43	0.27
BABCOCK AND WILCOX INC NAVAL N	SNM-0042	2579	1663	142	0.09
COMBUSTION ENGINEERING INC.	SNM-1067	264	106	24	0.23
COMBUSTION ENGINEERING, INC. C	SNM-0033	70	46	5	0.10
EXXON NUCLEAR COMPANY INC	SNM-1227	857	488	57	0.12
GENERAL ATOMIC COMPANY	SNM-0696	825	224	32	0 14
GENERAL ELECTRIC CO.	SNM-1097	1151	617	75	0.12
NUCLEAR FUEL SERVICES INC.	SNM-0124	871	562	28	0.05
UNITED NUCLEAR CORPORATION NAV	SNM-0368	134	71	4	0.05
WESTINGHOUSE ELECTRIC CORP	SNM-1107	865	795	219	0 28
ATOMICS INTERNATIONAL DIVISION *	SNM-0021	819	300	6.8	0.23

LO. LEVEL WASTE DISPOSAL FACILITIES

CHEM-NUCLEAR SYSTEMS	12-13536-01	636	183	32	0 17
U. S. ECOLOGY	16-19204-01	604	69	3.8	0.55

INDEPENDENT SPENT FUEL STORAGE INSTALLATION

GENERAL ELECTRIC COMPANY SNM-2500 32	32 34	1 05
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^{*}No longer engaged in fuel fabrication.

APPENDIX B

Annual Whole Body Doses at Licensed Nuclear Power Facilities
1985

ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES
CY 1985

PLANT NAME	TYPE					viduals				*****					TOTAL	NUMBER WITH	601156
***************************************		No Meas- urable	Meas. <0.10	0.10-	0.25-			1.0G- 2.00	2.00- 3.00	3.00- 4.00	4.00- 5.00	5.00- 6.00	6.00- 7.00	>12.0	MONI - TORED	MEAS. EXPOSURE	TIVE DOSE
ARKANSAS 1,2	PWR	1,341	630	273	219	93	40	37	******	** ****				 	2 (07		******
BEAVER VALLEY	PWR	1,157	448	114	36	18	3	-							2,603	1,262	2.86**
BIG ROCK	BWR	143	165	73	53	26	20	50	28	19	1				1,776	619	60*
BROWNS FERRY 1,2,3	BWR	4,158	903	558	515	288	156	281	53	1					578	435	291
BRUNSWICK 1,2	BWR	1,707	1,682	429	340	260	220	630	395	101					6,913	2,755	1,159*
CALLAWAY	PWR	886	861	71	23	8	1	030	393	101					5,764	4,057	2,804**
CALVERT CLIFFS 1,2	PWR	489	710	239	209	141	80	167	52						1,850	464	36**
COOK 1,2	PWR	776	637	377	328	254	100	245	40	3					2,087	1,598	694
COOPER STATION	SWR	1,503	816	210	198	151	99	302	151	50					2,760	1,984	945
CRYSTAL RIVER 3	PWR	1,048	796	411	330	164	119	143	13	50	3				3,483	1,980	1,333**
DAVIS BESSE	PWR	1,748	497	154	51	10	2	4	13						3,024	1,976	689
DRESDEN 2,3	BWR	1,059	945	388	357	233	229	578							2,466	718	71**
DUANE ARNOLD	BWR	1,029	342	203	207	149	124	-	81	6					3,876	2,817	1,685
FARLEY 1,2	PWR	246	1,276	393	320	218	129	217	148	23	1				2,443	1,414	1,112
FITZPATRICK	BWR	825	758	247	205			170	43	2					2,797	2,551	799**
FORT CALHOUN	PWR	195	419	84	112	139	99	272	89	29	7				2,670	1,845	1,051**
SINNA	PWR	436	322	114	130	93	70	122	48	21	13				1,177	982	373**
HADDAM NECK	PWR	804	224	59		80	66	102	29	1	1				1,281	845	426
MATCH 1,2	BWR	1,500	1,275	558	37	24	9	28	3						1,188	384	101**
NDIAN POINT 2	PWR	1,456	407	98	434	246	150	167	9	2					4,341	2,841	818**
NDIAN POINT 3	PWR	694	338	1.00	89	39	30	42	3						2,164	708	192
EWAUNEE	PWR	331	162	113	170	101	91	164	23	2					1,787	1,093	570
ACROSSE	BWR	291	267		99	75	39	30	0	- 1					850	519	176**
ASALLE 1,2	BWR	723	717	13	6	13	10	27	32	5					664	373	173
MINE YANKEE	PWR	240		247	243	140	112	115	57	4					2,358	1,635	685
CGUIRE 1	PWR		375	86	99	84	72	224	64	5					1,249	1,009	700
ILLSTONE 1		1,197	932	389	395	158	112	203	28						3,414	2,217	771**
ILLSTONE 2	BWR	485	196	96	9:	70	46	130	76	22	5				1,217	732	608**
ONTICELLO	PWR	1,259	510	250	235	182	119	339	198	57	15				3,164	1,905	1,581**
INE MILE POINT 1	BWR	1,004	190	87	103	67	44	63	24	7	1				1,590	586	327
	BWR	788	624	119	108	59	36	51	8	1	1				1,795	1,007	265
ORTH ANNA 1,2	PWR	1,069	1,423	246	202	186	128	209	41	1					3,505	2,436	839

^{**} Indicates actual collective dose reported by facility, otherwise calculated by staff.

APPENDIX B(cont.) ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES CY 1985

				Number	of Indi	viduals	with W	hole Bo	dy Dose	s in th	e Range	s (reme	s or cSv	()		TOTAL NUMBER	NUMBER WITH	COLLEC-
PLANT NAME	TYPE	No Meas- urable				0.50-			2.00- 3.00	3.00- 4.00	4.00- 5.00	5.00- 6.00	6.00- 7.00	7.00- 12.00	>12.0	MONI- TORED	MEAS. EXPOSURE	TIVE
		863	991	465	404	248	175	327	113	6						3,592	2,729	1,304**
DCONEE 1,2,3	PWR	1	1,361	285	252	153	93	147	40	11						2,781	2,342	748
DYSTER CREEK	BWR	439	678	178	157	107	75	150	9	1						1,825	1,355	507
PALISADES	PWR	470		607	621	384	329	794	295	156	19					6,289	4,209	3,354**
MEACH BOTTOM 2,3	BWR	2,080	1,004	-	483	124	79	199	54	14	3					2,209	2,209	893**
PILGRIM 1	BWR	0	.702	551		67	61	157	35	1						1,522	671	482
CINT BEACH 1,2	PWR	851	165	89	96		45	87	21	3						1,593	1,082	416
PRAIRIE ISLAND 1,2	PWR	511	399	280	161	86	75	322	109	17	1					2,351	1,184	990**
CHAD CITIES 1,2	BWR	1,167	286	136	141	97		192	24							2,557	1,764	756
RANCHO SECO	PWR	793	642	335	275	180	116	59	10	5						3,057	1,378	311**
ROBINS N 2	PWR	1,679	818	205	187	64	30		3	,						2,326	1,112	204
SALEM 1,2	PWR	1,214	752	162	96	44	24	31	3							10,881	2,693	189*
SAN ONOFRE 1	PWR	8,183	2,264	233	120	44	17	15	,							5,907	3,049	533**
SAN ONOFRE 2,3	PWR	2,858	1,872	588	302	121	56	103	7							3,658	1,854	1.071*
SEQUOYAH 1,2	PWR	1,804	581	280	284	193	134	264	111	7						3,236	1,971	1,344
ST. LUCIE 1,2	PWR	1,265	611	28%	261	166	87	419	137	7						1,798	1,201	379**
SUMMER 1	PWR	597	558	194	143	91	52	160	3							3,571	3,206	1,815
SURRY 1,2	PWR	365	1,670	288	267	181	109	421	211	52	,					4,589	100 100 100 100 100 100 100 100 100 100	1,106*
SUSQUEHANNA 1,2	BWR	920	1,501	846	551	299	191	272	9							2,895		857
THREE MILE ISLAND 1,2	PUR	1,005	1,068	176	157	109	90	188	72							1,444	1000000	363°
TROJAN	PWR	592	264	159	155	100	68	98	8							3,410		1,253
TURKEY POINT 3,4	PMR	1,505	535	299	312	185	116	324	115							2,322		1,051*
VERMONT YANKEE 1	BWR	930	223	189	223	176	169	339	73							2,065		119*
VPPS-2	BWR	1,310	489	115	87	33	14	17								2,055		211*
YANKEE-RONE 1	PWR	1,402	309	78	101	65	35	64	- 1							2,573	70.0	1,166
ZION 1,2	PWR	1,075	431	186	199	128	102	296	127	24	5					2,313	1,490	1,100
TOTALS - BWR's	****	22.061	14,446	5,957	5,218	3,107	2,295	4,973	1,731	468						60,298		20,572
TOTALS - PW's		42,409	25,545	8,158	6,761	4,107	2,602	5,584	1,586	248	42	18.0				97,042		22,470
TOTALS - Limit's		64,470	39,991	14,115	11,979	7,214	4,897	10,557	3,317	710	84					157,340	92,870	43,042
FT. ST. VRAIN	HTG	1,929	370	40	15	7	4	7								2,372	443	35*

^{**} Indicates actual collective dose reported by facility, otherwise calculated by staff.

APP+NDIX B(cont.)
ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES
PLANTS NOT IN COMMERCIAL OPERATION OR IN OPERATION LESS THAN ONE YEAR
CY 1985

PLANT NAME	TYPE			Number	of Indi	ividuals	with 6	hole Bo	ody Dos	es in th	ne Range	es (reme	or csv	()		TOTAL	MUMBER	
		No Meas- urable			0.25- 0.50	0.50- 0.75	0.75- 1.00	1.00-	2.00- 3.00	3.00- 4.00	4.00-	5.00-	6.00- 7.00	7.00-	>12.0	MUMBER MONI- TORED	WITH MEAS. EXPOSURE	TIVE DOSE
BYRON 1,2	PMR	4,061	1,233	213	76	5	2	2										
CATAMBA	PMR	2,601	947	130	36	12	2	1								5,592	1,531	135
TABLO CANYON 1,2	PWR	2,709	964	80	17	1										3,729	1,128	63**
ERMI-2	BWR	3,245	323	2	1											3,771	1,062	68
RAND GULF	BWR	1,933	510	165	95	40	10									3,571	326	17
UMBOLDT BAY	BWR	233	94	27	26	15	4	11								2,762	829	137
IMERICK 1	BLIR	5,109	491	30	3	.,	•									411	178	51
ALO VERDE 1,2	PMR	2,534	292	23	4											5,633	524	31
IVER BEND 1	BUR	1,518	142	15	- 1											2,853	319	20
HOREHAM	BUR	1,606	577	31												1,676	158	10
OLFCREEK 1	PMR	1,404	155	11	4	,										2,222	616	38
																1,574	170	13
OTALS		26,953	5,728	727	267	76	19	23	1							33,794	6,841	583

APPENDIX C*

Personnel, Dose and Power Generation Summary

1969-1985

^{*} A discussion of the methods used to collect and calculate the information contained in this appendix is given in Section 2.1.

Appendix C Fersonnel, Dose and Power Generation Summary

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	(-c	son-rems Sv) per Function Maint. & Others	(-cS	on-rems v) per nnel Type Station & Utility	Average Meas'ble Dose (rems or cSv)	Person rems (-cSv), MW-Yr
ARKANSAS 1, 2	1975	588.0	76.5	147	21					0.14	0.0
Docket 50-313; DPR-51, NPF-6	1976	464.6	56.6	476	289	27	262	100	189	0.61	0.6
1st commercial operation 12/74,-	1977	610.3	76.8	601	256	28	228	111	145	0.43	0.4
Type - PWRs 3/80	1978	627.2	77.5	722	189	32	157	109	80	0.43	0.4
Capacity - 836, 858 MWe	1979	397.0	55.3	1321	369	54	315	252	117	0.28	0.3
.,,	1980	452.8	63.7	1233	342	81	261	213	129	2.28	0.9
	1981	1104.7	68.3	2225	1102	130	972	843	259	0.50	1.0
	1982	905.4	58.6	1608	803	97	706	505	298	0.50	0.9
	1983	915.0	54.6	2109	1397	97	1300	1145	252	0.66	1.5
	1984	1289.1	77.4	1742	806	89	717	533	273	0.46	0.6
	1985	1192.3	73.6	1262	286	61	225	148	138	0.23	0.2
BEAVER VALLEY 1	1977	355.6	57.0	331	87	8	79	58	29	0.26	0.2
Docket 50-334; DPR-66	1978	304.2	40.8	646	190	11	179	152	38	0.29	0.6
lst commercial operation 10/76	1979	221.0	40.0	704	132	22	110	67	65	0.19	0.6
Type - PWR	1980	39.8	6.8	1817	553	76	477	477	76	0.30	13.9
Capacity - 810 MWe	1981	573.4	73.6	1237	229	38	191	142	87	0.19	. 4
	1982	326.7	41.6	1755	599	126	473	481	118	0.34	1.8
	1983	561.2	68.2	1485	772	158	614	615	157	0.52	1.4
	1984	576.7	71.8	1393	504	125	379	302	202	0.36	0.9
	1985	717.7	91.9	619	60	17	43	12	48	0.10	0.1
IG ROCK POINT	1969	48.1		165	136					6.82	2.8
Ocket 50-155, DPR-6	1970	43.5		290	194					0.67	4.5
st commercial operation 3/63	1971	44.4		260	184					0.71	4.1
ype - BWR	1972	43.5		195	181					0.93	4.2
apacity 69 MWe	1973	50.9		241	295			119	166	1.18	5.6
	1974	40.7	70.3	281	2,,	54	222	42	234	0.98	6.8
	1975	35.1	59.8	300	180	58	122	20	160	0.60	5.1
	1976	29.5	50.1	488	289	82	207	105	184	0.59	9.8
	1977	43.6	73.4	465	334	94	240	60	274	0.72	7.7
	1978	48.5	77.9	285	175	93	82	9	166	0.61	3.6
	1975	13.0	23.5	623	455	89	366	102	353	0.73	35.0
	1980	48.9	79.0	599	354	16	338	91	263	0.59	7.2
	1981	56.9	90.6	479	160	i8	102	38	122	0.33	2.8
	1982	43.6	70.8	521	328	129	199	68	260	0.63	7.5

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-c	son-rems Sv) per Function	(-cSv	on-rems () per onel Tyra	Average Meas'ble Dose	Person- rems
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv)/ MW-Yr
BIG ROCK POINT (Continued)	1983	42.3	71.0	493	263	32	231	55	208	0.53	6.9
	1984 1985	50.3 43.8	78.6 73.5	297 435	155 291	37 54	118 237	20 60	135 231	0.52 0.67	3.1 6.6
BROWNS FERRY 1, 2, 3	1975	161.7	17.8	2380	325					0.14	2.0
Docket 50-259, 50-260, 50-296;	1976	337.6	26.9	2207	234					0.11	0.7
DPR-33, -52, -68	1977	1327.5	73.0	1858	863	60	803	243	614	0.46	0.6
1st commercial operation 8/74,	1978	1992.1	73.5	2376	1792	4	1788	259	1533	0.75	0.9
3/75, 3/77	1979	2393.0	79.1	2689	1667	0	1667	289	1378	0.62	0.7
Type - BWRs	1980	2182.1	73.6	2712	1825	4	1821	49	1776	0.67	0.8
Capacity - 1065, 1065, 1065 MWe	1981	2132.9	69.5	3379	2380	100	2280	404	1976	0.70	1.1
capacity 1003, 1003, 1003 ime	1982	2025.4	67.6	3277	2220	181	2039	317	1903	0.68	1.1
	1983	1641.0	54.3	3302	3363	276	3087	908	2454	1.02	2.0
	1984	1431.9	54.2	2962	1940	229	1711	541	1399	0.66	1.4
	1985	368.2	11.9	2755	1159	201	958	306	853	0.42	3.1
BRUNSWICK 2, 1	1976	297.2	56.0	1265	326	15	311	222	104	0.26	1.1
Docket 50-324, 50-325; DPR-62, -71	1977	291.1	55.7	1512	1119	48	1071	782	337	0.74	3.8
1st commercial operation 11/75.	1978	1173.1	83.7	1458	1004	99	905	695	309	0.69	0.8
3/77	1979	810.0	60.1	2891	2602	97	2505	2074	528	0.90	3.2
Type - BWR	1980	687.2	52.2	3788	3870	111	3759	3098	772	1.02	5.6
Capacity - 790, 790 MWe	1981	925.2	56.9	3854	2638	159	2479	1890	748	0.08	2.9
capacity 750, 750 nmc	1982	540.3	50.3	4957	3792	162	3630	2841	951	7.76	6.5
	1983	636.7	40.6	5602	3475	152	3323	2428	1047	0.62	5.5
	1984	761.3	51.5	5046	3260	143	3117	2363	897	0.56	4.3
	1985	822.2	58.4	4057	2904	121	2683	2078	726	0.69	3.4
CALLAWAY Docket 50-483, NPF-30 1st commercial operation 12/84 Type - PWR Capacity - 1120 MWe	1985	967.4	90.0	964	36	16	20	7	29	0.04	0.0

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-c	son-rems Sv) per Function	(-cSi	on-rems v) per nnel Type	Average Meas'ble Dose	Person-
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera- tions	Maint. & Others	Contrac- to-		(rems or cSv)	(-cSv)/ MW-Yr
CALVERT CLIFFS 1, 2	1976	753.4	95.2	507	74	28	46	8	66	0.15	0.1
Docket 50-317, 50-318; DPR-53,	1977	583.0	72.1	2265	547	36	511	224	323	0.24	0.9
-69	1978	1188.5	75.8	1391	500	13	487	143	357	0.36	0.4
1st commercial operation 5/75,	1979	1161.0	74.0	1428	805	33	772	423	382	0.56	0.7
4/77	1980	1309.9	84.1	1496	677	15	662	402	275	0.45	0.5
Type - PWRs	1981	1379.7	83.1	1555	607	29	578	378	229	0.39	0.4
Capacity 825, 825 MWe	1982	1238.3	73.7	1805	1057	84	973	402	655	0.59	0.8
	1983	1397.2	81.6	1915	668	5	663	143	525	0.35	0.5
	1984	1389.4	79.2	1369	479	61	418	78	401	0.35	0.3
	1985	1189.8	68.4	1598	694	69	625	144	550	0.43	0.6
COOK 1, 2	1976	807.4	83.1	395	116	13	103	71	45	0.29	0.1
Docke* 50-315; DPR-58, -74	1977	573.0	76.1	802	299	21	278	138	161	0.37	0.5
1st commercial operation 8/75.	1978	744.8	73.6	778	336	49	287	139	197	0.43	0.4
7/78	1979	1373.0	65.3	1445	718	45	673	454	264	0.50	0.5
Type - PWRs	1980	1552.4	74.1	1345	493	46	447	323	170	0.37	0.3
Capacity - 1020 MWe, 1060 MWe	1981	1557.3	73.4	1341	555	48	607	442	213	0.49	0.4
	1982	1461.6	69.8	1527	699	6.7	632	472	227	0.46	0.5
	1983	1456.5	71.2	1418	658	50	608	467	191	0.46	0.5
	1984	1526.0	75.3	1559	762	42	720	597	165	0.49	0.5
	1985	925.4	47.6	1984	945	93	852	758	187	0.48	1.0
COOPER STATION	1975	456.4	83.6	579	117	30	87	19	98	0.20	0.2
Docket 50-298; DPR-46	1976	433.3	75.5	763	350	39	311	210	140	0.46	0.8
1st commercial operation 7/74	1977	538.2	86.2	315	197	50	147	66	131	0.63	0.4
Type - BWR	1978	576.0	91.0	297	158	40	118	58	100	0.53	0.3
Capacity - 764 MWe	1979	591.0	87.6	426	221	50	171	89	132	0.52	0.4
	1980	448.3	71.2	785	859	70	789	644	215	1.09	1.9
	1981	457.1	71.2	935	579	63	516	382	197	0.62	1.3
	1982	622.3	84.6	743	542	66	476	361	181	0.73	0.9
	1983	396.6	63.3	1383	1293	57	1236	1081	212	0.93	3.3
	1984	411.9	67.2	1598	799	46	753	635	164	0.50	1.9
	1985	127.3	21.5	1980	1333	49	1284	1104	229	0.67	10.5

Appendix C (Continued)
Personnel, Bose and Power Generation Summary

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-0	son-rems Sv) per Function	(-cs Perso	on-rems v) per nnel Type	Average Meas'ble Dose	Person- rems
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv)/ MW-Yr
CRYSTAL RIVER 3	1978	311.5	41.4	643	321	8	313	244	77	0.50	1.0
Docket 50-302; DPR-72	1979	453.0	58.9	1150	495	29	466	346	149	0.43	1.1
1st commercial operation 3/77	1980	402.1	53.2	1053	625	24	601	382	243	0.59	1.6
Type - PWR	1981	490.4	62.2	1120	408	18	340	236	172	0.36	0.8
Capacity - 821 MWe	1982	589.8	76.0	780	177	9	168	116	61	0.23	0.3
apacity of the	1983	452.1	58.8	1720	552	71	481	353	199	0.32	1.2
	1984	774.2	94.5	549	49	10	39	22	27	0.09	0.1
	1985	344.2	A7.6	1976	689	43	646	424	265	0.35	2.0
DAVIS-BESSE 1	1978	326.4	48.7	421	48	13	35	14	34	0.11	0.1
Docket 50-346; NPF-3	1979	381.0	67.0	304	30	8	22	5	25	0.10	0.1
lst commercial operation 11/77	1980	256.4	36.2	1283	154	4	150	121	33	0.12	0.6
vpe - PWR	1981	531.4	67.4	578	58	1	57	32	26	0.10	0.1
apacity - 860 MWe	1982	390.8	51.5	1350	164	12	152	139	25	0.12	0.4
capacity out time	1983	592.1	73.0	718	80	6	74	46	34	0.11	0.1
	1984	518.5	62.5	1088	177	10	167	122	55	0.16	0.3
	1985	238.3	31.2	718	71	3	68	46	25	0.10	0.3
DRESDEN 1,* 2, 3	1969	99.7			286						2.9
locket 50-010, 50-237, 50-249;	1970	163.1			143						0.9
DPR-2, -19, -25	1971	394.5			7.5						1.8
lst commercial operation 7/60,	1972	1243.7			728						0.6
7/70, 11/71	1973	1112.2		1341	939	143	796	344	595	0.70	0.8
Type - BWRs	1974	842.5	54.9	1594	1662			57	1605	1.04	2.0
Capacity - 0, 772, 773 MWe	1975	708.1	54.6	2310	3423	271	3152	2252	1171	1.48	4.8
opacity of the troops	1976	1127.2	80.8	1746	1680	228	1452	749	931	0.96	1.5
	1977	1132.9	77.0	1862	1693	316	1377	693	1000	0.91	1.5
	1978	1242.2	79.5	1946	1529	204	1325	619	910	0.79	1.2
	1979	1013.0	74.7	2407	1800	191	1609	641	1159	0.75	1.8
	1980	1074.4	55.0	2717	2105	236	1869	1093	1012	0.77	2.0
	1981	1035.7	51.5	2408	2802	120	2682	1850	952	1.16	2.7
	1982	1085.3	77.9	2572	2923	136	2787	1731	1192	1.14	2.7
	1983	913.6	65.6	2854	3582	176	3406	2127	1455	1.26	3.9
	1984	789.8	55.3	2261	1774	153	1621	814	950	0.78	2.2
	1985	903.0	64.5	2817	1685	473	1212	878	807	0.60	1.9

^{*}Dresden I has been shut down since 1978, and in 1985 it was decided that it would not be put in commercial operation again. Therefore, it is no longer included in the count of commercial reactors.

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-c Work	son-rems (Sv) per Function	(-cS Perso	งา-rems v) per nnel Type	Average Meas'ble Dose	Person- rems
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv)/ MW-Yr
DUANE ARNOLD	1976	305.2	78.0	350	105	14	91	62	43	0.30	0.3
Docket 50-331; DPR-49	1977	353.6	78.9	538	299	36	263	220	79	0.56	0.8
1st commercial operation 2/75	1978	149.2	33.2	1112	974	59	915	932	42	0.88	6.5
Type - BWR	1979	352.0	78.0	757	275	35	240	219	56	0.36	0.8
Capacity - 515 MWe	1980	339.1	73.3	1108	671	32	639	570	101	0.61	2.0
	1981	277.7	69.8	1286	790	56	734	598	192	0.61	2.8
	1982	278.5	74.7	524	229	18	211	175	54	0.44	0.8
	1983	283.0	62.9	1468	1135	42	1093	1016	119	0.77	4.0
	1984	329.4	72.9	611	189	27	162	117	72	0.31	0.6
	1985	236.2	53.8	1414	1112	49	1063	954	158	0.79	4.7
FARLEY 1, 2	1978	713.8	86.5	527	108	39	69	34	74	0.20	0.1
Oocket 50-348, 50-364; NPF-2, -8	1979	211.0	28.6	1227	643	108	535	460	183	0.52	3.0
1st commercial operation 12/77.	1980	557.3	69.3	1330	435	106	329	185	250	0.33	0.8
7/81	1981	310.2	41.4	1331	511	96	415	270	241	0.38	1.6
Type - PWR	1982	1271.5	79.2	1453	484	155	329	196	288	0.33	0.4
Capacity - 816, 807 MWe	1983	1356.5	82.9	1938	1021	241	780	479	542	0.53	0.8
	1984	1447.0	86.6	2046	902	177	725	504	398	0.44	0.6
	1985	1368.2	81.1	2551	799	157	642	443	356	0.31	0.6
FITZPATRICK	1976	489.0	71.6	600	202					0.34	0.4
Docket 50-333; DPR-59	1977	460.5	68.4	1380	1080	14	1066	937	143	0.78	2.3
1st commercial operation 7/75	1978	497.0	72.1	904	909	166	743	597	312	1.00	1.8
Type - BWR	1979	349.0	50.8	850	859	169	690	538	321	1.01	2.5
Capacity - 810 MWe	1980	509.5	70.3	2056	2040	118	1922	1808	232	0.99	4.0
	1981	562.9	74.7	2490	1425	187	1238	1072	353	0.57	2.5
	1982	583.6	75.0	2322	1190	136	1054	862	328	0.51	2.0
	1983	546.2	70.6	1715	1090	158	932	667	423	0.64	2.0
	1984	576.2	76.8	1610	971	82	889	467	504	0.60	1.7
	1985	492.3	63.7	1845	1051	110	941	718	333	0.57	2.1
FORT CALHOUN	1974	294.0	83.5	327	71			24	47	0.22	0.2
Docket 50-285; DPR-40	1975	252.3	67.4	469	294			92	202	0.63	1.2
ist commercial operation 9/73	1976	265.9	69.5	516	313	28	285	38	275	0.61	1.2
Type - PWR	1977	351.8	79.4	535	297	33	264	72	225	0.56	0.8
Capacity - 478 M/e	1978	342.3	75.1	596	410	59	351	151	259	0.69	1.2

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-0	rson-rems (Sv) per Function	(-cS)	on-rems v) per nnel Type	Average Meas'ble Dose	Person- rems
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv)/ MW-Yr
FORT CALHOUN (Continued)	1979	440.0	95.7	451	126	19	107	47	79	0.28	0.3
our changes (some many)	1980	242.3	60.4	891	668	38	630	426	242	0.75	2.8
	1981	260.9	72.3	822	458	61	397	254	204	0.56	1.8
	1982	418.0	89.7	604	217	44	173	99	118	0.36	0.5
	1983	330.4	73.1	860	433	66	367	205	228	0.50	1.3
	1984	279.2	59.9	913	563	91	472	313	250	0.62	2.0
	1985	367.0	73.7	982	373	54	319	231	142	0.38	1.0
GINNA	1971	327.8		340	430	69	361	108	322	1.26	1.3
Docket 50-244; DPR-18	1972	293.6		677	1032	71	961	278	754	1.52	3.5
1st commercial operation 7/70	1973	409.5		319	224	55	169	84	140	0.70	0.5
Type - PWR	1974	253.7	62.4	884	1225					1.39	4.8
Capacity - 470 MWe	1975	365.2	76.7	685	538					0.78	1.5
capacity - 470 nwe	1976	248.8	58.2	758	636	29	607	210	426	0.84	2.5
	1977	365.6	85.5	530	401	15	386	120	281	0.76	1.1
	1978	386.5	80.6	657	450	20	430	98	352	0.68	1.2
		355.0	72.8	878	592	68	524	207	385	0.67	1.7
	1979		76.0	1073	708	64	644	302	406	0.66	1.9
	1980	370.5		925	655	49	606	251	404	0.71	1.6
	1981	399.0	82.1	1117	1140	80	1060	546	594	1.02	3.9
	1982	289.0	58.8		855	42	813	378	477	0.88	2.3
	1983	365.0	74.6	969		57	337	195	199	0.55	1.0
	1984 1985	378.1 436.7	77.2 87.9	713 845	394 426	91	335	178	248	0.50	1.0
HADDAM NECK (CONN. YANKEE)	1969	438.5		138	106			27	79	0.77	0.2
Docket 50-213; DPR-61	1970	424.7		734	689			463	226	0.94	1.6
	1971	502.2		289	342			166	176	1.18	0.7
lst commercial operation 1/68	1972	515.6		355	325			181	144	0.91	0.6
Type - PWR				951	697			544	153	0.73	2.4
Capacity - 569 MWe	1973 1974	293.1 521.4	91.2	550	201			34.	200	0.36	0.4
			89.9	795	703	20	683			0.88	1.4
	1975	494.3			449	5	444	253	196	0.70	0.9
	1976	482.9	82.5	644	641	59	582	440	201	0.72	1.3
	1977	480.7	83.9	894		25	92	18	99	0.54	0.2
	1978	563.4	98.6	216	117		1088	783	378	0.95	2.4
	1979	493.0	87.5	1226	1161	73			277	0.73	3.2
	1980	426.8	75.0	1860	1353	175	1178	1076	227	0.73	2.1
	1981	487.5	84.3	1554	1036	174	862	809	221	0.07	2.1

6.8

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-c	son-rems Sv) per Function	(-cSi	on-rems v) per nnel Type	Average Meas'ble Dose	Person- rems
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv)/ MW-Yr
HADDAM NECK (CONN. YANKEE)	1982	543.9	93.4	559	126	46	80	22	104	0.23	0.2
(Continued)	1983	453.7	77.8	1645	1384	106	1278	1017	367	0.84	3.1
	1984	404.0	71.7	1430	1216	154	1062	803	413	0.85	3.0
	1985	556.1	98.4	384	101	21	80	22	79	0.26	0.2
HATCH 1, 2	1976	496.3	83.8	630	134	79	55	4	130	0.21	0.3
Docket 50-321, 50-366; DPR-57;	1977	446.8	66.3	1303	465	96	369	220	245	0.36	1.0
NPF-05	1978	513.0	72.8	1304	248	88	160	52	196	0.19	0.5
1st commercial operation 12/75,	1979	401.0	54.6	2131	582	85	497	382	200	0.27	1.5
3/79	1980	1008.7	70.9	1930	449	143	306	163	286	0.23	0.4
Type - BWR	1981	870.9	64.3	2899	1337	200	1137	792	545	0.46	1.5
Capacity - 752, 748 MWe	1982	768.0	56.6	3418	1460	218	1242	1064	396	0.43	1.9
	1983	934.7	68.6	3428	1299	253	1046	851	448	0.38	1.4
	1984	658.6	117.3	4110	2218	311	1907	1861	357	0.54	3.4
	1985	124.0	79.1	2841	818	182	636	507	311	0.29	0.7
HUMBOLDT BAY	1969	44.6		125	164	69	95	12	152	1.31	3.7
Docket 50-133; DPR-7	1970	49.		115	209	130	79	37	172	1.82	4.2
1st commercial operation 8/63	1971	39.6		140	292	114	178	65	227	2.09	7.4
Type - BWR	1972	43.1		127	253	81	172	57	196	1.99	5.9
Capacity - 0 MWe	1973	50.1		210	266	60	206			1.27	5.3
	1974	43.4	83.8	296	318	103	225			1.07	7.3
	1975	45.3	83.9	265	339	131	298	112	227	1.28	7.5
	1976	23.5	46.4	523	683	37	646	50	633	1.31	29.1
	1977	0	0	1063	1904	24	1880	973	931	1.79	
	1978	-0	0	320	335	13	322	145	190	1.05	*
	1979	0	0	135	31	11	20	2	29	0.23	
	1980	0	0	142	22	10	12	3	19	0.15	
	1981	0	0	75	9					0.12	
	1982	0	0	71	19	5	14	0	19	0.27	
	1983	0	0	84	17	- 4	13	0	17	0.20	*

 $^{^{}a}$ Humboldt Bay has been shutdown since 1976 and in 1984, it was decided that it would not be placed in operation again. Therefore, it is no longer included in the count of commercial reactors.

Appendix C (Continued)
Personnel, Ose and Power Generation Summary

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-c	son-rems Sv) per Function	(-cSi	on-rems v) per nnel Type	Average Meas'ble Dose	Person- rems
Reporting Organization	Year	Years (MW-Yr)	bility	With Measur- able Doses	rems or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv)/ MW-Yr
INDIAN POINT 1,* 2, 3** Docket 50-3, 50-247, 50-286;	1969 1970	206.2			298 1639						1.4 37.8
DPR-5, -26, -64	1971	154.0			768						5.0
1st commercial operation 10/62,	1972	142.3			967						6.8
8/73, 8/76	1973	0		2998	5262	709	4553	2847	2415	1.75	
Type - PWR	1974	556.1	59.4	1019	910					0.89	1.6
	1975	584.4	74.8	891	705	156	539	47	658	0.79	1.2 7.1
	1976	273.9	34.8	1590	_950	154	1796	172	1778	1.23 0.77	0.8
	1977	1278.3	75.3	1391	1070	189	881	383	687	1.05	1.7
	1978	1172.3	67.8	1909	2006	269	1746	759	1247	1.05	1
INDIAN POINT 1,* 2	1979	574.0	71.4	1349	1279	209	1070	612	667	0.95	2.2
Docket 50-3, 50-247,	1980	510.8	64.8	1577	971	181	790	398	573	0.62	1.9
DPR-5, -26	1981	367.5	46.0	2595	2731	237	2494	1595	1137	1.05	7.4
1st commercial operation 10/62,	1982	532.4	65.4	2144	1635	343	1292	883	752	0.76	3.1
8/73	1983	702.6	84.0	1057	486	200	286	217	269	0.46	0.7
Type - PWR	1984	416.7	51.9	2919	2544	650	1994	1863	781	0.91	6.3
Capacity, 0, 864 MWe	1985	791.4	95.7	708	192	123	69	95	97	0.27	0.2
INDIAN POINT 3**	1979	568.0	66.5	808	636	63	573	482	154	0.79	1.1
Docket 50-286; DPR-64	1980	367.3	53.2	977	308	47	261	210	98	0.32	0.8
1st commercial operation 8/76	1981	365.8	59.8	677	364	46	318	255	109	0.54	1.0
Type - PWR	1982	171.5	22.5	1477	1226	42	1184	1094	132	0.83	7.1
Capacity - 965 MWe	1983	7.8	2.6	941	607	38	569	494	113	0.65	77.8
market of Transfer	1984	714.4	76.3	658	230	48	182	127	103	0.35	0.3
	1985	566.5	66.0	1093	570	35	535	455	115	0.52	1.0
KEWAUNEE	1975	401.9	88.2	104	28	1	27	12	16	0.27	0.1
Docket 50-305; DPR-43	1976	405.9	78.9	381	270	16	25.5	193	77	0.71	0.7
1st commercial operation 6/74	1977	425.0	79.9	312	139	8	131	76	63	0.44	0.3
Type - PWR	1978	466.6	89.5	335	154	11	143	89	65	0.46	0.3
Capacity - 503 MWe	1979	412.0	79.0	343	127	6	121	79	48	0.37	0.3
copocity 303 rate	1980	433.8	82.1	401	165	7	158	103	62	0.41	0.4
	1981	451.8	86.7	383	141	7	134	94	47	0.37	0.3

^{*}INDIAN POINT 1 was defueled in 1975 and in 1984 it was decided that it would not be placed in operation again. Therefore, it is no longer included in the count of commercial reactors.

^{**}INDIAN POINT 3 was purchased by a different utility and now reports separately.

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

Reporting Organization		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-c	son-rems Sv) per Function	(-cS	on-rems v) per nnel Type	Average Meas'ble Dose	Person- rems
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur able Doses	ems sr~ (Sv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv)/ MW-Yr
KEWAUNEE (Continued)	1982	458.4	87.6	353	101	5	96	51	50	0.29	0.2
	1983	444.1	83.7	445	165	10	155	119	46	0.37	0.4
	1984	455.3	85.7	482	139	7	132	90	49	0.29	0.3
	1985	443.1	82.4	519	176	4	172	118	58	0.34	0.4
LACROSSE	1970	15.3			111			40	71		7.2
Docket 50-409; DPR-45	1971	33.1		218	158					0.72	4.8
1st commercial operation 11/69	1972	29.2		151	172					1.14	5.9
Type - BWR	1973	24.4		157	221					1.41	9.1
Capacity - 48 MWe	1974	37.9	81.0	115	139	89	50	6	133	1.21	3.7
	1975	32.0	69.6	165	234					1.42	7.3
	1976	21.2	47.6	118	111	40	71	6	105	0.94	5.2
	1977	11.3	33.7	141	224	60	164	8	216	1.59	19.8
	1978	21.6	62.0	182	164	69	95	6	158	0.90	7.6
	1979	24.0	/1.8	153	186	65	121	21	165	1.22	7.7
	1980	26.4	68.5	124	218	63	155	11	207	1.76	8.3
	1981	29.6	76.0	187	123	62	61	3	120	0.66	4.2
	1982	17.2	44.6	148	205	65	140	16	189	1.39	11.9
	1983	24.8	59.7	160	313	103	210	31	282	1.96	12.6
	1984	38.5	80.5	288	252	141	111	5	247	0.87	6.5
	1985	39.2	86.7	373	173	76	97	22	151	0.46	4.4
LASALLE 1. 2*	1984	677.8	68.9	1245	252	30	222	86	166	0.20	0.4
Docket 50-373, -374; NPF-11, -18 1st commercial operation 1/84, 10/84 Type - BWR	1985	987.9	52.5	1635	685	88	597	420	265	0.42	0.7
Capacity - 1036, 1036 MWe											
MAINE YANKEE	1973	408.7		782	117			59	58	0.15	0.3
Docket 50-309; DPR-36	1974	432.6	68.7	619	420	64	356	188	232	0.68	1.0
1st commercial operation 12/72	1975	542.9	79.9	440	319	15	304	181	138	0.72	0.6
Type - PWR	1976	712.2	95.0	244	85	27	58	26	59	0.35	0.1
Capacity - 810 MWe	1977	617.6	82.2	508	245	46	199	112	133	0.48	0.4
	1978	642.7	84.1	638	420	54	366	262	158	0.66	0.6
	1979	537.0	68.4	393	154	70	84	26	128	0.39	0.3

^{*}LaSalle 2 was counted for the first time in 1985.

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-c Work	son-rems Sv) per Function	(-cS) Person	on-rems v) per nnel Type	Average Meas'ble Dose	Person- rems (-cSv)/ MW-Yr
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	
aver University	1980	527.0	72.2	735	462	117	345	277	185	0.63	0.9
MAINE YANKEE (Continued)	1981	624.2	78.2	868	424	11	413	308	116	0.49	0.7
	1982	542.5	69.1	1295	619	33	586	462	157	0.48	1.1
	1983	677.1	83.6	592	164	40	124	72	92	0.28	0.2
		605.7	74.4	1262	884	9	875	702	182	0.70	1.5
	1984 1985	635.4	79.2	1009	700	54	646	529	171	0.69	1.1
	1002	524.9	80.4	1560	169	25	143	29	140	0.11	0.3
CGUIRE 1, 2*	1982	558.3	55.4	1751	521	35	486	123	398	0.30	0.9
locket 50-369, -370; NPF-9, -17	1983	764.1	68.5	1663	507	40	467	110	397	0.30	0.7
1st commercial operation 12/81	1984		68.1	2217	771	92	679	277	494	0.35	0.5
Type - PWR Capacity - 1180, 1180 MWe	1985	1477.6	55.1	2217							
MILLSTONE POINT 1	1972	377.6		612	596	50	546	340	256	0.97	1.6
TILLSTONE POINT I	1973	225.1		1184	663	125	538	422	241	0.56	2.9
Oocket 50-245; DPR-21	1974	430.3	79.1	2477	1430					0.58	3.3
lst commercial operation 3/71	1975	465.4	75.6	2587	2022					0.78	4.3
ype - BWR	1976	449.8	76.1	1377	1194	54	1140	955	239	0.87	2.6
Capacity - 654 MWe	1977	575.7	89.6	1075	392	118	274	159	233	0.36	0.7
	1978	556.6	87.6	1391	1239	140	1099	907	332	0.89	2.2
	1979	505.0	77.3	1769	1793	198	1595	1326	467	1.01	3.6
	1980	405.8	69.0	3024	2158	100	2058	1864	294	0.71	5.3
	1981	304.3	51.6	2506	1496	96	1400	1201	295	0.60	4.9
	1982	490.2	79.9	1370	929	78	851	587	342	0.68	1.9
	1983	640.1	95.6	309	244	63	181	74	170	0.79	0.4
		516.1	78.8	1992	836	80	756	532	304	0.42	1.6
	1984 1985	548.5	83.6	732	608	65	543	369	239	0.83	1.1
ATTIC TOUR DOTAIT 2	1976	545.7	78.7	620	168	26	142	73	95	0.27	0.3
MILLSTONE POINT 2	1977	518.7	65.7	667	242	38	204	153	89	0.36	0.5
Docket 50-336; DPR-65	1978	536.6	67.3	1420	1621	72	1549	1534	87	1.14	3.0
1st commercial operation 12/75	1979	520.0	62.8	757	472	81	391	305	167	0.62	0.9
Type-PWR	1980	579.3	69.2	892	636	76	560	514	122	0.71	1.1
Capacity - 857 MWe	1980	722.4	82.6	890	531	44	487	393	138	0.60	0.7
		595.9	70.6	2083	1413	27	1386	1219	194	0.68	2.4
	1982 1983	294.0	34.2	2383	1881	170	1711	1548	333	0.79	6.4

*McGuire 2 was counted for the first time in 1985.

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

Reporting Organization		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-c	son-rems Sv) per Function	(-cS	on-rems v) per onel Type	Average Meas'ble Dose	Person- rems
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv)/ MW-Yr
MILLSTONE POINT 2 (Continued)	1984 1985	782.7 417.8	93.5 49.4	285 1905	120 1581	11 60	109 1521	63 1255	57 326	0.42	0.2
MONTICELLO	1972	424.4		99	61	40	21	1	60	0.62	0.1
Docket 50-263; DPR-22	1973	389.5		401	176	48	128	67	109	0.44	0.4
1st commercial operation 6/71	1974	349.3	74.9	842	349			91	258	0.41	1.0
Type - BWR	1975	344.8	72.2	1353	1353				2.30	1.00	3.9
Capacity - 536 MWe	1976	476.4	91.5	325	263	59	204	51	212	0.81	0.5
	1977	425.6	79.9	860	1000	135	865	661	339	1.16	2.3
	1978	459.4	87.2	679	375	62	313	165	210	0.55	0.8
	1979	522.0	97.6	372	157	62	95	51	106	0.42	0.8
	1980	411.8	78.2	1114	531	82	449	248	283	0.48	1.3
	1981	389.3	72.6	1446	1004	101	903	756	248	0.69	
	1982	291.1	63.3	1307	993	130	863	760	233	0.76	2.6
	1983	494.6	96.3	416	121	57	64	23	98	0.29	
	1984	33.7	9.2	1872	2462	208	2254	927	1535		0.2
	1985	509.8	91.7	586	327	87	240	47	280	1.32 0.56	73.1
NINE MILE POINT 1	1970	227.0		821	44	12	32	17	27	0.05	0.2
Docket 50-220; DPR-63	1971	346.5		1006	195	43	152	63	132	0.19	0.6
1st commercial operation 12/69	1972	381.8		735	285	59	226	28	257	0.39	0.7
Type - BWR	1973	411.0		550	567	139	428	118	449	1.03	1.4
Capacity - 610 MWe	1974	385.9	70.5	740	824	42	782	279	545	1.11	2.1
	1975	359.0	72.1	649	681	68	613	203	478	1.05	1.9
	1976	484.6	88.2	392	428	52	376	229	199	1.09	0.9
	1977	347.4	59.2	1093	1383	41	1342	883	500	1.26	4.0
	1978	527.7	95.1	561	314	59	255	26	288		
	1979	354.0	66.1	1326	1497	106	1391	940	557	0.56	0.6
	1980	533.9	92.3	1174	591	75	516	251	340	1.13	4.2
	1981	385.2	66.0	2029	1592	144	1448	1064	528	0.50	1.1
	1982	133.5	21.4	1352	1264	63	1201	944		0.78	4.1
	1983	329.8	56.2	1405	860	50	810	576	320 284	0.93	9.5
	1984	426.8	71.9	1530	890	163	727	372		0.61	2.6
	1985	580.9	96.4	1007	265	60	205	43	518	0.58	0.5

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	(-c	son-rems Sv) per Function Maint. & Others	(-csv	on-rems () per () nel Type () Station & () Utility	Average Meas'ble Dose (rems or cSv)	Person rems (-cSv) MW-Yr
					449	78	371	190	259	0.22	0.9
ORTH ANNA 1, 2	1979	507.0	61.7	2025	218	128	90	85	133	0.10	0.3
locket 50-338; NPF-04, - 09	1980	681.8	86.5	2086	680	188	492	343	337	0.28	0.5
st commercial operation 6/78,	1981	1241.9	71.5	2416		78	1837	1207	708	0.67	2.5
12/80	1982	777.7	45.8	2872	1915		536	296	369	0.30	0.5
vpe - PWRs	1983	1338.4	76.	2228	665	129		1416	529	0.54	1.9
apacity - 893, 893 MWe	1984	1021.3	5° 8	3062	1945	154	1791			0.34	0.6
apacity over	1985	1516.9	d6.1	2436	839	141	698	502	337	0.34	
cours a a a	1974	050.6	60.1	844	517	18	499	144	373	0.61	0.8
CONEE 1, 2, 3	1975	1838.3	75.5	829	497	72	425	90	407	0.60	
ocket 50-269, 50-270, 50-287;	1976	1561.4	63.0	1215	1026	65	961	219	807	0.84	0.6
DPR-38, -47, -55		1566.4	65.9	1595	1328	244	1084	294	1034	0.83	0.8
st commercial operation 7/73	1977			1636	1393	179	1214	340	1053	0.85	0.7
9/74, 12/74	1978	1909.0	75.8	2100	1001	123	878	181	820	0.48	0.6
ype - PWRs	1979	1708.0	67.7		1055	117	938	162	893	0.50	0.6
Capacity - 860, 860, 860 MWe	1980	1703.7	70.1	2124	1211	113	1098	275	936	0.50	0.7
	1981	1661.5	66.8	2445		97	1695	364	1428	0.73	1.4
	1982	1293.1	52.5	2445	1792		1119	316	891	0.63	0.6
	1983	2141.5	82.2	1902	1207	88		260	846	0.53	0.5
	1984	2242.9	85.7	2085	1106	63	1043			0.48	0.6
	1985	2036.3	80.5	2729	1304	143	1161	378	926	0.40	
WESTER CREEK	1970	413.6		95	63	21	42	11	52	0.66	0.1
YSTER CREEK	1971	448.9		249	240	50	190	92	148	0.96	1.1
locket 50-219; DPR-16	1972	515.0		339	582	150	432	167	415	1.72	
st commercial operation 12/69	1973	424.6		782	1236	195	1041	683	553	1.58	2.9
ype - BWR	1974	434.5	70.4	935	984	166	818	162	822	1.05	2.3
Capacity - 620 MWe			73.3	1210	1140	169	971	271	869	0.94	3.0
	1975	373.6		1582	1078	70	1008	587	491	0.68	2.4
	1976	456.5	79.3		1614	76	1538	1048	566	0.96	4.2
	1977	385.7	70.1	1673	1279	134	1145	696	583	0.91	3.0
	1978	431.8	74.3	1411		95	372	135	332	0.55	0.9
	1979	541.0	85.9	842	467	97	1636	1182	551	0.88	7.4
	1980	232.9	41.4	1966	1733		869	479	438	0.54	2.9
	1981	314.8	59.8	1689	917	48	832	491	374	0.68	3.6
	1982	242.7	62.5	1270	865	33		1863	394	0.98	80.9
	1983	27.9	11.5	2303	2257	65	2192		516	0.87	55.4
	1984	37.1	9.6	2369	2054	134	1920	1538		0.32	1.7
	1985	446.1	89.4	2342	748	116	632	318	430	0.32	217

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	(-c	son-rems Sv) per Function Maint. & Others	(-cs	on-rems v) per nnel Type Station & Utility	Average Meas'ble Dose (rems or cSv)	Person- rems (-cSv)/ MW-Yr
PALISADES	1972	216.8			78						0.4
Docket 50-255; DPR-20	1973	286.8		975	1133	16	1117	661	472	1.16	3.9
st commercial operation 12/71 ype - PWR apacity - 730 MWe	1974	10.7	5.5	774	627		****			0.81	58.6
	1975	302.0	64.5	495	306					0.62	1.0
	1976	346.9	55.2	742	696	23	673	109	587	0.94	2.0
	1977	616.6	91.4	332	100	13	87	23	77	0.30	0.2
	1978	320.2	49.7	849	764	52	712	173	591	0.90	2.4
	1979	415.0	59.9	1599	854	99	755	360	494	0.53	2.1
	1980	288.3	42.9	1307	424	191	233	312	112	0.32	1.5
	1981	418.2	57.2	2151	902	167		737			
	1982	404.3	54.7				735		165	0.42	2.2
		454.4		1554	330	73	257	203	127	0.21	0.8
	1983		60.3	2167	977	145	832	494	483	0.45	2.2
	1984	98.7	15.2	1344	573	79	494	339	334	0.43	5.8
	1985	639.2	83.8	1355	507	105	402	239	268	0.37	0.8
PEACH BOTTOM 2, 3	1975	1234.3	80.9	971	228					0.23	0.2
Docket 50-277, 50-278; DPR-44, -56	1976	1379.2	73.0	2136	840	180	660	434	406	0.39	0.6
lst commercial operation 7/74,	1977	1052.4	58.7	2827	2036	223	1813	1374	662	0.72	1.9
12/74	1975	1636.3	84.0	2244	1317	162	1155	709	608	0.59	0.8
Type - BWR	1973	1740.0	84.5	2276	1388	245	1143	717	671	0.61	0.8
Capacity - 1051, 1035 MWe	1980	1374.2	66.3	2774	2302	311	1991	1596	706	0.83	1.7
	1981	1161.8	58.0	2857	2506	273	2233	1880	626	0.88	2.2
	1982	1583.3	76.9	2734	1977	313	1664	1347	630	0.72	1.2
	1983	824.7	40.5	3107	2963	331	2632	2422	541	0.95	3.6
	1984	1165.8	57.4	3313	2450	225	2225	2045	405	0.74	2.1
	1985	682.7	42.5	4209	3354	396	2958	2727	627	0.80	4.9
PILGRIM 1	1973	484.0		230	126	49	77			0.55	0.3
Docket 50-293; DPR-35	1974	234.1	39.2	454	415	45				0.91	1.8
st commercial operation 12/72	1975	308.1	71.3	473	798	142	656	412	386	1.69	2.6
vpe - BWR	1976	287.8	60.7	1317		66					
apacity - 670 MWe	1977	316.6	61.4		2648		2582	2270	378	2.01	9.2
apacity 0/0 rate				1875	3142	146	2996	2176	966	1.68	9.9
	1978	519.5	83.1	1667	1327	157	1170	895	432	0.80	2.5
	1979	574.0	89.4	2458	1015	131	884	516	499	0.41	1.8
	1980	360.3	56.2	3549	3626	207	3419	3076	550	1.02	10.1
	1981	408.9	65.9	2803	1836	70	1766	1418	418	0.66	4.5
	1982	389.9	63.9	2854	1539	314	1225	1094	445	0.54	3.9

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-c:	son-rems Sv) per Furstion	(-cSi	on-rems v) per onel Type	Average Meas'ble Dose	Person- rems
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- rems able Doses or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv)/ MW-Yr	
PILGRIM 1 (Continued)	1983	559.5	87.2	2326	1162	296	886	776	386	0.50	2.1
	1984 1985	1.4 587.3	0.4 91.5	4542 2209	4082 893	13	3435 880	3767 718	315 175	0.90 0.40	1.5
POINT BEACH 1, 2	1971	393.4			164						0.4
locket 50-266, 50-301; DPR-24, -27	1972	378.3			580						1.5
1st commercial operation 12/70.	1973	693.7		501	588	72	516			1.17	8.0
10/72	1974	760.2	81.3	400	295	70	225	81	214	0.74	0.4
vpe - PWRs	1975	801.2	82.9	339	459					1.35	0.6
apacity - 485, 485 MWe	1976	857.3	86.7	313	370	58	312	107	263	1.18	0.4
	1977	873.9	87.3	417	429	63	366	212	217	1.03	0.5
	1978	914.4	90.9	336	320	71	249	111	209	0.95	0.3
	1979	808.0	80.8	610	644	65	579	449	195	1.06	0.8
	1980	727.2	82.5	561	598	60	538	420	178	1.07	0.8
	1981	760.4	83.6	773	596	83	513	364	232	0.77	0.8
	1982	757.2	84.3	767	609	72	537	375	234	0.79	0.8
	1983	648.2	72.7	1702	1403	81	1322	1179	224	0.82	2.2
	1984	788.9	78.6	1372	789	121	668	457	332	0.56	1.0
	1985	831.3	82.5	671	482	71	411	242	240	0.72	0.6
PRAIRIE ISLAND 1, 2	1974	181.9	43.9	150	18			5	13	0.12	0.1
Docket 50-282, 50-306; DPR-42, -60	1975	836.0	83.3	477	123					0.26	0.1
1st commercial operation 12/73,	1976	725.2	76.6	818	447	68	379	235	212	0.55	0.6
12/74	1977	922.9	87.2	718	300	73	227	60	240	0.42	0.3
Type - PWRs	1978	941.1	92.2	546	221	43	178	48	173	0.40	0.2
Capacity - 503, 500 MWe	1979	865.0	86.0	594	180	29	151	49	131	0.30	0.2
Anna and	1980	800.7	79.9	983	353	40	313	141	212	0.36	0.4
	1981	844.9	80.5	836	329	153	176	128	201	0.39	0.4
	1982	944.9	90.4	645	229	30	199	68	161	0.36	0.2
	1983	921.1	86.8	654	233	14	219	73	160	0.36	0.3
	1984	972.4	91.7	539	147	18	129	52	95	0.27	0.2
	1985	882.6	84.0	1082	416	31	385	136	280	0.38	0.5

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

Proportion (house)		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-c	son-rems Sv) per Function	Person-rems (-cSv) per Personnel Type		Average Meas'ble Dose	Person- rems
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv)
QUAD CITIES 1, 2	1974	958.1	72.3	678	482			36	446	0.71	0.5
Docket 50-254, 50-265; DPR-29, -30	1975	833.6	68.4	1083	1618	114	1504	692	926	1.49	1.9
lst commercial operation 2/73,	1976	951.2	73.1	1225	1651	269	1382	648	1003	1.35	1.7
3/73	1977	970.1	84.0	907	1031	108	923	373	658	1.14	1.1
Type - BWRs	1978	1124.5	88.6	1207	1618	156	1462	722	896	1.34	1.4
Capacity - 769, 769 MWe	1979	1075.0	84.6	1688	2158	215	1943	1250	908	1.28	2.0
	1980	866.9	64.4	3089	4838	291	4547	3657	1181	1.57	5.6
	1981	1156.9	81.1	2246	3146	100	3046	2623	523	1.40	2.7
	1982	1018.7	76.0	2314	3757	177	3580	2653	1104	1.62	3.7
	1983	1088.5	79.2	1802	2491	166	2325	1937	554	1.38	2.3
	1984	994.6	65.7	1678	1579	122	1457	1078	501	0.94	1.6
	1985	1268.0	82.7	1184	990	172	818	27	963	0.84	0.8
RANCHO SECO	1976	268.1	30.4	297	58	6	52	17	41	0.19	0.2
locket 50-312; DPR-54	1977	706.4	77.1	515	390	61	329	248	142	0.76	0.5
st commercial operation 4/75	1978	607.7	80.5	508	323	76	247	176	147	0.64	0.5
ype - PWR	1979	687.0	91.1	287	126	27	99	64	62	0.44	0.2
apacity - 873 MWe	1980	530.9	60.4	890	412	110	302	281	131	0.46	0.8
	1981	321.2	40.2	772	402	83	319	266	137	0.52	1.3
	1982	409.5	53.3	766	337	49	288	217	120	0.44	0.8
	1983	347.9	46.8	1338	787	158	629	604	183	0.59	2.3
	1984	460.0	58.3	802	222	73	149	115	107	0.28	0.5
	1985	238.7	30.8	1764 ~	756	183	573	583	173	0.43	3.2
OBINSON 2	1972	580.0		245	215	42	173	137	78	0.88	0.4
ocket 50-261; DPR-23	1973	455.1		831	695					0.84	1.5
st commercial operation 3/71	1974	578.1	83.3	853	672	185	487			0.79	1.2
ype - PWR	1975	501.8	72.7	849	1142					1.34	2.3
apacity - 665 MWe	1976	585.5	84.7	597	715	30	685	457	758	1.20	1.2
	1977	511.5	85.2	634	455	52	403	223	232	0.72	0.9
	1978	480.5	72.0	943	963	63	900	529	434	1.02	2.0
	1979	482.0	70.8	1454	1188	60	1128	794	391	0.82	2.5
	1980	387.3	62.2	2009	1852	79	1773	1379	473	0.92	4.8
	1981	426.6	73.0	1462	733	45	688	513	220	0.50	1.7
	1982	277.5	48.9	2011	1426	128	1298	945	481	0.71	5.1
	1983	409.8	75.5	2244	923	96	827	628	295	0.41	2.3

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(~c	son-rems Sv) per Function	(-csi	on-rems v) per nnel Type	Average Meas'ble Dose	Person- rems (-cSv)/ MW-Yr
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera- tions	Maint. & Others	Contrac- tor		(rems or cSv)	
ROBINSON 2 (Continued)	1984 1985	26.0 629.5	7.0 87.9	4127 1378	2880 311	196 52	2684 259	2549 165	331 146	0.70 0.23	0.5
SALEM 1, 2 Docket 50-272,-311; DPR-70,-75 1st commercial operation 6/77, 10/81 Type - PWRs	1978 1979 1980 1981 1982 1983	546.4 250.0 680.6 743.0 1440.4	55.6 25.5 69.2 78.1 72.6	574 1488 1704 1652 3228	122 584 449 254 1203	28 100 55 4 66 10	94 484 394 250 1137 571	32 359 281 152 846 463	90 225 168 102 357 118	0.21 0.39 0.26 0.15 0.37 0.24	0.2 2.3 0.7 0.3 0.8
Capacity - 107S, 1106 MWe	1983 1984 1985	742.0 650.1 1657.7	35.4 31.8 75.8	2383 1395 1112	581 681 204	10 10 26	671 178	469 91	212 113	0.70 0.18	1.0
SAN ONOFRE 1 Docket 50-206; DPR-13 1st commercial operation 1/68 Type - PWR Capacity - 436 MWe	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985	314.1 365.9 362.1 338.5 273.7 377.8 389.0 297.9 281.2 323.2 401.0 97.3 95.9 61.6 0.0 34.7 299.0	86.1 87.4 70.2 63.7 80.2 90.2 22.3 26.7 15.7 0.0 9.4 76.8	123 251 121 326 570 219 424 1330 985 764 521 3063 2902 3055 1701 4374 2693	42 155 50 256 353 71 292 880 847 401 139 2387 3223 832 155 513 189	10 13 12 29 40 147 77 25 23 219 100 81 31 67 46	32 142 38 227 313 733 770 376 116 2168 3123 751 124 444 143	5 59 3 117 168 629 451 234 65 2018 3104 729 113 432 126	37 96 47 139 185 251 396 167 74 369 119 102 42 79 63	0.34 0.62 0.41 0.78 0.62 0.32 0.69 0.66 0.86 0.52 0.27 0.78 1.11 0.27 0.09 0.12 0.07	0.1 0.4 0.1 0.8 1.3 0.2 0.7 2.9 3.0 1.2 0.3 24.5 33.6 13.5
SAN ONOFRE 2, 3* Docket 50-361, -362; NPF-10, -15 1st commercial operation 3/83 Type - PWR Capacity - 1070, 1080 MWe	1984 1985	635.7 1082.8	58.9 56.1	3140 3949	473 533	38 12	435 521	398 455	75 78	0.15 0.17	0.7 0.5

^{*}San Onofre 3 was counted for the first time in 1985.

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-c Work	son-rems Sv) per Function	(-cSi Person	on-rems v) per nnel Type	Average Meas'ble Dose	Person
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses		Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv)	
SEQUOYAH 1, 2	1982	583.5	52.8	1965	570	67	503	57	513	0.29	1.0
locket 50-327, -328; DPR-77, -79	1983	1663.7	75.0	1772	491	74	417	46	445	0.28	0.3
st commercial operation 7/81,	1984	1481.9	69.0	2373	1117	153	964	111 243	1006 828	0.47	0.8
/82 ype - PWR	1985	1151.3	51.3	1854	1071	118	953	243	020	0.30	0.9
apacity - 1148, 1148 MWe											
T. LUCIE 1, 2	1977	649.1	84.7	445	152	26	126	92	60	0.34	0.2
ocket 50-335,-387;DPR-67;NPF-16	1978	606.4	76.5	797	337	15	322	140	197	0.42	0.6
st commercial oper. 12/76, 3/83	1979	592.0	74.0	907	438	25	413	209	229	0.48	0.7
ype - PWRs	1980	621.9	77.5	1074	532	82	450	195	337	0.50	0.8
apacity ~ 827, 837 MWe	1981	599.1	72.7	1473	929	20	909	556	373	0.63	1.6
	1982	816.8	94.0	1045	272	17	255	105	167 280	0.26	0.3 4.2
	1983	290.3	15.4	2211 2090	1204 1263	41	1199 1222	924 808	455	0.60	1.1
	1984 1985	1183.0 1445.8	69.6 82.5	1971	1344	293	1046	809	535	0.68	0.9
UMMER ?	1984	504.6	61.1	1120	295	29	266	202	93	0.26	0.6
ocket 50-395; NPF-12 st commercial operation 1/84	1985	627.7	71.6	1201	379	74	305	241	138	0.32	0.6
ype - PWR apacity - 885 MWe											
URRY 1, 2	1973	420.6		936	152					0.16	0.4
ocket 50-280, 50-281; DPR-32, -37	1974	717.4	49.8	1715	884	72	812			0.51	1.2
st commercial operation 12/72,	1975	1079.0	70.8	1948	1649	27	1622	1065	584	0.85	1.5
5/73	1976	930.7	60.4	2753	3165	444	2721	1873	1292	1.15	3.4
ype - PWRs	1977	1139.	72.2	1860	2307	348	1959	1380	927	1.24	2.0
apacity - 781, 775 MWe	1978	1210.6	77.2	2203	1837	726	1111	1029	808	0.83	1.5
	1979	343.0	42.3	5065	3584	173	3411	2975 3117	609 719	0.71	10.4
	1980	568.2 907.6	40.3	5317 3753	3836 4244	353 428	3483 3816	3040	1204	1.13	4.7
	1981 1982	1323.3	59.3 88.5	1878	1490	399	1091	506	984	0.79	1.1
	1983	916.2	61.3	2754	3220	571	2649	1786	1434	1.17	3.5
	1984	1026.7	71.0	3198	2247	536	1711	1575	672	0.70	2.2
	1985	1166.4	78.2	3206	1815	508	1307	1232	583	0.57	1.6

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	(-c	son-rems Sv) per Function Maint. & Others	(-c5	on-rems () per () per () Station & () Utility	Average Meas'ble Dose (rems or cSv)	Person- rems (-cSv)/ MW-Yr
SUSQUEHANNA 1 Docket 50-387; NPF-14 1st commercial operation 6/83 Type - BWR Capacity - 1032 MWe	1984 1985	719.9 628.3	72.6 62.5	2827 3669	308 1106	71 77	237 1029	128 790	180 316	0.11 0.30	0.4
THREE MILE ISLAND 1, 2* Docket 50-289; DPR-50, -73 Ist commercial operation-9/74, Type - PWRs 12/78 Capacity - 776, 880 MWe	1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985	675.9 530.0 664.5 690.0 266.0 0.0 0.0 0.0 0.0	82.2 65.4 80.9 85.1 21.9 0.0 0.0 0.0 0.0	131 819 1122 1929 4024 2328 2103 2123 1592 1079 1890	73 286 359 504 1392 394 376 1004 1159 688 857	23 15 23 197 29 50 62 79 49 85	263 344 481 1195 365 326 942 1080 639 772	18 69 128 235 907 234 190 433 637 330 591	55 217 231 269 485 160 186 571 522 358 266	0.56 0.35 0.32 0.26 0.35 0.17 0.18 0.47 0.73 0.64 0.45	0.1 0.5 0.5 0.7 5.2
TROJAN Docket 50-344; NPF-1 1st commercial operation 5/76 Type - PWR Capacity - 1080 MWe	1977 1978 1979 1980 1981 1982 1983 1984 1985	792.0 205.5 631.0 727.5 775.6 579.5 494.2 567.0 829.1	92.6 20.6 58.1 72.5 74.1 60.8 62.4 54.4 76.7	591 711 736 1159 1311 977 969 1042 852	174 319 257 421 609 419 307 433 363	30 81 74 77 113 76 35 40 31	144 238 183 344 496 343 272 393 332	105 124 113 305 363 168 129 230 210	69 195 144 116 246 251 178 203 153	0.29 0.45 0.35 0.36 0.46 0.42 0.32 0.42 0.42	0.2 1.5 0.4 0.6 0.8 0.7 0.6 0.8
TURKEY POINT 3, 4 Docket 50-250, 50-251; DPR-31, -41 1st commercial operation 12/72, 9/73 Type - PWRs Capacity - 666, 666 MWe	1973 1974 1975 1976 1977 1978 1979	401. 9 953. 6 1003. 7 974. 2 979. 5 1000. 2 811. 0	74.9 71.2 72.1 78.8 62.4	444 794 1176 1647 1319 1336 2002	78 454 876 1184 1036 1032 1680	88 270 89 94 90 299	366 606 1095 942 942 1381	202 559 868 522 546 997	252 317 316 514 486 683	0.18 0.57 0.74 0.72 0.78 0.77 0.84	0.2 0.5 0.9 1.2 1.1 1.0 2.1

^{*}Three Mile Island 2 is shut down, but it is still included in the count of commercial reactors.

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

		Mega- watt-	Unit Availa-	Total Personnel	Collective Dose (person-	(-c	son-rems Sv) per Function	(-c5	on-rems v) per nnel Type	Average Measible Dose	Person rems
Reporting Organization	Year	Years (MW-Yr)	bility Factor	With Measur- able Doses	rems or cSv)	Opera- tions	Maint. & Others	Contrac- tor	Station & Utility	(rems or cSv)	(-cSv), MW-Yr
TURKEY POINT 3, 4 (Continued)	1980	990.6	73.6	1803	1651	232	1419	1218	433	0.92	1.7
	1981	654.0	46.8	2932	2251	274	1977	1854	397	0.77	3.4
	1982	915.7	65.2	2956	2119	197	1922	1656	463	0.72	2.3
	1983	878.4	62.8	2930	2681	272	2409	2119	562	0.92	3.1
	1984	946.7	68.5	2010	1255	217	1038	876	379	0.62	1.3
	1985	1034.9	74.7	1905	1253	91	1162	817	436	0.66	1.2
ERMONT YANKEE	1973	222.1		244	85					0.35	0.4
locket 50-271; DPR-28	1974	303.5		357	216	24	192	103	113	0.60	0.7
st commercial operation 11/72	1975	429.0	87.8	282	153	70	83	63	90	0.54	0.4
ype - BWR	1976	389.6	77.1	815	411	36	375	246	165	0.50	1.0
apacity - 504 MWe	1977	423.5	85.1	641	258	83	175	90	168	0.40	0.6
	1978	387.5	75.9	934	339	78	261	158	181	0.36	0.9
	1979	414.0	82.1	1220	1170	546	624	642	528	0.96	2.8
	1980	357.8	71.5	1443	1338	141	1197	926	412	0.93	3.7
	1981	429.1	84.6	1264	731	121	610	408	323	0.58	1.7
	1982	501.0	96.0	481	205	60	145	80	125	0.43	0.4
	1983	346.1	69.3	1316	1527	215	1312	787	740	1.16	4.4
	1984	398.1	79.0	954	603	80	523	307	296	0.63	1.5
	1985	361.4	71.8	1392	1051	164	887	898	153	0.76	2.9
ANKEE ROWE	1969	138.3		193	215	83	132	78	133	1.11	1.5
ocket 50-29; DPR-3	1970	146.1		355	255	90	165	158	97	0.72	1.7
st commercial operation 7/61	1971	173.5		155	90	46	44	19	71	0.58	0.5
vpe - PWR	1972	78.7		282	255	63	192	146	109	0.90	3.2
apacity - 167 MWe	1973	127.1		133	99			47	52	0.74	0.8
	1974	111.3		243	205			99	106	0.84	1.8
	1975	145.1	82.4	249	116	52	64	66	50	0.47	0.8
	1976	152 2	89.8	152	59	17	42	4	55	0.39	0.4
	1977	124.6	73.9	725	356	28	328	174	182	0.49	2.9
	1978	145.0	81.0	565	282	26	256	95	187	0.50	1.9
	1979	149.0	81.6	441	127	16	111	52	75	0.29	0.9
	1980	35.6	22.0	502	213	6	207	90	123	0.42	6.0
	1981	109.0	74.4	515	302	- 8	294	136	166	0.59	2.8
	1982	108.6	73.4	814	474	6	468	215	259	0.54	4.4
	1983	163.5	91.4	395	68	19	49	4	64	0.17	0.4

Appendix C (Continued)
Personnel, Dose and Power Generation Summary

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	(-c	Son-rems Sv) per Function Maint. & Others	(-cs	on-rems (v) per (nnel Type Station & Utility	Average Meas'ble Dose (rems or cSv)	Person- rems (-cSv)/ MW-Yr
YANKEE ROWE (Continued)	1984 1985	124.8 144.3	71.4 85.3	654 653	348 211	15 17	333 194	141 81	207 130	0.53 0.32	2.8 1.5
WASHINGTON NUCLEAR 2* Docket 50-397; NPF-21 1st commercial operation 12/84 Type - BWR Capacity - 1095 MWe	1985	616.0	87.6	755	119	42	77	42	77	0.16	0.2
ZION 1, 2 Docket 50-295, 50-304; DPR-39, -48 Ist commercial operation 12/73, 9/74 1ype - PWRs Capacity - 1040, 1040 MWe	1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985	425.3 1181.5 1134.9 1358.6 1613.5 1238.0 1411.2 1366.9 1186.4 1222.3 1389.9 1187.9	71. 1 74. 9 61. 9 75. 0 80. 2 67. 6 74. 1 72. 3 64. 3 66. 8 69. 5 62. 9	306 436 774 784 1104 1472 1363 1754 1575 1285 1110 1498	56 127 571 1003 1017 1274 920 1720 2103 1311 786 1166	17 64 43 150 168 97 50 42 118 23 41	110 507 960 867 1106 823 1670 2061 1193 763 1125	13 49 257 561 418 747 560 1155 1688 905 556 784	43 78 314 442 599 527 360 564 415 406 230 382	0. 18 0. 29 0. 74 1. 28 0. 92 0. 87 0. 67 0. 98 1. 34 1. 02 0. 71 0. 78	0.1 0.5 0.7 0.6 1.0 0.7 1.3 1.8 1.1 0.6

^{*}Washington Nuclear 2 was counted for the first time in 1985.

APPENDIX D

Number of Personnel and Collective Dose by Work and Job Function
1985

APPENDIX D

PLANT: *ARKANSAS 1,2	NI MRED OF	DEBOOM	EL (>100	mOEW\		******	TYPE:	PWR
JOB FUNCTION	STATION L	ITILITY O		TOTAL	STATION		ERSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV				**********	************	*******	********	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	22 50 37 1 0	0 0 0 0 1 1	41 0 50 0 5 96	207	3.944 15.557 11.065 0.124 0 30.69	0.119 0.119	11.109	49.795
ROUTINE MAINTENANCE	**********		********	**********		******	13.5	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	50 0 9 0 0 59	0 0 0 0 1	0000	64	10,539 0 1,554 0 0 12,093	0.147 0 0 0 0 0 0.147	0.538 0 0 0 0 0 0.538	12.778
IN-SERVICE INSPECTION					***********	******	*******	********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 2 4 0 0 6	0 0 0 0 0	31 0 4 0 3 38	44	0.697 0.802 0 0	00000	11.207 0.853 0 0.96 13.02	14.519
SPECIAL MAINTENANCE			********			*******		********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	99 2 31 1 3 136	5 0 0 0 3 8	213 0 44 0 19 276	420	42.552 0.597 7.409 0.15 0.356 51.064	0.784 0 0 0 0.591 1.375	54.265 0 13.443 0 9.305 77.013	129,452
WASTE PROCESSING	**********		*******	**********	**********	*******	*******	********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	7 0 21 0 0 28	000000	11 0 0 0 0	39	2.215 0 6.462 0 0 8.677	00000	3.412 0 0 0 0 3.412	12.089
REFUELING	**********	*******		*********			*******	********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	24 0 0 0 0 0 24	00000	20 0 3 0 0 0 23	49	5.371 0 0 0 0 5.371	0.655 0 0 0 0 0.655	6.152 0 0.412 0 0 6.564	12.59
TOTAL BY JOB FUNCTION		*******		*******			*******	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	202 54 102 2 3	8 0 0 0 0 4	320 0 101 0 27	530 54 203 2 34	64.621 16.851 27.292 0.274 0.356	1.586 0 0 0 0.71	82.513 0 25.817 0 11.203	148.72 16.851 53.109 0.274 12.269
GRAND TOTALS	363	12	448	823	109.394	2,296	119.533	231,223
		944			100000	61670	14.000	F311653

^{*}Workers may be counted in more than one category.

PLANT: BEAVER VALLEY			******		*********		YPE: F	WR
WORK AND JOB FUNCTION	12 A character and 12 miles	F PERSONNE			STATION	TOTAL PERS		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	4.63 5.1 15.9 3.79 0 29.42	000000000000000000000000000000000000000	4.61 0 0 0 0.28 4.89	34.31	1.179 0.85 4.912 1.154 0 8.095	0 0 0 0 0 0 0 0	0.758 0 0 0.03 0.788	8.883
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	40.48 0.37 9.85 1.08 3 54.78	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4.86 0 0 0 0.8 5.66	60.44	9.149 0.095 3.232 0.362 0.042 12.88	0 0 0 0 0 0 0	1.405 0 0 0 0.08 1.485	14.365
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENG NEERING PERSONNEL TOTAL	1.02 0 1.53 0 0.86 3.41	0 0 0 0 0	00000	3.41	0.241 0 0.532 0 0.365 1.038	0 0 0 0 0 0	0 0 0 0	1,038
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL STAL OTAL	3.12 0 0.63 0.18 0.14 4.07	0 0 0 0 0	14.53 0 0 0 0.92 15.45	19.52	0.66 0.272 0.05 0.015 0.99	0 0 0 0 0	3.516 0 0 0.095 0.29 3.901	5.888
WASTE PROCESSING				**********	************			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	6.75 2.53 0.09 0.95 0	0 0 0 0 0	0 0 0 2	12.32	1.395 0.05 0.425 0 1.87	0 0 0 0 0 0	000000	1.87
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0000	0	00000	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	56 8 28 6 4	0 0 0	26 0 0 0	82 8 28 6 6	12.624 1.267 9.151 1.531 1.297	0 0 0	5.679 0 0.095 0.4	18.303 1.267 9.151 1.626 1.697
GRAND TOTALS	102	0	28	130	25.87	0	6.174	32.044

PLANT: *BIG ROCK							TYPE:	BWR
WORK AND JOB FUNCTION	NUMBER O STATION	F PERSONN UTILITY O	EL (>100 I	nREM) TOTAL	STATION	TOTAL PE	RSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV			********		***********	*******	*******	******
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	34 12 10 1 61	1 0 0 0 0 1 2	0 0 0 0 0 0	63	1.097 35.758 8.88 2.937 0.438 49.11	0.187 0.1 0.005 0.04 0.129 0.461	0.013 0.019 0.107 0.057 0.002 0.198	49.769
ROUTINE MAINTENANCE							*******	********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	24 6 10 3 1	42 0 0 3 0 45	8 0 7 0 0	104	12.938 4.828 3.387 0.535 0.474 22.162	17.16 0.01 0.259 1.463 0.062 18.954	1.85 0 3.356 0.021 0.044 5.271	46.387
IN-SERVICE INSPECTION	********			*******	********			******
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 0 6 0 1 8	32 0 1 1 4 38	22 0 8 0 5	81	0.793 0.094 1.341 0.083 0.393 2.704	28.654 0 0.257 0.772 0.987 30.67	16.379 0 5.634 0 3.76 25.773	59.147
SPECIAL MAINTENANCE	*********		********	*********	*******	********		********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	25 10 13 6 4 58	58 0 0 8 0 66	30 1 8 0 3 42	166	24.45 2.252 9.103 1.875 1.016 38.696	25,299 0.019 0.145 1.716 0.147 27,326	7,985 0,112 3,405 0,091 0,392 11,985	78.007
WASTE PROCESSING				*********		*******		********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	14 3 6 2 0 25	100000000000000000000000000000000000000	13 0 6 0 0	45	2.48 0.36 0.117 7.759	0.515 0 0.019 0.009 0 0.543	4.501 0 1.756 0 0 6.257	14.559
REFUELING	********	*******	*******	*********	*********		*******	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	13 21 5 0 4 43	4 0 0 0 0 2 6	30000	58	4.734 6.415 1.098 0.112 1.252 13.611	1.332 0.087 0 0.007 0.408 1.834	1.812 0 0.048 0 3.841 5.701	21.146
TOTAL BY JOB FUNCTION		********	*******		***********	******	******	*******
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYCICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	81 74 52 21	138 0 1 1 12 7	76 1 29 0	295 75 82 33 32	48.629 50.132 26.289 5.902 3.69	73.147 0.216 0.685 4.007 1.733	32.54 0.131 14.306 0.169 8.039	153.716 50.479 41.28 10.078 13.462
GRAND TOTALS	239	158	120	517	134.042	79.738	55.185	269.015

^{*}Workers may be counted in more than one category.

PLANT: *BROWNS FERRY 1,2,3			********		********		YPE:	BWR
WORK AND JOB FUNCTION	- talke amount of a con-	SONNEL (>100 JILLITY CO		OTAL	STATION	TOTAL PER		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	738 77 96 15 133 1059	48 2 4 11 12 66	30 0 111 1 44 186	1311	35.749 15.936 26.681 2.131 17.519 98.016	3.931 0.28 0.859 0 1.792 6.862	2.306 0 42.411 0.015 6.103 50.835	155.713
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	854 75 92 13 137 1171	44 2 3 1 12 62	94 0 109 2 43 248	1481	249.317 5.654 11.692 1.217 25.903 293.783	4.844 0.007 0.522 0 0.865 6.238	28.191 0 19.894 0.247 2.604 50.936	350.957
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0 0	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	00000	000000	0
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	564 31 56 11 96 858	73 0 0 1 5	126 0 100 2 22 22 250	1187	175.136 1.147 4.44 2.559 16.327 199.609	41.738 0 0 0.314 0.273 42.325	98.323 0 29.805 0.14 4.732 133	374.934
WASTE PROCESSING	************	***********						
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	129 13 62 0 3 207	0 0 1 0 0 1	6 0 42 1 4 53	26:	4.613 2.089 1.859 0 0.006 8.567	000000000000000000000000000000000000000	0.56 0.813 0.56 1.933	10.5
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	88 22 15 1 30 156	0 1 0 0 0	0 0 21 0 0 21	178	4.282 0.891 0.047 0 0.464 5.684	0.004 0 0 0 0 0	0.735 0.735 0.735	6.423
TOTAL BY JOB FUNCTION								
MAINTHANCE PER ONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUFERVISORY PERSONNEL ENGINEERING PERSONNEL	2473 (218 321 40 399 ((76) 5 ((96) 8 ((16) 2 ((3) 256 (15 2) 0 (0 4) 383 (110 1) 6 (3 8) 113 (46	0) 223 (78) 0) 712 (210) 2) 48 (19)	469.097 25.717 44.719 5.907 60.219	50.513 0.291 1.381 0.314 2.93	129.38 0 93.658 0.402 13.999	6.623
GRAND TOTALS		189) 209 (8	8) 758 (30)	P) 4418 (1586)	605.659	55.429	237.439	898.527

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals

PLANT: *BRUNSWICK 1,2							TYPE:	BWR
WORK AND JOB FUNCTION		OF PERSONNE			STATION		ERSON-REM	
REACTOR OPS & SURV								*********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 92 26 1 12 133	0 0 0 6	1 0 11 0 1 1 13	145	1.096 74.176 23.284 0.835 3.718 103.109	0.06	9.475 0.035 0.568	
ROUTINE MAINTENANCE								*********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	262 0 15 4 23 304	75 0 0 0 4 79	387 0 22 11 131 551	934	235.527 0 13.97 0.967 8.234 258.698	0.01 1.361	18.945	
IN-SERVICE INSPECTION			******	**********	***********	*******		*********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL TOTAL	39 0 10 0 11 60	15 0 0 0 0	67 0 22 0 74 163	238	17.646 0 9.323 0 5.447 32.416	4.042 0 0 0.368 4.41	55.138 0 18.716 0 45.923 119.777	156.603
SPECIAL MAINTENANCE			*******	***********		********	******	********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	129 0 36 0 23 188	3 0 0 0 11 14	745 0 134 11 204 1094	1296	99.715 0 32.597 0.084 8.58 140.976	6.28 7.935	0 113.684 8.272 149.894 1260.885	
WASTE PROCESSING				***********				*******
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISOR* PERSONNEL ENGINEERING PERSONNEL TOTAL	39 11 11 0 1 62	13 0 0 0 0	63 9 21 0 1	169	27.793 8.727 9.32 0 0.54 46.38	8.195 0 0 0 0.07 8.265	42.951 8.18 18.947 0.035 0.415 70.528	125.173
REFUELING					**********		*******	********
MAINTENANCE FURSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	31 5 5 1 2 44	24	67 8 11 0 17 103	171	20.935 4.363 4.65 0.18 0.765 50.893	6.656 0 0 0 0.125 6.781	30.336 6.692 9.705 0.03 9.58 56.343	94.017
TOTAL BY JOB FUNCTION			******		***********	******		*******
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	501 108 103 6 72	130 0 0 0 15	1330 17 221 22 428	1961 125 324 28 515	402.712 87.266 93.144 2.066 27.284	92.987 0 0 0.07 8.244	189.473 15.592	2001.589 102.138 282.617 17.728 348.501
GRAND TOTALS	790	145	2018	2953	612.472	101.301	2038.8 2	752.573

^{*}Workers may be counted in more than one category.

MON AND	MINNEP	OF PERSONNE	L (>100	mREM)		TOTAL PER	SON-REM	
WORK AND JOB FUNCTION		UTILITY CO		TOTAL	STATION	UTILITY C	ONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL DEPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL HIGHNEERING PERSONNEL	0 0 0 0 0	0 15 20 1 0 36	0 1 1 0 0 2	38	0.003 0.029 0 0.028 0.002 0.062	0.719 5.777 6.304 1.082 0.11 13.992	0.468 1.285 0.003 0.029 0.109 1.894	15.948
COUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0 0	36 2 10 1 0 49	15 1 0 0 0 0	65	0.041 0.012 0 0.002 0	9.98 1.405 1.948 0.246 0.204 13.783	4.668 0.215 0 0.017 0.073 4.973	18.811
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0 0	0 0 0 0	0 0 0 0 1 1		0.037 0.004 0.004 0.001 0.042	0.137 0.069 0.002 0.023 0.217 0.448	0.135 0.003 0.008 0 0.15 0.296	0.786
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	0	0 0 0 0 0 0	0	0 0 0 0 0	0 0	0 0 0 0 0 0	0
WASTE PROCESSING	*******			***********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0 0	000000000000000000000000000000000000000	0	000000000000000000000000000000000000000	0.272 0.055 0.078 0	0.002 0.002 0.002	0.419
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	000000000000000000000000000000000000000	0 0 0	000000000000000000000000000000000000000	0	0 0 0 0 0	0 0 0	0 0 0 0 0 0 0 0	0
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0000	17 30 2	15 2 1	51 19 31 2	0.044 0.078 0 0.034 0.003	7.523 8.309 1.429	5.271 1.503 0.013 0.046 0.332	16.163 9.104 8.322 1.509 0.866
GRAND TOTALS	0	35	19	104	0.159	28.64	7.165	35.964
AVVID IDIATS	0	33		1.7				

PLANT: *CALVERT CLIFFS 1,2							TYPE:	PWR
WORK AND JOB FUNCTION	NUMBER OF PERSO	The second second	The state of the s	OTAL	STATION	TOTAL P	ERSON-REM CONTRACT	
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	52 68 22 3 3	8 0 0 0 0	5 1 16 0 0 22	178	10.849 26.664 10.895 0.703 0.328 49.439	0	0.118 6.664 0	
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	42 4 6 1 0 53	8 0 0 0 0	7 0 5 0 0	73	10.954 0.602 1.366 0.139 0	0	1.21 0 0	
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	7 4 11 1 7 30	102 0 0 0 0	27 0 11 2 2 42	174	6.813 0.692 3.754 0.55 4.51 16.319	97.199 0 0 0 0 97.199	2.225 1.769 0.347	
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL KEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	150 15 28 3 13	119 4 0 3 3 129	97 0 84 7 9	535	96.99 6.264 14.851 0.784 4.173 123.062	51.92 1.443 0 0.502 1.175 55.04	30.487 0 36.102 2.303 2.071 70.963	249.065
WASTE PROCESSING						*******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 0 23 1 0 26	11 0 2 0 0	3 0 31 0 0	73	0.472 0 19.704 0.25 0 20.426	7.357 0 0.378 0 0 7.735	1.621 0 20.397 0 0 22.018	50,179
REFUELING	*************			**********		*******	*******	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	59 6 16 2 1 84	46 4 0 0 1 51	3 0 20 0 0 23	158	50.863 2.622 4.764 0.787 0.311 59.347	19.121 1.102 0 0.769 20.992	0.584 0 4.772 0 0 5.356	85 . 695
TOTAL BY JOB FUNCTION								********
AINTENANCE PERSONNEL PERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	312 (181) 97 (92) 106 (49) 11 (8) 24 (20)	294 (232) 8 (6) 2 (2) 3 (3) 4 (3)	1 (1) 167 (123) 9 (9)	748 106 275 23 39	176.941 36.844 55.334 3.213 9.322	178.112 2 145 0.378 0.502 1.944	43.858 0.118 71.37 4.072 2.418	39.507 127.082 7.787 13.684
GRAND TOTALS	550 (356)	311 (246)	330 (269)	1191	281.654	183.481	121.836	586.971

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON REM BY WORK AND JOB FUNCTION 1985

PLANT: CATAWBA						TY	PE: P	WR
WORK AND JOB FUNCTION	NUMBER OF PE	RSONNEL (>10 UTILITY	OO mREM) CONTRACT	TOTAL	STATION	TOTAL PERS		TOTAL

MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	51 50 29 1 12 143	75 0 0 11 90	13 17 18 0 2 50	283	2.005 6.604 5.755 0.1 1.495 15.959	0.15	0.24 0.115 1.84 0 0.045 2.24	20.449
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	51 38 29 1 11 130	93 2 0 0 12 107	14 22 18 0 2 56	293	5.735 3 4.795 0.01 1.45 14.99	0.285 0 0 1.385	1.58 4.505 3.925 0 0.27 10.28	42.11
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	7 15 13 1 1 1 42	10 1 0 0 0	2 7 6 0 1 16	69	0.005 0.175 0.00 0.25	0 0 0	0.02 0.01 0.095 0 0.015 0.14	0.6
SPECIAL MAINTEMANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSIC'S PERSONNEL SUPERVISURY PERSONNEL ENGINEERING PERSONNEL TOTAL	7 18 0 6 56	21 0 0 0 0 0 21	6 0 11 0 0 17	94	1.4 0.1 0.5 0.07 2.14	1 0 5 0 0 0 5 C	0.28 0 0.385 0 0 0.665	3.73
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	27 9 24 1 3 64	35 2 0 0 5 42	1 22 15 0 0 38	144	0.37 0.66 0.4 0.01 1.48	5 0.325 3 0 0 0 5 0.015	3.88 0.49 0 0 4.37	6.32
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 2 3	1 0 0 0 0	0 0 0 0			0 0 0 0 0 0 0 0 0 0	000000000000000000000000000000000000000	
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	119 118 4		(4) 68 (0) 68 (0) 0	(22) 196 (18) 186 (0) 4	(160) 9.52 (78) 10.38 (65) 11.70 (1) 9.1 (26) 3.03	0.915 0.915 0.915	2.12 8.51 6.735 0	19.809 18.44 0.18 4.915
GRAND TOTALS		(150) 272	(105) 177	(57) 887	(330) 34.8	29 20,685	17.695	

Numbers in parentheses are total numbers of individuals.

PLANT: *COOK 1,2							TYPE:	PWR
WORK AND JOB FUNCTION	NUMBER OF PERS			DTAL	STATION		ERSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV								********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	18 85 19 3 1 126	0 0 0 0 1 1	52 13 73 0 2 140	267	3.12 28.703 4.36 0.481 0.229 36.893	0 0 0 0 0.328 0.328	19.266 5.801 17.638 0 0.231 42.936	80.157
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	114 23 17 10 4 168	0 0 0 0 5 5 5	488 39 101 1 9 638	811	74.368 5.487 3.994 2.762 0.83 88.441	0 0 0 0.877 0.877	265.319 24.879 49.511 0.398 3.086 343.193	432.511
IN-SERVICE INSPECTION			***********	***********	********		*******	********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	13 14 5 4 2 38	0 0 0 0 4 4 4	211 17 47 0 4 279	321	4.55 2.701 0.653 0.721 0.304 8.929	0 0 0 0.706 0.706	80.436 8.583 13.026 0.801 110.846	120.481
SPECIAL MAINTENANCE			***********	***********				*******
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	22 1 0 1 3 27	0 0 0 0 3 3	174 7 14 0 8 203	233	5.87 0.192 0 0.132 0.886 7.08	0 0 0 0.391 0.391	63.665 1.431 3.352 0 1.531 69.979	77.45
WASTE PROCESSING		**********	************		********		*******	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	37 1 10 1 1 1 50	0 0 0 0 0 0 0 0 0	120 1 6 0 0	177	10.343 0.23 2.699 2.501 1.525 17.298	0 0 0 0 0 0	68.615 0.4 1.074 0 0 70.089	87.387
REFUELING			***********			*******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	5 4 0 0 0	0 0 0 0 0 0 0 0	43 11 2 0 1 57	66	0.672 0.802 0 0 0 0	0 0 0	17.9 2.578 0.285 0 0.14 20.903	22.377
TOTAL BY JOB FUNCTION	**********	* * * * * * * * * * * * * * * * * * * *	*********		*********	*******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	209 (121) 128 (105) 51 (31) 19 (17) 11 (7)		1088 (786) 88 (64) 243 (106) 1 (1) 24 (22)	i297 (907) 216 (169) 294 (137) 20 (18) 48 (39)	98.923 38.115 11.706 7.597 3.774	0 0 0 0 0 2.302	523.201 43.672 84.886 0.398 5.789	622.124 81.787 96.592 7.995 11.865
GRAND TOTALS	418 (281)	13 (10)	1444 (979)	1875 (1270)	160.115	******	657.946	*******

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *COOPER							YPE:	BWR
WORK AND JOB FUNCTION	NUMBER OF PERS		mREM) NTRACT	TOTAL	STATION	TOTAL PER		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 57 19 8 15 i01	0 0 0 3 5 8	20 0 1 8 10 39	148	0.315 25.138 7.786 1.559 6.438 41.236	0 0 0 0.95 0.359 1.309	2.284 0 0.056 1.083 1.074 4.497	47.042
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	120 11 5 1 141	0 0 0 3 9	102 0 0 1 31 134	287	120.596 0.113 3.636 1.283 0.071 125.699	0 0 0 0.211 0.48 0.691	49.477 0 0 0.952 5.134 55.563	181.953
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 1 1 0 0 0 2	0 0 0 0 0	10 0 0 0 0	12	0.002 0.059 0 0	0 0 0 0 0 0	6.217 0 0 0 0 0 6.217	6.278
SPECIAL MAINTENANCE				*************				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 6 15 7 3 33	1 0 0 6 15 22	651 0 29 96 11 787	842	3.485 1.746 11.496 0.568 1.28	0.191 0 0 5.288 6.713 12.192	823.412 0 24.509 133.685 3.312 984.918	1013.985
WASTE PROCESSING	*************							
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	30 14 3 4 55	0 0 0 0 0 0	4 0 1 0 0 5	60	0.034 5.825 5.203 0.119 0.985 12.166	0 0 0 0 0 0 0	0.422 0.405 0 0.827	12.993
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 41 0 1 4 46	0 0 0 0 0 0 0	13 0 0 0 0 0	59	0 8.407 0 0.001 0.358 8.766	000000	0	
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	128 (12 139 (5 60 (1 24 (1 27 (1	(9) 0 (0 (9) 0 (0 (2) 12 (6) 0) 31 () 105 (1	(0) 139 (29) 91 101) 141	124.43 40.531 28.18 3.53 8.132	0.191 0 0 6.449 7.552	24.97	1008.686 40.531 53.15 145.699 25.204
GRAND TOTALS	378 (22	27) 42 (23) 988 (9	913) 1408	204.803	14.192	1054.275	1273.27

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: CRYSTAL RIVER 3							TYPE:	PWR
WORK AND JOB FUNCTION		OF PERSONNE		TOTAL	STATION	TOTAL PE	RSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV					************	********		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 2 2 4	2 36 6 6 1 51	2 8 1 26 6 43	98	0.159 0 0 0.736 0.794 1.689	0.857 14.943 1.167 2.459 0.757 20.183	0.723 2.912 1.242 12.169 1.935 18.981	40.853
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	129 0 0 2 3 134	217 8 18 1 7 251	479 0 83 9 61 632	1017	87.927 0 0 0.929 1.124 89.98	95.801 4.396 9.593 0.877 2.718 113.385	257.83 0.025 56.7 3.473 36.908 354.936	558.301
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 1 0 0 2 3	0 0 0 0 3 3	3 0 0 2 15 20	26	0.006 0.869 0 0.002 1.644 2.521	2.109 2.113	1.764 0.002 0 1.226 9.582 12.574	17.208
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0 0	0	0 0 0 0	0 0 0 0 0 0 0	00000	0
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	00000	1 4 0 3 0 8	9 1 0 2 0	20	0 0 0 0 0 0 0	1.502 5.605 0 4.164 0.051 11.322	5.962 1.819 0 2.533 0 10.314	21.636
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	4000004	12 2 0 0 0	0 0 0 0 1 1 1	19	1.932 0 0 0 0 1.932	4.508 0.79 0 0.086 5.384	0.068 0 0 0 0.129 0.197	7.513
TOTAL BY JOB FUNCTION	*******			**********			* * * * * * * * *	********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	133 1 0 4 7	232 50 24 10	493 9 84 39 83	858 60 108 53 101	90.024 0.869 0 1.667 3.562	102.672 25.734 10.76 7.5 5.721	266.347 4.758 57.942 19.401 48.554	459.043 31.361 68.702 28.568 57.837
GRAND TOTALS	145	327	708	1180	96.122	52.387	397.002	645,511

PLANT: *DAVIS BESSE						!	YPE:	PWR
WORK AND JOB FUNCTION		OF PERSONNE		REM) TOTAL	STATION	TOTAL PER		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	17 85 12 28 11 153	0 0 1 0	68 11 3 4 5 91	246	0.19 4.483 0.315 0.664 0.21 5.862	0.005 0 0.005 0 0.01	1.516 0.282 0.055 0.055 0.149 2.057	7.929
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	130 20 31 25 28 234	0 0 0	346 0 49 6 21 422	663	7.074 0.836 4.366 0.593 0.67 13.539	0.322 0 0 0 0.005 0.327	18.122 0 9.465 0.26 0.671 28.518	42.384
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	48 2 0 2 3 55	0 0 0	198 0 9 1 8 216	275	3.982 0.035 0 0.035 0.385 4.437	0.162 0 0 0 0 0 0 0.162	26.052 0 0.106 0.01 0.682 26.85	31.449
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	98 8 4 17 11 138	0 0 1 1	123 0 6 5 17 151	294	7,05 0,48 0,04 0,56 0,224 8,354	0.23 0 0 0.02 0.01 0.26	7.798 0 0.055 0.055 0.79 8.698	17,312
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	4 3 14 3 0 24	0	13 0 13 1 0 27	51	0.07 0.035 6.279 1.19 0 7.574	0 0 0 0 0 0 0	0,886 0 0,455 0,055 0 1,396	8.97
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	5 0 2 1 1	0 0 0	5 0 0 0 0 5	14	0.195 0 0.065 0.005 0.015 0.28		0.095 0 0 0 0 0.095	0.375
TOTAL BY JOB FUNCTION								
MAINTENAN:E PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	302 118 63 76 54	0 0 2	753 11 80 17 51	1074 129 143 95 107	18.561 5.869 11.065 3.047 1.504	0.719 0 0 0.025 0.015	54.469 0.282 10.136 0.435 2.292	73.749 6.151 21.201 3.507 3.811
GRAND TOTALS	613	23	912	1548	40.046	0.759	67.614	108.419

^{*}Workers may be counted in more than one category.

PLANT: DIABLO CANYON 1,2							TYPE:	PWR
WORK AND JOB FUNCTION	NUMBER OF STATION U			REM) TOTAL	STATION	TOTAL PE		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	0 1 5 0 0 6	0 1 24 0 0 0 25	31	0.039 0.068 0.011 0.015 0.038 0.171	0.252 2.134 2.669 0.211 0.267 5.533	0.311 0.522 6.039 0.019 0.002 6.893	12.597
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH CHYSIC PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 0 0 0 0	19 0 3 0 1 23	24 1 8 0 0 33	57	0.491 0.054 0.002 0 0.035 0.582	6.645 1.184 1.091 0.018 0.366 9.304	12.325 0.682 2.818 0.008 0.004 15.837	25.723
IN-SERVICE INSPECTION								**********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0	0.002 0 0 0 0	0.044 0.026 0 0.001 0.001	0.025 0.008 0.038 0.047 0.118	0.191
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0	0.002 0 0 0 0	0.036 0.003 0 0 0.001 0.04	0.012 0.013 0.019 0 0	0.086
WASTE PROCESSING								********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 2 0 0 2	2	0.009	0.007 0.04 0.281 0 0.004 0.332	0.012 0.001 0.29 0.001 0	0.645
REFUELING					*********			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0 0 0	0 0 0 0 0 0	000000	0	0.002 0 0 0	0.001 0 0 0.009 0.01	0.013 0.008 0 0 0	0.033
TOTAL BY JOB FUNCTION		*******	******				*******	********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	1 0 0 0 0 0 0	19 1 8 0 1	24 2 34 0	44 3 42 0	0.53 0.137 0.013 0.015 0.073	6.94 3.406 4.067 0.229 0.648	12.698 1.234 9.204 0.028 0.053	20.168 4.777 13.284 0.272 0.774
GRAND TOTALS	1	29	60	90	0.768	15.29	23.217	39.275

PLANT: *DUANE ARNOLD							TYPE:	BWR
WORK AND JOB FUNCTION	NUMBER OF P	PERSONNEL (> UTILITY	100 mREM) CONTRACT	TOTAL	STATION	TOTAL PE		
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	49 69 23 24 9	1 1 0 5 30 37	136 21 73 72 51 353	564	2.99 42.42 2.656 1.223 0.347 49.636	0.02 0.03 0 0.029 0.905 0.984	5.576 0.1698 5.09 5.354 1.109 17.2988	
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	134 38 29 17 23 241	3 0 0 4 15 22	545 40 111 74 105 875	1138	57.748 1.638 8.199 0.814 1.156 69.555	0.403 0 0.016 0.67 1.089	119.772 4.604 11.592 4.411 8.09 148.469	
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	68 6 28 16 21 139	0 0 2 3 29 34	540 13 118 71 168 910	1083	7.608 0.272 3.289 0.929 4.647 16.745	0 0.08 0.137 4.488 4.705	366.816 0.464 24.547 9.397 100.551 501.775	
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	116 24 33 31 31 235	9 1 3 6 43 62	711 22 146 124 207 1210	1507	23.507 0.59 8.101 1.634 6.881 40.713	0.32 0.005 0.035 0.044 5.158 5.562	442.987 1.067 40.448 33.919 53.665 572.086	
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PËRSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	62 19 6 2 5 94	1 0 0 0 1 2	102 33 36 18 8 197	293	7.828 6.941 1.955 0.157 0.2 17.081	0.005 0 0 0 0.015 0.02	8.288 7.516 3.245 2.747 0.095 21.691	
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	67 51 23 24 17 182	3 2 0 1 13 19	192 6 58 26 72 354	555	5,686 2,344 2,343 0,415 0,748 11,536	0.06 0.06 0 0.02 0.252 0.392	31.888 0.085 7.756 2.424 11.091 53.244	
TOTAL BY JOB FUNCTION		*********						.,
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	496 (207 142 114 106	(93) 4 (53) 5 (67) 19	(4) 135 (5) 542 (15) 385	(863) 2739 (103) 346 (213) 689 (255) 518 (358) 848	105.367 54.205 26.543 5.172 13.979	0.095 0.115 0.246	13.9058 92.678 58.252	1081.502 68.2058 119.336 63.67 200.068
GRAND TOTALS	1065 ((1792) 5140	205.266	12.752	1314.763	1532.781

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *FARLEY 1,2							TYPE:	PWR
WORK AND JOB FUNCTION		OF PERSONNE UTILITY CO		mREM) TOTAL	STATION	TOTAL PE	RSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINFERING PERSONNEL TOTAL	64 160 64 174 42 504	0 8 7 9 10 34	50 17 130 22 151 380	918	1.467 44.967 28.979 12.269 2.351 90.033	0 0.178 1.093 0.43 0.529 2.23	4.343 0.78 49.46 1.327 9.34 65.25	157.513
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	176 86 9 46 16 333	1 7 0 1 10 19	56 2 12 2 278 350	702	38.109 35.226 0.921 4.17 0.287 78.713	0.02 0.366 0 0.02 0.231 0.637	2.632 0.12 0.383 0.054 14.438 17.627	96.977
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	6 4 5 0 11 26	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	77 0 2 1 125 205	233	0.159 0.088 0.176 0 0.697 1.12	0 0 0 0.612 0.612	22.443 0 0.239 0.13 32.485 55.297	57.029
SPECIAL MAINTENANCE							********	*********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	167 89 29 53 22 360	1 5 2 2 12 22	482 2 50 6 718 1258	1640	132.626 19.249 5.205 10.168 4.112 171.36	0.03 0.376 0.037 0.84 0.865 2.148	183.332 0.05 4.437 0.241 107.117 295.177	468.685
WASTE PROCESSING								*********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 24 9 7 0 41	0 0 0 0 1 1 1	2 0 4 0 4 10	52	0.007 4.8 0.453 3.196 0 8.456	0 0 0 0.004 0.004	1.098 0 2.025 0 0.074 3.197	11.657
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	10 6 2 7 3 28	0 0 0 0 0 2 2 2	36 0 8 1 3 48	78	0.132 0.14 1.007 0.477 0.052 1.808	0 0 0 0.119 0.119	4.666 0 0.211 0.088 0.114 5.079	7.006
TOTAL BY JOB FUNCTION	********							********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	424 369 118 287 94	2 20 9 12 37	703 21 20 32 1289	1129 410 333 331 1420	172.5 104.47 36.741 30.28 7.499	0.05 0.92 1.13 1.29 2.36	218.514 0.95 56.755 1.84 163.568	391.064 106.34 94.626 33.41 173.427
GRAND TOTALS	1292	80	2251	3623	351.49	5.75	441.627	798.867

^{*}Workers may be counted in more than one category.

PLANT: FERMI-2	*******			*********		TOTAL PERS	ON DEH	
WORK AND JOB FUNCTION		OF PERSONNEL UTILITY CON		EM) OTAL		UTILITY CO		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL EMGINEERING PERSONNEL TOTAL	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 1 0 0 0	1	0.474 1.407 0.171 0.117 0.445 2.614	0.043 0 0 0.03 0.073	0.51 0.98 0.307 0.091 1.22 3.108	5.795
COUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0.456 0.004 0.008 0.003 0.101 0.572	0.002 0 0 0 0 0 0	1.878 0.1 0 0.093 0.2 2.271	2.845
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONMEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	000000000000000000000000000000000000000	0	0 0 0 0 0 0	0	0.005 0 0 0 0 0	0 0 0 0 0	0.004 0 0.015 0 0.015 0.034	0.039
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0000	0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2	0.134 0.015 0.045 0.017 0.022 0.233	0 0 0 0 0	0.221 0.124 0.058 0.008 0.485 0.896	1.129
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING FERSONNEL TOTAL	(0 0 0 0 0 0 0 0	0	0.084 0.023 0.007 0.015 0	0 0 0 0 0 0	0.022 0.493 0.058 0.012 0 0.585	0.714
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0	0.002 0.005 0.001 0 0.008 0.016	0	0	0.026
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL		0 0 0 0 0 0 0 0 0 0 0 0 0	0 1 0 0 0 2	0 1 0 0 2	1.155 1.454 0.232 0.152 0.576	0.002 0.043 0 0 0.03	2.635 1.697 0.439 0.204 1.929	3.792 3.194 0.671 0.356 2.535
*********		0 0	3	3	3,569	0.075	6.904	10.548

PLANT: *FORT CALHOUN							TYPE:	PWR
WORK AND JOB FUNCTION		OF PERSONNE		mREM) TOTAL	STATION	Committee of the commit	RSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 6 3 30 18 60	1 3 0 1 0 5	5 7 0 0 27 39	104	1.614 2.064 0.59 12.886 15.114 32.268	0.978 1.435 0.016 0.289 0.007 2.725	3.771 2.254 0 0 23.31 29.335	64.328
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	43 5 1 0 1 50	42 0 0 0 0 0 42	108 16 0 0 20 144	236	20.801 1.828 0.35 0.592 0.433 24.004	13.487 0.694 0 0 0 14.181	53.768 5.472 0 0 20.83 80.07	118.255
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 0 0 1 0 2	1 1 0 0 0 0	45 1 0 0 1 47	51	0.33 0.061 0.005 0.153 0	0.265 0.707 0 0 0 0.972	28.623 0.207 0 0 0.12 28.95	30.471
SPECIAL MAINTENANCE								*********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	33 8 1 6 6 54	45 12 0 0 0 57	144 16 0 0 7 167	278	12.338 2.815 0.211 1.823 2.376 19.563	19.061 4.59 0.03 0.008 0 23.689	96.367 8.383 0.078 0 2.073 106.901	150.153
WASTE PROCESSING							********	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	10 0 3 1 5	200000000000000000000000000000000000000	22 0 0 0 7 29	50	3.67 0.265 2.57 0.962 7.955 15.422	0.881 0.062 0 0.002 0	11 695 0.008 0 0 3.69 15.393	31.76
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	16 3 5 32 0 56	38 1 0 2 0 41	31 10 0 0 1 42	139	6.572 1.665 1.088 8.423 0.125 17.873	17.57 0.24 0 0.469 0 18.279	14.179 2.47 0.025 0 0.31 16.984	53.136
TOTAL RY JOB FUNCTION	*******	******	******	***********			, , , , , , , , ,	********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	106 22 13 70 30	129 17 0 3	355 50 0 0 63	590 89 13 73 93	45.325 8.698 4.814 24.839 26.003	52.242 7.728 0.046 0.768 0.007	208.403 18.794 0.103 0 50.333	305.97 35.22 4.963 25.607 76.343
GRAND TOTALS	241	149	468	858	109.679	60.791	277.633	448.103

^{*}Workers may be counted in more than one category.

PLANT: FT. ST. VRAIN							YPE:	HTGR
WORK AND JOB FUNCTION	NUMBER OF STATION UT		The state of the s	REM) TOTAL	STATION	TOTAL PER		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TCTAL	0 0 6 0 0	0 0 0 0 0 0	0 0 2 56 0 58	64	0 0.82 0 0 0.82	0 0 0 0 0 0 0	0.03 0 0.4 24.51 0 24.94	25.76
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY FERSONNEL ENGINEERING PERSONNEL TOTAL	2 0 0 0 0	0 0 0 0 0	2 0 0 0 0	4	0.34 0 0 0 0 0 0.34	0 0 0	0.37 0 0 0 0 0	0.71
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0	0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0	0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0	0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	2 0 6 0 0	0 0 0 0	2 0 2 56 0	4 0 8 55 0	0.34 0 0.82	0 0 0 0	0.4 0 0.4 24.51	0.74 0 1.22 24.51
GRAND TOTALS	8	0	60	68	1.16	0	25.31	26.47

***************************************							TYPE:	PWR
JOB FUNCTION	NUMBER OF STATION	PERSONNEL (> UTILITY	100 mREM) CONTRACT	TOTAL	STATION	TOTAL PE	RSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OFERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	131 1 38 39 11 220	42 26 17 21 1	143 0 2 11 6 162	489	18.184 0.248 8.91 6.297 0.321 33.96	6.889 11.763 5.782 5.179 0.01 29.623	21.978 0 0 0.876 0.246 23.1	86.683
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	150 1 40 40 14 245	40 20 17 19 1	132 0 2 9 6 149	491	15.778 0.003 8.777 2.847 2.665 30.07	8.556 0.215 2.238 1.547 0 12.556	11.724 0 0.425 0.488 0.047 12.684	55.31
IN-SERVICE INSPECTION					*************	********		*******
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	79 0 31 25 0 135	37 5 3 11 1 57	83 0 0 10 5 98	290	7.281 0 1.59 1.56 0	4.544 0.062 0.2 0.664 0.01 5.48	8.183 0 0 2.916 0.177 11.276	27.187
SPECIAL MAINTENANCE				************	************			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	164 0 39 42 0 245	41 7 17 18 1 84	146 0 2 8 6 162	491	39.347 0 4.624 11.209 0 55.18	10.631 0.144 1.746 1.761 0.12 14.402	117.59 0 0.01 2.827 0.231 120.658	190.24
WASTE PROCESSING					************			*******
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	36 0 36 9 0 81	25 6 13 14 0 58	18 0 2 0 0	159	2.4 0 6.295 2.301 0	2.132 0.576 1.895 1.488 0 6.091	1.352 0 0.485 0 1.837	18.924
REFUELING					************			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	41 0 16 15 15 87	18 2 1 5 0 26	18 0 0 1 4 23	136	9.941 0 1.058 1.441 10.768 23.208	2.816 0.41 0 1.249 0 4.475	0 0.002 5.688	35.658
TOTAL BY JOB FUNCTION			*********		***********	******	********	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	601 (2 200 170 40	(1) 66 (42) 68 (43) 88	(26) 0 (17) 8 (22) 39	(2) 276 (6	7) 0.251 1) 31.254 6) 25.655	13.17 11.861 11.888	163.112 0 0.92 7.109 6.389	13.421 44.035 44.652
	**********		*********					

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

LANT: HADDAM NECK						OTAL PERS	ON DEM	
ORK AND IOB FUNCTION		OF PERSONNE UTILITY CO		REM) FOTAL	STATION U			TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL INGINEERING PERSONNEL TOTAL	0 24 16 1 0 41	0 0 0 0	0 2 0 0 0 2	43	0.19 14.72 5.97 0.22 0.51 21.61	0.01 0.01 0.05 0 0.18 0.25	0.27 1.1 0.8 0 0.04 2.21	24.07
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL DPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	46 9 23 0 2 80	0 0 0	15 0 1 0 0 16	96	21.88 2.5 11.49 0.04 0.87 36.78	0.59 0.01 0 0.53 1.13	9.93 0.15 2.53 0 0.21 12.82	50.73
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 3 3	0 0 0	1 0 0 0 0	4	0.02 0.23 0.14 0 0.71	0 0 0 0 0.08 0.08	0.53 0.01 0.03 0 0 0.57	1.75
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	7 0 6 0 0	0 0 0 1	3 0 0 7 10	24	2.97 0.17 1.57 0 0.12 4.83	0.1 0.05 0 0 0.39 0.54	1.57 0.01 0.1 0 4.7 6.38	11.75
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 0 21 0 0 23	0 0	1 0 6 0 0 7	30	0.42 0.23 24.11 0 0.17 24.93	0 0 0 0.01 0.01	0.36 0 2.71 0 0.09 3.16	28.1
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL		0 0 0	0 0 0 0 0 0 0 0 0	0	0.05 0 0.03 0 0 0.08	0 0 0 0 0 0	0.01 0 0 0 0 0	0.09
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	5: 3: 6:	3 0 6 0	20 2 7 0 7	75 35 73 1	25.53 17.85 43.31 0.26 2.38	0.7 0.06 0.06 0 1.19	12.67 1.27 6.17 0 5.04	38.9 19.18 49.54 0.26 8.61
********************	16	0 1	36	197	89.33	2.01	25.15	116.49

***************************************	*******		*******				TYPE:	BWR
JOB FUNCTION	NUMBER C		NEL (>100 CONTRACT	TOTAL	STATION	7 25 50 725 4 50	ERSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV				***********			• • • • • • • • • • • • • • • • • • • •	*******
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 1 0 0	8 87 95 32 40 262	5 0 84 0 6		0.013 0.03 0.13 0.603 0.395	2.323 43.476 64.117 13.958 13.29	41.49 0.255 1.973	
*************************				358	1.171	137.164	45.395	183.73
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 1 1	170 23 25 16 6 240	166 0 12 3 7 188	429	0.143 0 0.01 0.108 0.203 0.464	94.081 13.015 11.608 5.915 2.893 127.512	53.156 0.089 3.696 1.011 2.898 60.85	188,826
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONYEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	0 0 0 1 1 1 2	70 0 0 8 18 96	98	0 0 0.019 0 0.019	0.376 0.054 0.074 0.181 0.161 0.846	30.697 0.057 0.012 3.218 10.408 44.392	45.257
SPECIAL MAINTENANCE						*******		*******
MAINTENANCE PERSONHEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	71 5 10 2 11 99	688 1 17 17 83 806	905	0.045 0.014 0.074 0.141 0.274	27.482 2.2 3.246 0.834 5.789 39.551	306.723 0.625 10.415 7.704 29.977 355.444	395.269
WASTE PROCESSING							*******	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	0 0 0 0 0 0	9 0 2 0 1	12	0 0 0 0.019 0 0.019	0.035 0.074 0.005 0.003	3.2 0.057 2.493 0.015 0.319 6.084	6.22
REFUELING		*******				*******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	19 1 0 0 0 20	4 0 0 0 0 0 0 4	24	0 0 0 0.019 0.021 0.04	5.342 1.044 0.115 0.053 0.267 6.821	1.142 0.057 0.078 0.015 0.086 1.378	8.239
TOTAL BY JOB FUNCTION		*******		**********	**********	*******	*******	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0 0 1 0	268 116 130 51 58	942 1 115 28 115	1210 117 246 79 174	0.201 0.03 0.154 0.842 0.76	129.604 59.824 79.234 20.946 22.403	396.459 1.021 58.184 12.218 45.661	526.264 60.875 137.572 34.006 68.824
		100000			4114		1 4 1 100	A-1004

PLANT: HUMBOLDT BAY						T)	PE: E	SWR
WORK AND JOB FUNCTION		OF PERSONNE		REM) TOTAL	STATION	TOTAL PERS		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 7 2 0 0 9	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	9	0 2.6 1.4 0 0 4	0 0 0 0 0	0 0 0 0 0 0	4
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	12.5 0 0 0 0 12.5	0	0 0 0 0 0 0	13.5	6.1 0 0 0 0 6.1	0.1 0 0 0 0 0	0 0 0 0 0 0 0	6.2
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	000000000000000000000000000000000000000	0 0 0	00000	0	0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	6.5 9 0 2 0 17.5	0 0 0	6 0 11 1 0 18	35.5	4.3 5.1 0 0.6 0	0 0 0 0 0	7.8 0.4 0 9.2	19.2
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 7 0 1 0 8	0 0 0	0 11 4 0 0 15	23	0 2.6 0 0.2 0 2.8	0 0 0 0 0 0	4.4 6 0 10.4	13.2
REFUELING		*********		******				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	000000000000000000000000000000000000000	0	0 0 0 0 0 0	0	0 0 0 0	0 0 0 0	0 0 0 0 0	0
TOTAL BY JOB FUNCTION				**********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	19 23 2 3 0	0	6 11 15 1	26 34 17 4	10.4 10.3 1.4 0.8	0.1	1 4.4 13.8 0.4	11.5 14.7 15.2 1.2

PLANT: *INDIAN POINT 3							TYPE:	PWR
WORK AND JOB FUNCTION	NUMBER STATION	OF PERSONN UTILITY O	EL (>100 ONTRACT	mREM) TOTAL	STATION	TOTAL PE	ERSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV				**********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 41 12 8 1 64	0 1 0 0 0	4 1 9 0 3 17	82	0.39 16.94 7.23 4.46 0.12 29.14	0.26 0 0 0 0	1.13 0.11 1.52 0 0.46 3.22	32.62
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	19 2 12 4 1 38	0 4 0 0 0 4	95 6 39 0 2 142	184	4.77 1.18 10.61 2.19 0.44 19.19	1.87 0 0 0 0	67.99 1.36 29.15 0 0.15 98.65	119.71
IN-SERVICE INSPECTION							*******	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 4 0 1 0 8	0 0 0 0 0 4	41 8 1 0 0 50	62	0.78 1.06 0 0.18 0 2.02	1.63 0 0 0 1.63	19.04 2 0.16 0 0 21.2	24.85
SPECIAL MAINTENANCE					***********			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	32 18 3 10 2 65	0 4 0 0 0 0 4	298 15 12 1 1 327	396	22.74 7.37 0.86 5.07 0.55 36.59	2.48	254.05 5.93 3.28 0.13 0.11 263.5	302.57
WASTE PROCESSING			*******					
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	6 1 0 3 0	0 0 0 0 0 0	30 2 0 0 0 0	42	5.82 0.58 0 2.01 0 8.41	0 0 0 0 0 0 0	12.29 0.52 0 0 0	21.22
REFUELING				*********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	6 4 1 5 2 18	0 1 0 0 1 2	26 0 2 0 1	49	0.97 0.56 0.26 1.84 0.27	0.11 0 0 0.16 0.27	18.89 0 0.17 0 0.11 19.17	23.34
TOTAL BY JOB FUNCTION				**********	***********	******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	68 70 28 31 6	0 14 0 0	494 32 63 1 7	562 116 91 32 14	35.47 27.69 18.96 15.75 1.38	6.35 0 0 0.16	373.39 9.92 34.28 0.13 0.83	408.86 43.96 53.24 15.88 2.37
GRAND TOTALS	203	15	597	815	99.25	6.51	418,55	524.31

^{*}Workers may be counted in more than one category.

PLANT: KEWAUNEE	******						TYPE: I	PWR
WORK AND JOB FUNCTION		OF PERSONNE UTILITY CO		mREM) TOTAL	STATION	TOTAL PER UTILITY		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 20 0 8 9 39	0 0 2 1	11 0 0 0 4 15	57	0.494 5.314 0 0.798 0.598 7.204	0 0 0 0.384 0.338 0.722	0.94 0 0 0 0.393 1.333	9.259
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL EMGINEERING PERSONNEL TOTAL	48 16 17 8 8 97	0 0 0	127 2 18 7 5 159	273	13.862 1.92 10.345 0.592 0.912 27.631	3.736 0 0 0 0 3.736	44.912 0.44 9.068 3.517 0.959 58.896	90.263
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	12 3 0 2 6 23	0 0	35 8 0 2 1 46	70	0.303 0.593 0 0.018 0.68 1.594	0.01 0 0 0 0 0	8.673 3.857 0 0 0.902 13.432	15.036
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	42 7 10 4 4 67	0 0 0 2	124 1 0 0 5 130	214	7.253 0.368 0.377 0.113 0.075 8.186	1.65 0 0 0 0.371 2.021	33.198 0.011 0 0 0.87 34.079	44.286
WASTE PROCESSING								********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	18 3 7 2 0 30	0 0 0	6 0 2 0 1 9	51	0.4 3.811 3.314 1.069 0 8.594	1 0 0 0 0	0.547 0 0.91 0 0.401 1.858	11.452
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	8 2 0 3 2 15	0 0	12 0 0 2 0 14	33	0.407 0.001 0 0.097 0.028 0.533	0.288 0 0 0 0 0	4.878 0 0 0 0 4.878	5.699
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	130 51 34 27 28	0 0 7 2	315 11 20 11 16	494 62 54 40 48	22.719 12.007 14.036 2.687 2.293	6.684 0 0 0.384 0.709	93.148 4.308 9.978 3.517 3.525	122.551 16.315 24.014 6.588 6.527
GRAND TOTALS	271		373	698	53.742	7 777	114.476	175 995

PLANT: *LACROSSE				******			TYPE:	BWR
WORK AND JOB FUNCTION	NUMBER OF PER		0 mREM) CONTRACT	TOTAL	STATION	TOTAL PE	RSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV				***********				********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	18 21 8 12 11 70	0 0 0 0 0 0	0 1 0 0 0	71	7.437 38.293 11.305 6.688 4.479 68.202	0.137 0 0 0.01 0 0.147	0.259 0.61 0 0.532 0.159 1.61	69.959
ROUTINE MAINTENANCE						*******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	18 3 1 0 2 24	7 0 0 0 0 7	0 0 0 0 0	31	15.638 0.634 0.284 0.08 0.32 16.956	4.655 0 0 0 4.655	0.004 0 0 0 0 0	21.615
IN-SERVICE INSPECTION				************				********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 2 2 2 2 6	0 0 0 0 0 0 0	3 0 0 1 13 17	23	0.075 0.245 0.667 0.895 2.792 3.974	0.004 0 0 0 0 0	5.297 0 0 0.14 11.281 16.718	20.696
SPECIAL MAINTENANCE		**********		************		*******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	17 10 1 4 3 35	600000	0 0 0 0 1	42	9.918 2.34 0.526 1.123 0.903 14.81	3.431 0 0 0 0 3.431	0 0 0,087 0.24 0.327	18.568
WASTE PROCESSING				*************	************			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	5 6 5 2 1 19	1 0 0 0 0 0 0 1	0 0 0 0 0 0 0	20	1.328 1.622 3.835 0.435 0.985 8.205	0.164 0 0 0 0 0	0.008 0 0 0 0 0	8.377
REFUELING					************			* * * * * * * * * *
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	9 20 5 4 8 46	3 0 0 0 0 3	2 0 0 1 0 3	52	4.254 6.595 0.943 2.39 2.393 16.575	2.449 0 0 0.01 0 2.459	1.42 0 0 0.152 0 1.572	20.606
TOTAL BY JOB FUNCTION	***********		********	*********	**********			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	67 (20) 60 (21) 22 (8) 24 (15) 27 (12)	0 (0)	0 2	89 61 22 26 41	38.65 49.729 17.56 11.611 11.172	10.84 0 0 0.02	6.988 0.61 0 0.961 11.68	56.478 50.339 17.56 12.592 22.852
GRAND TOTALS	200 (76)	17 (8)	22	239	128.722	10.86	20.239	

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: LIMERICK						1	YPE:	BWR
WORK AND JOB FUNCTION	NUMBER OF STATION U			REM) TOTAL	STATION	TOTAL PER		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 10 24 0 6 40	12 1 0 0 2 15	1 22 17 4 3 47	102	0,568 2,209 0,117 2,894	0.398 0.02 0 0 0.037 0.455	0.019 1.153 2.033 0.086 0.303 3.594	6.943
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 21 16 2 6 45	104 24 1 7 32 168	41 120 10 8 34 213	426	0.543 0.489 0.182 0.166 1.38	3.112 0.648 0.022 0.214 0.876 4.872	0.938 3.125 0.286 0.166 0.921 5.436	11.688
IN-SERVICE INSPECTION								********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0 0	1 0 0 0 0	1	00000	0 0 0 0 0 0 0	0.004	0.004
SPECIAL MAINTENANCE								*********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 1 0 0 0 0 1	1	0 0 0 0 0	0 0 0 0 0 0	0.095 0 0 0 0.095	0.095
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 4 1 0 5	1 2 0 0 1 4	1 14 1 0 0	25	0 0.089 0.044 0 0.133	0.006 0.091 0 0 0.026 0.123	0.02 0.563 0.04 0 0	0.879
REFUELING	********							
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0	00000	0 0 0 0 0	00000	0
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0 31 44 3 12	117 27 1 7 35	44 157 28 12 37	161 215 73 22 84	0 1.111 2.787 0.226 0.283	3.516 0.759 0.022 0.214 0.939	0.981 4.936 2.359 0.252 1.224	4.497 6.806 3.168 0.692 2.446
GRAND TOTALS	90	187	273	555	4.407	5.45	9.752	19.609

PLANT: *MAINEYANKEE							TYPE:	PWR
WORK AND JOB FUNCTION	NUMBER OF STATION UT			REM) TOTAL	STATION	TOTAL PE		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 29 15 11 13 71	0 0 0 0 0 0	0 0 36 0 3 3 39	110	1.275 12.706 7.315 3.008 3.53 27.834	0 0 0 0 0 0	0.27 0 27.51 0.582 1.07 29.432	57.266
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	28 6 6 8 10 58	0 0 0 0 0 0	29 0 2 7 0 38	96	13.035 1.895 2.315 2.72 3.355 23.32	0.065 0 0 0 0 0 0	9.262 0 0.43 3.632 0.42 13.744	37.129
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	7 0 0 4 4 15	1 0 0 0	113 0 0 7 36 156	172	3.28 0 0.1 1.01 1.545 5.935	0.5 0 0 0 0 0.5	101.038 0 0 8.19 41.06 150.288	156.723
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 2 4 1 4	0 0 0 0 0	72 0 0 9 3 84	98	1.52 0.61 1.105 0.825 1.14 5.2	00000	37.59 0 0.01 3.16 2.375 43.135	48.335
WASTE PROCESSING								*********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 5 6 5 1 18	0 0 0 0 0	6 0 0 0 0 0 6	24	0.56 1.635 3.51 3.64 0.255 9.6	0 0 0 0 0 0	3.654 0 0.065 0.005 3.724	13.324
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	36 36 3 19 23 117	7 0 0 0 0 7	244 0 14 34 17 309	433	42.16 32.072 0.885 12.359 12.92 100.396	0.01	273.659 0 6.385 27.695 10.379 318.118	426.359
TOTAL BY JOB FUNCTION					***********		*******	********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	78 78 34 48 55	8 0 0 0	464 0 52 57 59	550 78 86 105 114	61.83 48.918 15.23 23.562 22.745	0	425.473 0 34.335 43.324 55.309	495.703 48.918 49.565 66.886 78.064
GRAND TOTALS	293	8	632	933	172.285	8.41	558.441	739.136

^{*}Workers may be counted in more than one category.

PLANT: *MCGUIRE 1							TOTAL PER	CON. DEM	********
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL (>100 mREI CONTR		OTAL	STATION	UTILITY C		TOTAL
REACTOR CPS & SURV									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	169 119 43 13 84 428	450 6 9 0 22 487		177 14 131 0 19 341	1256	7.294 34.91 9.93 1.7 6.635 60.469	5.7 0.885 1.43 0 1.005 9.02	3.325 0.32 32.03 0 0.075 35.75	105.239
OUTINE MAINTENANCE									
MAINTENANCE PERSONNEL DPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	174 113 43 9 85 424	462 5 7 0 20 494		165 43 123 0 24 355	1273	59.665 5.405 4.8 0.68 17.76 88.31	82.39 0.05 0.61 0 4.035 87.085	55.95 4.45 23.445 0 8.71 92.555	267.95
IN-SERVICE INSPECTION									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	21 5 18 0 33 77	159 0 1 0 8 168		103 18 65 0 7 193	438	1.375 0.015 2.385 0 14.54 18.315	45.765 0.005 0 2.255 48.025	36.895 0.42 12.625 0 6.7 56.6	122.98
SPECIAL MAINTENANCE									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	140 70 35 8 72 325	390 1 1 420		157 17 100 0 28 302	1047	9.99 3.725 5.045 1.133 11.615 31.508	140.455 0.18 0.2 0 2.525 143.36	54.405 0.67 9.62 0 10.86 75.555	250.423
WASTE PROCESSING	*******								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	76 25 42 4 18 165		2 8 0 4	52 43 100 0 1 196	473	2.965 0.57 0.4 0.12 0.43 4.485	1.2 0.15 0.16 0 0.06 1.57	0.925 22.855 14.23 0 0.01 38.02	
REFUELING									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	34 196	10	3 1 0 5 9	34 23 68 0 14 139	144	9.925 6.24 0.27 0.235 3.42 20.09		2.365 1.26 9.88 9.88 0 3.275 16.78	
TOTAL BY JOB FUNCTION		- 1							
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	408 191 38	(12)	9 (6)	688 (21 158 (4 587 (13 0 (93 (4	(1) 808 (0) 38	91.214 50.865 20.83 3.868 54.4	324.715 1.845 2.425 0 10.885	153.865 29.975 101.83 0 29.63	82.685 127.085 3.868
*************************	1615	(438) 179	0 (526)	1526 (43	34) 4931	223.177	339.87	315.3	878.347
GRAND TOTALS	1013	(400) 119	(250)	1000 (40					

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

							TYPE:	BWR
WORK AND JOB FUNCTION		F PERSONNE		mREM) TOTAL	STATION	TOTAL PE		TOTAL
REACTOR OPS & SURV			*******	**********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	223 200 122 34 19 598	1 17 1 2 7 28	18 23 4 2 19 66	692	12.96 9.908 22.605 3.475 0.526 49.474	0.005 0.169 0.001 0.037 0.06 0.272	0.866 2.359 0.755 0.022 0.504 4.506	54.252
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	279 116 59 43 33 530	2 17 2 1 10 32	68 57 3 2 48 178	740	48.933 9.297 6.161 3.176 1.295 68.862	0.281 0.173 0.025 0.001 0.153 0.633	6.045 12.679 0.512 0.03 2.559 21.825	91.32
IN-SERVICE INSPECTION					************			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 0 0 1 0 4	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0		0.019 0 0.008 0	0 0 0 0 0	0 0 0 0 0	0.027
SPECIAL MAINTENANCE					*****			********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	328 103 74 26 20 551	1 3 0 1 3 8	12 11 3 0 17 43	602	0.551 4.12 3.119 0.673 0.567 19.03	0.011 0.073 0 0.005 0.06 0.149	0.242 3.404 0.175 0 1.287 5.108	24.287
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISCRY PERSONNEL ENGINEERING PERSONNEL TOTAL	172 58 51 16 7 304	1 4 0 0 2 7	21 12 2 0 5 40	351	33.577 15.998 8.609 0.714 0.26 59.158	0.06 0.004 0 0 0.007 0.071	0.811 1.638 0.861 0 3.323 6.633	65,862
REFUELING								********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	37 61 11 4 4 117	00000	48 0 1 3 56	173	0.914 0.54 0.063 0.02 0.06 1.597	00000	0.004 0.255 0 0.002 0.006 0.267	1.864
TOTAL BY JOB FUNCTION	*******		********		**********	******		********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	1042 538 317 124	5 41 3 4	123 151 12 5	1170 730 332 133	106.954 39.863 40.557 8.066	0.357 0.419 0.026 0.043	7.968 20.335 2.303 0.054	115.279 60.617 42.886 8.163
ENGINEERING PERSONNEL	83	22	92	197	2.708	0.28	7.679	10.667

^{*}Workers may be counted in more than one category.

PLANT: *NORTH ANNA 1,2				DEW)		TOTAL PE	DOON DON	*******
NORK AND JOB FUNCTION	NUMBER OF STATION U			TOTAL		UTILITY		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	172 230 62 38 51 553	23 0 2 4 19 48	364 19 152 6 70 611	1212	22.462 33.361 31.361 2.301 0.839 90.324	0.8 0 0.066 0.03 0.2 1.096	24.532 1.099 14.613 0.048 2.103 42.395	133.815
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	161 111 51 21 33 377	40 3 6 2 7 58	437 10 142 4 56 649	1084	94.033 32.171 14.686 2.588 11.769 155.247	9.391 0.079 0.39 0.05 0.234 10.144	97.43 2.4 50.332 0.02 4.426 154.608	319.999
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 6 5 0 3 14	3 0 0 0 4 7	80 1 51 0 11 143	164	1.883 0.2 0 0.03 2.113	0.171 0 0 0 0.194 0.365	67.535 0.005 6.614 0 5.548 79.702	
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL LOPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVIS.AY PERSONNEL ENGINEERING PERSONNEL TOTAL	49 85 25 17 27 203	35 1 0 1 10 47	497 13 115 1 156	1032	7.982 2.929 1.771 0.741 2.499 15.922	22.593 0.005 0 0.482 0.261 23.341	83.33 0.41 24.819 0.001 79.751 188.311	227.574
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	41 16 27 2 0 86	00000	11 2 10 0 24	110	0.939 3.007 2.764 0.16 0 6.87	0 0 0 0 0 0 0	0.501 0.135 0.224 0.03 0	
REFUELING				**********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	46 31 8 8 2 95	4 0 1 2 5 12	21 0 77 0 19	224	11.07 1.583 0.598 0.265 0.56 14.076	0.235 0.125 0.635 0.387 1.382	1.7/8 0 5.951 0 3.186 10.855	
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	469 479 178 86 116	105 4 9 9	1410 45 547 12 312	1984 528 734 107 473	136.486 74.934 51.38 6.055 15.697	0.084 0.581 1.197	275.046 4.049 102.553 0.099 95.014	154.514 7.351
						A SECTION AND SECTION AS A SECTION AS		

^{*}Workers may be counted in more than one category.

WORK AND	NUMBER OF	DEPCO	NEL /	100	EM.		*****		********	TOTAL DE	RSON-REM	
JOB FUNCTION	STATION	UTIL			TRACT	TO1	AL		STATION	UTILITY	management to the same of	TOTAL
REACTOR OPS & SURV												
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	197 146 62 31 100 536		434 1 0 3 29 464		166 16 119 0 8 309		1309		6.075 70.522 15.695 2.105 11.525 105.922	3.61 1.335 0 0 1.065 6.01	2.045 0.605 42.57 0 1.02 46.24	158,172
ROUTINE MAINTENANCE												
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	208 30 57 20 91 406		586 0 0 0 22 608		245 46 118 0 15 424		1438		103.496 0.44 7.033 0.905 17.63 129.504	126.394 0 0 0 2.915 129.309	100.327 14.425 21.07 0 3.825 139.647	398.46
N-SERVICE INSPECTION												
MAINTENANCE PERSONNEL DERATING PERSONNEL HEALTH PHYSICA PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	38 4 16 2 59 119		215 0 0 0 13 228		119 19 83 0 6 227		574		1.74 0.055 0.975 0.25 13.84 16.86	41.67 0 0 0 2.82 44.49	46.735 0.56 8.965 0 4.195 60.455	121.805
SPECIAL MAINTENANCE		*****	*****						********	*******	*******	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	144 57 10 14 7. 304		630 2 0 0 34 666		140 31 109 0 5 285		1255		48.215 4.25 6.37 0.755 16.68 76.27	360.025 0.04 0 0 5.28 365.345	52.81 3.63 28.135 0 4.52 89.095	530.71
ASTE PROCESSING			*****				****		********			
MAINTENANCE PE SONNEL DEFATING PERSON L DEFATING PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL OTAL	113 78 59 19 42 311		166 1 0 0 4 171		27 47 75 0 0		631		13.095 14.115 11.95 2.88 5.48 47.52	13.405 0.105 0 0 0 13.51	0.21 42.749 11.235 0 0 54.194	115.224
FUELING		******	*****				****				*******	*******
MAINTENANCE PERSONNEL MPERATING PERSONNEL MEALTH SHYSICS PERSONNEL MUPERVISORY PERSONNEL MIGINEERING PERSONNEL MOTAL	77 96 21 10 21 225		188 1 0 0 6 195		55 30 78 0 3 166		586		17.13 11.52 0.925 2.185 3.205 34.965	49.24 0.165 0 0 0.555 49.96		.10.835
OTAL BY JOB FUNCTION												
MAINTENANCE PERSONNEL DEPENATING PERSONNEL DEALTH PHYSICS PERSONNEL DUPERVISORY PERSONNEL DISTRIBUTION OF THE PERSONNEL	411 225 96	(215) (153) (63) (30) (113)	0 0		189 582 0	(51)	605 807 96	(1212) (205) (182) (30) (167)	189.751 100.902 42.948 9.08 68.36	594.344 1.645 0 0 12.635	214.817 67.734 118.565 0 14.425	
RAND TOTALS		*****			****				411.041	*******		

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *OYSTER CREEK				-0542			TOTAL PER	SON-REM	
ORK AND JOB FUNCTION	NUMBER OF STATION	UTILIT		mREM) NTRACT	TOTAL	STATION	UTILITY		TOTAL
EACTOR OPS & SURV									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	164 215 48 64 45 536		1 0 0 1 0 2	240 64 31 11 32 378	916	11.42 61.775 6.639 4.477 3.393 87.704	0.005 0 0.005 0 0.01	23.298 0.932 4.746 0.418 3.245 32.639	120.353
CUTINE MAINTENANCE									
MAINTENANCE PERSONNEL DPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	307 402 104 149 170 1132		22 1 0 2 0 25	877 165 67 29 142 1280	2437	145.989 36.43 33.139 27.286 8.956 251.8	0.687 0.01 0 0.109 0 0.606	108.351 4.327 10.901 1.54 5.787 131.006	383.612
IN-SERVICE INSPECTION									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	49 21 6 7 6 89		2 1 0 0 0 0 3	119 9 1 3 10 142	234	1.5 0.781 0.113 0.358 0.235 2.987	0	13.837 3.373 0.015 0.301 2.52 20.046	23.045
SPECIAL MAINTENANCE									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	155 52 46 31 22 306		19 1 0 2 0 22	429 10 16 9 17 481	809	61.72 7.754 9.864 7.158 1.769 88.265	0.005 0 0.227 0	68.334 1.344 0.774 0.379 0.848 71.679	165.587
MASTE PROCESSING									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALIH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	138 62 42 11 4 257		0 0 0 0 0 0	166 13 22 5 10 216	473	3.711 0.919 2.742 0.546 0.034 7.952	0 0 0	59.523 0.771 2.396 0.136 0.591 63.417	71,369
REFUELING									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	55 17 15 4 0		0 0 0 0 0 0	62 5 9 0 0 76	167	0.431 0.189 0.122 0.019 0	0	0	
TOTAL BY JOB FUNCTION									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	769 261 266	(317) (420) (104) (153) (174)	44 (25 3 (1 0 (0 5 (2 0 (0) 266) 146) 57	(969) 2805 (13 (187) 1038 (6 (71) 407 (1 (34) 328 (1) (151) 456 (3	08) 107.848 75) 52.619 89) 39.844	0.015	10.771 19.357 2.874	71,976
		(1168)	52 (28		(1912) 5036 (26	08) 439.469	6.471	328.972	774.91
GRAND TOTALS	2411	(1100)	35 (50	2513	(1716) ANNO (100				

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *PALISADES							TYPE:	BUR
MORK AND JOB FUNCTION		OF PERSONNE		mREM) TOTAL	STATION		ERSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	13 60 24 19 9 125	1 0 1 7 7 7	3 30 73 3 3 112	253	3.433 27.449 12.246 5.768 2.764 51.66	0.491 0.08, 0.265 1.741 1.412 3.988		98.683
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	81 28 18 12 5 144	80 1 0 9 14 104	82 1 42 2 41 168	416	48.378 6.228 5.173 2.885 2.296 64.96	55.977 0.846 0 3.132 7.946 67.903	0.347 16.65 1.184 42.121	221.639
IN-SERVICE INSPECTION			******	*******	*** *******			********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	7 6 1 0 3 17	2 0 0 0 5 7	23 0 2 1 0 26	30	1.539 1.323 0.29 0.151 0.667 3.97	0.373 0 0 0.137 1.106 1.616	9.097 0.006 0.657 0.156 0.007 9.923	15.509
SPECIAL MAINTENANCE		*********			* * * * * * * * * * * * * * * * * * * *	******		*********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	20000	1 0 0 0 2 3	153 7 1 4 10 175	182	0.567 0.081 0.133 0.193 0.836 1.81	0.221 0 0 0.076 0.603 0.9	62.944 1.634 0.317 1.391 3.59 69.876	72.5%
WASTE PROCESSING		*********						
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTM PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEFRING PERSONNEL TOTAL	17 0 6 2 0 25	0 1 0 0 0	15 0 1 0 0	42	5.039 0.225 4.079 0.674 0.073	0.305 0.1 0 0.007 0.067 0.479	8.237 0.003 0.321 0 0.001 8.562	19,131
REFUELING	*******					*******	******	********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	10 10 1 9 6 36	34 0 0 2 0 36	6 0 5 0 6 17	89	5.136 3.893 0.325 2.406 2.219 13.979	29.73 0.015 0 1.669 0 065 31.479	0.898 0.03 0.68 0.076 3.05 4.734	50.192
TOTAL BY JOB FUNCTION			******	*********	**********	*****	********	*******
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	130 104 50 42 25	118 2 1 18 28	282 38 124 10 60	530 144 175 70 113	64.092 39.199 22.246 12.077 8.855	87.097 1.044 0.263 6.762 11.199	111.357 9.959 50.29 3.158 50.142	262.546 50.202 72.799 21.997 70.196
GRAND TOTALS	351	167	514	1032		106.365		477.74

^{*}Workers may be counted in more than one category.

PLANT: *PEACH BOTTOM 2,3						********	******	BWR
WORK AND JOB FUNCTION	NUMBER OF I	PERSONNEL (>	100 TREM) CONTRACT	TOTAL	STATION	TOTAL PER		TOTAL
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	8 91 95 3 74 271	290 40 2 2 30 364	1014 261 131 9 18 1433	2068	1.466 54.477 69.046 0.376 43.806 169.171	43.044 9.229 0.036 0.563 6.089 58.961	83.628 45.56 31.61 1.244 5.677 167.719	395.851
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	10 68 76 1 50 205	728 29 2 9 40 808	2133 365 166 12 21 2697	3710	0.615 3.184 14.103 0.006 3.6 ⁵ 3 21.566	0.067 0.536 4.199	142.597 116.938 0.202 4.582	2408.05
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 1 0 0 0	11 0 0 0 3 14	123 15 6 3 2 149	164	0.018 0 0 0 0 0 0.018	5.573 0 0 0 0.533 6.106	40.745 4.804 0.205 0.163 0.75 46.667	52.791
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 1 6 0 4	28 0 0 0 2 30	644 58 27 1 3 733	774	0 0.009 0.372 0 0.079 0.46	0 0 0 0.024	357.073 44.867 1.358 0.023 0.864 404.185	
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 5 7 0 8 21	47 1 0 0 4 52	192 30 36 0 1 259	332	0.009 1.345 0.429 0 0.371 2.154	0.015 0 0 0.107	18.447 2.419 2.961 0 0.013 23.84	
REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0	0 1 0 3 59	38 36 3 5		1.09? 1.809 0 0.156 3.662	0.005 0.05	1.739 6.17 0.225 0.537	
TOTAL BY JOB FUNCTION MAINTENAN TE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	19 178 204 4 143	(10) 1159 (97) 70 (96) 5 (3) 11	(10) 28	(16) 43	(3123) 2.09 (618) 60.13 (281) 85.759 (29) 0.382 (158) 48.07	1.099	1,00(2721.893 312.663 245.109 3.338 71.495
GRAND TOTALS	548	(281) 1327	(863) 5603	(3065) 7478	(4209) 196.431	431.578	2726.489	3354,498

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *PILGRIM							TYPE:	BWR
WORK AND JOB FUNCTION		OF PERSON		mREM) TOTAL	STATION		ERSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV						******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	26 30 24 9 4 93	0 0 0 0 5 5	47 0 52 0 12 111	209	0.4 0.83 2.87 0.325 0.155 4.58	0 0 0 0.17 0.17	0.875 0 0.295	7.54
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	96 55 40 39 24 254	3 0 0 18 13 34	525 0 103 17 87 732	1020	36.945 12.315 12.43 4.415 1.65 67.755	0.22 0 0.28 1.175 1.675	296.575 0 34.13 1.655 14.62 346.98	416.41
IN-SERVICE INSPECTION				**********				
MAINTENANCE / ERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	34 18 17 14 13 96	0 0 0 0	95 0 51 5 28 179	275	0.235 0.19 0.465 0.085 0.19 1.165	00000	1.275 0 0.81 0.145 0.43 2.66	3.825
SPECIAL MAINTENANCE				***********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	31 16 12 7 0 66	000000	208 0 47 3 20 278	344	1.345 0.145 0.695 0.155 0	0 0 0 0 0 0	18.14 0 1.535 0.36 1.89 21.925	24.265
WASTE PROCESSING				***********				********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	60 39 30 6 6	0 0 0 0 0	208 0 83 8 14 313	454	4.195 5.075 3.255 0.175 0.175 12.875	00000	45.495 0 10.54 0.5 2.645 59.18	72.055
REFUELING				** *********	***********		*******	
MAINTEMANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	00000	0 0 0 0 0 0	000000	0	0 0 0 0 0 0 0	00000	0 0 0 0 0 0 0	0
TOTAL BY JOB FUNCTION	********	********			***********	******	******	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	247 158 123 75 47	3 0 0 18 18	1083 0 336 33 161	1333 158 459 126 226	43.12 18.555 19.715 5.155 2.17	0.22 0 0 0.28 1.345	363.105 0 47.89 2.66 19.88	406.445 18.555 67.605 8.095 23.395
GRAND TOTALS	650	39	1613	2302	88.715	1.845	433.535	524.095

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1985

PLANT: POINT BEACH 1,2

TYPE: PWR

	GREATER THAN 100 mREM	TOTAL REN FOR WORK GROUP	REACTOR OPERATIONS 6 SURVEILLANCE	ROUTINE MAINTENANCE	INSPECTIONS	SPECIAL MAINTENANCE	MASTE PROCESSING	MEPUELING
. Company Employees								
Operations	66	68.340	43.720		12.930		3.800	7.890
Maintenance & Peak Maintenance	94	111.810	*****	16.850	8,960	44.110	*****	41.890
Demistry & Health Physics	27	27.170	21.540				2.310	3.320
Instrumentation & Control	15	8.640		0.990	0.710	6.040		0.900
Reactor Engineering		1.590			0.170			1.420
Administration, Engineering Quality & Regulatory Services	15	3.820	0.240		3.470			0.110
Contract Workers 6 Others	285	222.680	0.143		14.320	193.760	14.460	
TOTALS	506	444.0501	65.640	17.840	40.560	243.910	20.570	55.530

^{1 75.385} man-Rem of the above total is related to an EPRI steam generator tubesheet research project on steam generators removed from Unit 1.

PLANT: *RANCHO SECO							TYPE:	PWR
WORK AND JOB FUNCTION		OF PERSONN		TOWN THE PARTY OF	STATION		ERSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV	*******	*********		**********		*******		*********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	22 52 13 2 15 104	0 0 0 0 0 0	21 76 13 50 161	265	17.926 30.327 8.374 0.333 4.459 61.419	0000	67.393 4.815 12.65	164.418
ROUTINE MAINTENANCE						*******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	53 0 1 1 1 1 56	0 0 0 0 0 0 0	115 0 0 0 7 122	178	28.134 0.746 1.389 0.097 0.778 31.144	000000000000000000000000000000000000000	0.107 1.475 0.349 3.495	86.422
IN-SERVICE INSPECTION						*******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 0 0 0 8 10	0 0 0 0 0	69 0 4 6 12 91	101	2.731 0 0.746 0 2.244 5.721	000000000000000000000000000000000000000	3.264	70.858
SPECIAL MAINTENANCE	******			**********		******		********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	36 0 4 1 4 45	0 0 0 0 0 0	295 1 3 8 45 352	397	24.92 0.258 3.835 0.11 1.783 30.906	0 0 0 0 0 0	184.334 1.068 8.265 2.503 19.257 215.427	246.333
WASTE PROCESSING	*********		*******		***********	*******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 0 13 0 0	0 0 0 0 0 0	74 0 13 0 0 87	102	4.869 0.302 12.34 0 0.019	000000	41.411 0 11.293 0.058 0.165 52.927	70.457
REFUELING			*****	**********	***********			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	5 14 0 1 1 21	0 0 0 0 0 0	23 0 0 1 6 30	51	3.45 4.177 0.381 0.15 0.487 8.645	00000	24.233 0.311 0.553 0.93 5.297 31.324	39.969
TOTAL BY JOB FUNCTION	******	*********	*******		************			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	120 66 31 5	000000	597 2 96 28 120	717 68 127 33 149	82.03 35.81 27.065 0.69 9.77	0 0 0 0 0	368.684 2.501 92.248 11.194 48.465	450.714 38.311 119.313 11.884 58.235
GRAND TOTALS	251	0	843	1094	155,365	0	523.092	678.457

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1985

PLANT: RIVER BEND		***********			************	*******
JORK AND JOB FUNCTION	NUMBER OF PERSONNEL STATION UTILITY		TOTAL	STATION	TOTAL PERSON-REM UTILITY CONTRACT	TOTAL
REACT OPS & SURV	0	0 1		0	0 0.149	
PERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	10 0 0 10	0 0 0 0 0 0 0 1	11	0.582 0 0 0.582	0 0 0 0 0 0 0 0.149	0.731
ROUTINE MAINTENANCE						
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 9 0 0	0 1 0 0 0 1 0 0 0 0 0 0		0 0.276 0 0 0.276	0 0.015 0 0 0 0.03 0 0 0 0 0 0.045	0.321
IN-SERVICE INSPECTION						
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 8 0 0 8	0 0 0 0 0 0 0 2 0 2		0 0.609 0 0 0.609	0 0 0 0 0 0 0 0 0 0.347 0 0.347	0.950
SPECIAL MAINTENANCE						
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 6 0 0	0 0 0		0.211 0.211 0 0.211	0 0.468 0 0 0 0.992 0 0 0 0.56	
WASTE PROCESSING					*********	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	0 0		0000	0 0	
REFUELING						
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	<i>8</i>	0	3 0 1 0 2 6 16	0000	0 0	
TOTAL BY JOB FUNCTION						
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0 (0) 0 (0) 43 (10) 0 (0) 0 (0)	0 (0) 0 (0)	7 (3) 7 (3 0 (0) 0 (0 3 (1) 46 (11 0 (0) 0 (0 4 (2) 4 (2	1,678	0 0.122	0.347
	****************				0 1.101	2.779

Numbers in parentheses are total numbers of invididuals.

PLANT: *ROBINSON 2							TYPE:	PWR
WORK AND JOB FUNCTION		OF PERSONN UTILITY C		MREM) TOTAL	STATION		ERSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV					***********			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	12 27 34 0 6 79	0 0 0 0 5 5	24 0 8 0 7 39	123	4.585 8.53 15.21 0.275 2.62 31.22	0,42 0 0.3 0.02 1.7 2.44	16.645 0 2.84 0.055 1.95 21.49	55,15
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	42 9 18 0 3 72	11 0 0 0 0	69 0 5 1 11 86	169	34.375 1.995 13.04 0.05 0.755 50.215	4.68 0 0.02 0.135 4.835	37.5 0 2.505 0.94 3.45 44.395	99.445
IN-SERVICE INSPECTION					***********			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	0 0 0 0 0 0 0	00000	0	0.07 0 0 0 0.125 0.195	0 0 0 0	0 0 0 0 0 0	0.195
SPECIAL MAINTENANCE			******	********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	54 1 20 0 3 78	40 0 7 0 9 56	185 0 27 1 15 228	362	23.95 0.275 8.69 0.025 0.89 33.83	14.805 0 1.4 0 2.715 18.92	78.425 0 8.86 0.755 5.8 93.84	146.59
WASTE PROCESSING			*******		**********		*******	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 13 8 0 2 24	0 0 0 0 0	18 0 5 0 4 27	51	0.48 6.98 6.52 0.005 0.295 14.28	00000	10.805 0 2.565 0.005 1.88 15.255	29.535
REFUELING	*******				***********		*******	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	00000	0 0 0 0 0 0	000000000000000000000000000000000000000	0	000000000000000000000000000000000000000	00000	0 0 0 0 0 0	0
TOTAL BY JOB FUNCTION		********		********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	109 50 80 0 14	51 0 7 0 14	296 0 15 2 37	456 50 132 2 65	63.46 17.78 43.46 0.355 4.685	19.905 0 1.7 0.04 4.55	143.375 0 16.77 1.755 13.08	226.74 17.78 61.93 2.15 22.315
GRAND TOTALS	253	72	380	705	129.74	26.195	174.98	330.915

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1985

PLANT: ST. LUCIE 1,2		DEDECTION		100 -0		*****	*****	*******		TOTAL PE	DCON DEH	******
WORK AND JOB FUNCTION	NUMBER OF STATION	UTILITY		CONT		TOTA	AL		STATION	UTILITY	Commerce Townson	TOTAL
REACTOR OPS & SURV												
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEER?NG PERSONNEL TOTAL	137 73 34 7 8 259		39 2 0 0 5 46		139 65 76 2 4 286		591		50.528 38.275 39.782 5.95 3.611 138.146	11.838 1.133 0 0.285 2.078 15.334	44.519 28.226 72.758 0.915 2.187 148.605	302.085
ROUTINE MAINTENANCE												
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	124 11 2 0 1 138		47 2000 49		103 7 1 0 0 111		298		46.253 4.78 0.735 0.085 0.617 52.47	13.975 0.555 0 0.05 0.045 14.625	38.246 4.435 0.17 0.065 0.115 43.031	110.126
IN-SERVICE INSPECTION												
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	30 4 1 0 3 38		9 1 0 0 0 10		30 50 7 0 16 103		151		18.313 1.48 2.61 0.115 1.055 22.973	5.29 1.445 0 0.055 0.13 6.92	16.65 42.705 9.165 0.13 6.72 75.37	105.263
SPECIAL MAINTENANCE												
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	158 8 17 11 2 196		01 1 0 2 2 106		211 122 6 3 20 362		664		84.446 3.845 6.785 3.81 0.86 99.746	99.45 1.035 0 1.07 1.05 102.605	166,45 110,761 2,93 1,225 16,515 297,881	500.232
WASTE PROCESSING												
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	7 0 2 0 0		000000		0 2 1 0 0 3		12		2.02 0.27 1.03 0 0 3.32	0.045 0 0 0 0 0.045	0.355 0.845 0.195 0 0 1.395	4.76
REFUELING												
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	83 25 1 8 1		46 20 0 0 0 50		157 107 1 0 16 281		449		49.05 8.107 0.27 2.38 0.24 60.047	1.195 0 0.485 0.17	176.278 75.681 1.535 0.13 13.125 266.749	360.526
TOTAL BY JOB FUNCTION												
MAINTENANCE PERSONNEL OPERATING PERSONNEL YEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	121 57 26			(108) (4) (0) (3) (5)	353 92 5	(517) (244) (81) (5) (34)	1421 482 149 35 78		250.61 56.757 50.612 12.34 6.383		262.653 86.753 2.465	137.365 16.75
					642421							

Numbers in parentheses are total numbers of individuals.

PLANT: *SEQUOYAH 1,2							TYPE:	PWR
WORK AND JOB FUNCTION		OF PERSONNE			STATION		ERSON-REM CONTRACT	
REACTOR OPS & SURV	********				************	*******	********	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	613 74 65 33 119 904	4 1 25 21 49 100	2 9 14 2 50 77	1081	35.468 14.256 24.649 3.305 17.799 95.477	1.042 0.005 7.4 0.916 3.104 12.467	0.585 3.266 0.19 0.792	
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	642 66 64 31 111 914	2 0 23 15 38 78	2 5 11 2 63 83	1075	200.89 1.224 8.549 5.019 18.693 234.375	0.014 0 0.735 0.137 5.536 6.422	2.922 1.743 0.091 46.645	
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	303 33 48 17 77 478	5 2 19 17 42 85	18 4 9 3 63 97	660	56.969 0.599 11.978 0.398 7.84 77.784	0.201 0.057 3.982 1.753 34.478 40.471	3.019	
SPECIAL MAINTENANCE		*********		***********	***********			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	560 52 62 25 108 807	2 0 18 1 31 52	2 3 10 2 109 126	985	164,383 0.385 5.784 1.52 14,717 186,789	0.037 0 2.742 0.005 2.157 4.941	0.333 0.342 2.037 0.008 102.805 105.525	297.255
WASTE PROCESSING				***********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	306 73 63 17 43 502	0 9 0 2 11	0 5 5 0 1 1	524	14.453 11.417 4.451 1.179 0.182 31.682	0.054 0.052 0.076	0 2.548 0.265 0 0.306 3.119	34.877
REFUELING			******		**********		*******	********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	315 46 39 16 70 486	2 3 15 0 21 41	2 5 2 4 15	542	70.886 6.563 1.469 7.39 11.379 97.687	1.85 0.328 2.965 0 1.153 6.296	1.5 2.335 1.423 0.023 0.056 5.337	109.32
TOTAL BY JOB FUNCTION	******				*******	******		********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	2739 344 341 139 528	15 6 109 54 183	26 28 54 11 290	2780 378 504 204 1001	543.049 34.444 56.88 18.811 70.61	3.144 0.39 17.878 2.811 46.45	20.006 8.787 11.753 0.475 192.616	566.199 43.621 86.511 22.097 309.676
GRAND TOTALS	4091	367	409	4867	723.794	70.673	233.637	1028.104

^{*}Workers may be counted in more than one category.

	1	Number of Pe	rsonnel (> 100 mrem)	T	otal Man-Rem (2)	
Work and (1) Job Function	Station Employee	Utility Employees	Contract Worker and Others	Station Employees	Utility Employees	Worker and Others
Reactor Operations and Surveillance						
Maintenance Personnel						
a) Maintenance b) Instrument & Control c) Computer Engineering	3	None None None	1	1.568 0.525 0.030	Insignificant Insignificant Insignificant	3.214 0.448
Operations Personnel						
e) Operations	1	None		1.109	Insignificant	0.076
b) Reactor Engineering		None	10	0.212	Insignificant Insignificant	3.545
c) Systems Engineering		None		0.144	Insignificant	0.000
Radiological Controls						
a) Health Physics	11	None	8	3.73	Insignificant	2.04
b) Radiochemistry	ī	None		0.06	Insignificant Insignificant	0.13
				0.16	Insignificant	0.410
Supervisory/Management		None		0.10	Indignition	*****
Engineering (Not Operations)						
a) Rad. Protection		None		0.070	Insignificant Insignificant	0.010
b) Nuclear Systems c) Project Engineering	10.0	None		0.140	Insignificant	0.290
Outage/Modifications						
a) Outage Planning		None		0.010	Insignificant Insignificant	
 b) Planning & Scheduling c) Modifications 		None		0.050	Insignificant	0.10
Nuclear Operations Support Department						
a) QA/QC		None		0.116	Insignificant	0.012
b) Security		None		0.010	Insignificant Insignificant	0.110
c) Training		None		7736	State and district	
Function Total						3.66
Maintenance	3	None	4	2.12	Insignificant	
Operations	1	None	10	1.47	Insignificant	3.69
Radiological Controls (includes H.P.)	12	None	8	3.96	Insignificant	2.17
Supervisory/Management	-	None	1	0.16	Insignificant	0.41
Engineering (not Operations)		None		0.35	'Insignificant	0.30
Outage/Modifications		None		0.06	Insignificant	0.10
		None		0.19	Insignificant	0.56
Nuclear Operations Support		Hone				
GRAND TOTAL	16		23	8.32		10.89

⁽¹⁾ Doses associated with low power testing (2) Represents 100% of cumulative man-rem exposures

PLANT: *SUMMER 1							TYPE:	PWR
WORK AND JOB FUNCTION		OF PERSONS		mREM) TOTAL	STATION		ERSON REM	
REACTOR OPS & SURV			*******		************	*******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	41 72 13 5 5 136	0 0 2 6 16 24	19 43 113 6 12 193	353	0.582 2.707 0.514 0.077 0.07 3.95	0.04 0.039 0.274 0.353	0.674 4.571 0.055 0.11	9.942
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	137 26 5 4 2 174	2 0 0 3 25 30	267 5 59 0 50 387	591	4.753 0.445 0.119 0.03 0.03 5.377	0.04 0 0 0.036 1.04 1.116	0.046 1.643 0 0.993	17.066
IN-SERVICE INSPECTION	*******		*******	*********	************	******	********	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	25 1 3 0 2 31	0 0 0 0 4 4	54 1 30 0 12 97	132	0.805 0.005 0.09 0 0.01	0 0 0 0.11	0.01	3,91
SPECIAL MAINTENANCE		********		********				3.71
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	79 14 7 1 8 109	1 0 0 0 17 18	130 0 42 2 33 207	334	3.05 0.471 0.3 0.01 0.345 4.176	0.02 0 0 0 0.668 0.688	5.41 0 1.702 0.035 1.099 8.246	13, 11
WASTE PROCESSING		*********	*******			******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	11 1 7 0 0	00000	31 0 20 0 0 51	70	0.141 0.005 0.07 0 0	0 0 0 0 0 0	0.764 0 0.506 0 0	1,486
REFUELING	********		*******	*********			********	1,400
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	17 17 3 3 3 43	0000	60 0 37 0 9	156	0.765 0.635 0.042 0.04 0.095 1.577	0 0 0 0 0.186	2.338 0 1.44 0 0.201 3.979	5.742
TOTAL BY JOB FUNCTION	******			********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINE SRING PERSONNEL	310 131 38 13 20	3 0 2 9 71	561 49 301 & 122	874 180 341 30 213	10.096 4.268 1.135 0.157 0.55	0.06 0 0.04 0.075 2.278	18.293 0.73 10.695 0.09 2.789	28.449 4.998 11.87 0.322 5.617
GRAND TOTALS	512	85	1041	1638	16.206	2.453	32.597	51.256

^{*}Workers may be counted in more than one category.

LANT: *SURRY 1,2								
ORK AND OB FUNCTION	NUMBER OF	F PERSONNEL UTILITY CON	(>100 m	(EM)	STATION I	TOTAL PER	Control of the Contro	TOTAL
EACTOR OPS & SURV								
AINTENANCE PERSONNEL PERATING PERSONNEL EALTH PHYSICS PERSONNEL UPERVISORY PERSONNEL NGINEERING PERSONNEL OTAL	35 247 66 36 39 423	15 15 7 2 17 56	142 57 240 0 60 499	978	1.143 141.84 48.522 6.911 4.579 202.995	0.063 1.355 2.392 0.082 0.243 4.135	13.623 3.89 229.66 0 6.068 253.241	460.371
OUTINE MAINTENANCE								
AINTENANCE PERSONNEL PERATING PERSONNEL REALTH PHYSICS PERSONNEL RUPERVISORY PERSONNEL RIGINEERING PERSONNEL TOTAL	194 81 25 29 22 351	130 8 5 1 3 147	769 45 97 0 54 965	1463	194.431 10.002 4.617 11.575 2.683 223.308	35.942 0.208 1.975 0.02 0.079 38.224	6.223 25.981 0 6.469	578.257
N-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	52 20 4 10 12 98	11 4 0 0 1 1 16	280 9 8 0 16 313	427	4.788 1.799 0.484 1.602 1.316 9.989	0.465 0.207 0 0 0.083 0.755	74.671 0.896 1.107 0 3.901 80.575	91.319
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	58 40 17 6 5	14 13 3 0 3 3 33	551 40 16 0 38 645	804	8.561 8.981 3.222 0.519 0.23 21.513	0.305 1.77 0.055 0 0.024 2.154	416.411 16.55 1.592 0 5.926 440.479	464.146
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	11 26 6 6 0 49	1 1 0 0 0 0	147 3 39 0 2 191	242	0.038 11.097 2.349 0.547 0 14.031	0.001 0.002 0 0 0 0.003	9.828 0 0.026	
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY FURSONNEL ENGINEERING PERSONNEL TOTAL	34 26 2 5	0	40 5 5 0 1 51	128	4.821 0.192 0.941	0	0.655 0.537	
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	120	50 15 3 24	1929 159 405 0 171	2485 649 540 95 273	212.388 178.54 59.386 22.095 8.808	3.994 4.422 0.102	268.705	210.77 332.51 22.19
ENGINEERING PERSONNEL								

^{*}Workers may be counted in more than one catagory.

PLANT: SUSQUEHANNA	*******						TYPE:	BWR
JOB FUNCTION	NUMBER STATION	OF PERSON	NEL (>100 CONTRACT	mREM) TOTAL	STATION		ERSON-REM CONTRACT	
REACTOR OPS & SURV			*******	*********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	14 60 8 2 0 84	1 2 0 0 0 0 3	7 6 36 0 0 49	136	4.339 29.558 5.035 1.007 0	0.122 0.967 0 0 0	1.182	
ROUTINE MAINTENANCE					************	*******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEER! NG PERSONNEL TOTAL	73 29 12 10 12 136	1.59 1 0 0 1 1 171	125 13 44 2 23 207	514	49.306 14.98 8.907 2.888 3.667 79.748	101.722 0.73 0 0 0.232 102.684	52.906 5.735 29.88 0.575 15.381 104.477	286.909
IN-SERVICE INSPECTION		********		***********	***********	*******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH FHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	6 1 0 2 4 4 13	63 1 0 0 2 66	260 18 0 4 23 305	384	2.114 0.138 0 0.958 1.975 5.185	38.247 1.176 0 0.452 39.875	240.982 11.693 0 1.657 16.766 271.098	316,158
SPECIAL MAINTENANCE		********	*******					310.130
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 0 2 2 3 9	18 3 0 1 4 26	439 27 15 11 19 511	546	0.46 0 2.13 0.419 0.524 3.533	4.839 0.587 0 0.235 0.793 6.454	244.978 11.022 6.675 6.51 14.996 284.181	294.168
WASTE PROCESSING		********			***********		*******	********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0000	3 0 0 0 0	21 13 5 0 0	44	0.478 0 0 0 0 0	1.266	5.087 7.401 2.417 0 0	16.649
REFUELING			*******	*******				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 1 0 1 0 3	0 0 0 0 0 0	0 0 0 0 0 0 0	3	0.175 0.23 0 0.12 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0.525
TOTAL BY JOB FUNCTION	*******		*******	*********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	96 93 22 17	254 7 0 1 7	852 77 100 17 65	1202 177 122 35 91	56.394 45.384 16.072 5.392 6.166	146.196 3.46 0 0.235 1.477	545.033 37.033 64.91 8.742 47.143	747.623 85.877 80.982 14.369 54.786
		********				1 4 76 8 8		2411.00

LANT: *TROJAN						*******		
JORK AND JOB FUNCTION		OF PERSONNE			STATION	TOTAL PER UTILITY C		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	7 ?2 23 2 2 2 56	0 0 0 1 0 1	3 0 34 4 0 41	98	1.82 6.35 8.15 0.6 0.75 17.67	0.07 0 0.05 0.33 0.91 1.36	1.14 0 13.79 2.41 0.24 17.58	36.61
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALIH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	70 17 30 7 6 130	00 2 9	152 0 70 4 45 271	482	35.74 4.38 11.64 2.57 2.34 56.67	32.48 0 0.22 3.82 1.79 38.31	103.8 0 36.99 2.07 53.94 196.8	291.78
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	0 0 0 0	0 0 0 0 0 0 0	0	0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 0 4 0 0 6	8 0 0 0 2 10	16 0 0 0 0	32	0.93 0.02 1.5 0.08 0 2.53	1.86 0 0 0.13 0.34 2.33	6.31 0 0.37 0.06 0 6.74	11.6
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 0 31 0 0 33	1 0 2 0 0 3	11 0 19 0 0 30	66	0.61 0.21 18.6 0.05 0 19.47	0.39 0.69 0 1.08	4.79 0 8.71 0.01 0 13.51	34.06
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	16 12 12	0 2 7 0	11 0 28 0 0 39	101	6.02 3.34 1.14	0.08	9.85 0.06 0.06	53.85
TOTAL BY JOB FUNCTION					To the state of th			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	97 51 100	0 6 17	193 0 151 8 45	257 35 59	4.44 3.27	0 1.69 5.55 3.12	69.71 4.61 54.24	60.63
FURTHERITA L FURNITURE								

^{*}Workers may be counted in more than one category.

PLANT: *TURKEY POINT							TYPE:	PWR
JOB FUNCTION	NUMBER OF STATION	PERSONNEL (> UTILITY	100 mREM) CONTRACT	TOTAL	STATION	TOTAL P	ERSON-REM CONTRACT	TOTAL
REACTOR OPS & SURV						******		********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	43 33 18 8 24 126	3 0 0 0 2 5	37 1 71 8 36 153	284	16.59 18.205 8.445 3.43 7.15 53.82	2.465 0 0.295 0.735 3.495	0.29 20.49 2.61 14.435	
ROUTINE MAINTENANCE		***********		***********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	209 41 23 15 18 306	36 0 0 2 4 42	134 0 99 8 16 257	605	146.03 14.8 17.275 5.46 8.325 191.89	21.575 0 0.02 0.745 2.22 24.56	46.5 0.1 93.485 2.765 3.82 146.67	363.12
IN-SERVICE INSPECTION	**********	***********	*********	***********	**************			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	36 1 8 6 2 53	17 0 0 1 13 31	100 1 21 7 6 135	219	14.595 0.555 2.14 2.535 0.655 20.48	3.75 0 0 1.125 12.88 17.755	66.515 0.205 7.6 1.905 3.525 79.75	117,985
SPECIAL MAINTENANCE			*********	**********				111.1702
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	49 3 11 3 14 80	1 0 0 2 8 11	662 2 26 43 33 766	857	24.155 1.915 2.785 0.925 5.995 35.775	0.88 0 0.035 0.395 3.35 4.66	629.324 0.56 12.785 22.505 18.93 684.104	724.539
WASTE PROCESSING	**********	**********		***********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	8 0 13 0 1 22	1 0 0 0 0	4 0 1 0 0 5	28	2.385 0.01 17.225 0.135 0.165 19.92	0.275	2.075 0 0.53 0.01 0.09 2.705	22.9
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	208	0 0 1	16 2 9 9 2 2 38	288	84.655 11.61 1.93 3.955 7.75 109.9	40.35 0.005 0 0 0.31 40.665	7.165 0.26 3.595 2.61 0.6 14.23	164,795
TOTAL BY JOB FUNCTION			********		************			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	482 (7 127 77 (40 (69 ((79) 0 ((29) 0 ((22) 5 ((46) 28 (2)	0) 6 0) 227 3) 75	(119) 304 ((84) 47.095 148) 49.8 (77) 16.44	69.295 0.005 0.055 2.56 19.495	765.454 1.415 138.485 32.405 41.4	1123.159 48.515 188.34 51.405 90.935
GRAND TOTALS	795 (4		1) 1354 (475) 431.785		*******	

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

		DEPENDE	(>100 m	DEM \		TOTAL PER	SON-REM	
ORK AND OB FUNCTION	STATION	OF PERSONNE UTILITY CO	NTRACT	TOTAL	STATION			TOTAL
EACTOR OPS & SURV					4 470	1.085	13.83	
AINTENANCE PERSONNEL PERATING PERSONNEL EALTH PHYSICS PERSONNEL UPERVISORY PERSONNEL NGINEERING PERSONNEL OTAL	40 21 9 3 77	6 0 0 0 1 7	59 1 148 0 9 217	301	4.438 23.6 17.17 1.949 5.214 52.371	0 0 0 0.209 1.294	0.087 89.518 4.489 1.86 109.784	163.449
OUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL SEALTH PHYSICS PERSONNEL SUPPERVISORY PERSONNEL SINGINEERING PERSONNEL TOTAL	35 11 5 0 1 52	106 0 0 0 0 0 106	939 0 99 0 1 1039	1197	39.993 4.061 4.176 0 0.912 49.142	27.09 0 0 0 0 27.09	339.68 0 47.367 0 0.27 387.317	463.549
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL DPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0000	000000	14 0 0 0 0 14	14	0.02 0.038 0 0 0.023 0.081	0 0 0 0 0 0	2.271 0 0.02 0 0.009 2.3	2.381
SPECIAL MAINTENANCE	********			4				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	6 2 0 0 4 12	24 0 0 0 0 0 0	705 0 8 0 2 715	751	6.336 2.258 0.186 0 2.34 11.12	5.008 0 0 0 0 5.008	383.599 0 3.388 0 0.4 387.387	403.515
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 3 1 0 0 4		21 0 12 0 0 33	37	0.186 5.473 0.629 0 0.02 6.308	0.012 0 0 0 0 0 0.012	6.719 0 3.582 0 0 10.301	16.621
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 1	0 0 0	3 0 1 0 0 4	5	0.084 0.374 0 0 0.131 0.589	0	0.255	
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	45 56 27 9	0 0	1741 1 268 0 12	1922 57 295 9 22	51.057 35.804 22.161 1.949 8.64	0	0.087	166.291
********	146	The second second	2022	2305	440 444	77 (7)	909 01	1051.045

PLANT: WOLF CREEK							TYPE:	PWR
WORK AND JOB FUNCTION	NUMBER STATION	OF PERSONNE UTILITY CO	L (>100 NTRACT	mREM) TOTAL	STATION	TOTAL P	ERSON-REM	
REACTOR OPS & SURV	********				***********			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	0 0 4 0 0 4	0 0 8 0 0 8	12	0 0 0 0,005 0,003 0,008	0.178 0.164 1.015 0.066 0.046 1.469	0.055 0.025 2.622 0.019 0.079 2.8	4.277
ROUTINE MAINTENANCE				***********				********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	000000	00000	0	000000000000000000000000000000000000000	0.472 0.056 0.217 0.07 0.091 0.906	0.567 0 0.398 0.077 0.058 1.1	2.006
IN-SERVICE INSPECTION				***********			*******	*******
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TUTAL	0 0 0 0 0 0	0 0 0 0 0 0	00000	0	0 0 0 0.005 0.003 0.008	0.118 0.011 0 0.079 0.038 0.246	0.19 0.005 0.011 0.05 0.005 0.261	0.515
SPECIAL MAINTENANCE			******	***********	************			********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0 0	000000	0	0 0 0 0 0 0 0 0	0.084 0.007 0.048 0.007 0.005 0.151	0.059 0 0.093 0.006 0 0.158	0.309
WASTE PROCESSING		********		*********	**********			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	0 0 0 0 0 0 0	00000	0	0	0.017 0.004 0.025 0 0	0.022 0 0.019 0 0	0.087
REFUELING	********	*********	******	***********	**********		******	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	0 0 0 0 0 0	00000	0	0	00000	00000	0
TOTAL BY JOB FUNCTION			*******	***********		*******		******
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0 0 0	0 0 4 0 0	0 0 8 0 0	0 0 12 0	0 0 0 0.01 0.006	0.869 0.242 1.305 0.222 0.18	0.893 0.03 3.143 0.152 0.142	1.762 0.272 4.448 0.384 0.328
GRAND TOTALS	0	4	8	12	0.016	2.818	4.36	7.194

PLANT: WNP-2								IWR
JORK AND JOB FUNCTION	NUMBER OF				STATION	TOTAL PER UTILITY O		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	26.298 24.476 8.863 6.186 2.621 68.444	0 1.14 0 0.101 1.347 2.588	3.418 0.443 16.581 0 2.624 23.066	94.098	5.526 8.645 6.545 1.611 0.754 23.081	0 0.407 0 0.081 0.838 1.326	0.939 0.439 6.946 0 1.268 9.592	33.999
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	26.454 7.929 3.703 2.211 1.922 42.219	0 0 0 0.043 1.407 1.45	34.406 0 3.164 0 3.113 40.683	84.352	8.002 2.788 3.294 1.227 0.46 15.771	0 0 0 0.034 0.526 0.56	10.389 0 1.777 0 0.448 12.614	28.945
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1.881 0.422 1.035 0.302 1.411 5.051	0 0 0.4 1.208 1.608	1.931 0.02 1.194 0 3.708 6.853	13,512	0.401 0.135 0.816 0.097 0.639 2.088	0.321	0.48 0.02 0.625 0 0.905 2.03	5.598
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	38.287 2.143 2.737 1.04 2.4 46.607	0 0 0 0.456 2.829 3.285	20.471 0 3.78 0 3.131 27.382	77.274	11.148 0.715 2.266 0.458 0.911 15.498	0 0.366 1.451	6.387 0 2.036 0 0.443 8.866	26.181
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1.994 0 0.143 0 2.137	0 0 0 0 0.209	0.16 0.178 0 0.081 0.419	2.765	0.48 0 0.114 0 0.594	0.073	0.159 0.15 0.089 0.398	1.065
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0	0000	0 0			0000	0000	0
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	16.481 9.739	1.14	60.226 0.623 24.897 0	155.14 36.733 41.378 10.739 28.011		0.407	0.618 11.534 0	13.308 24.569 4.195
ENGINEERING PERSONNEE		*******			57.032			95.788

PLANT: *YANKEE-ROWE							TYPE:	PWR
WORK AND JOB FUNCTION		OF PERSONNEL UTILITY CON			STATION		ERSON-REM CONTRACT	
REACTOR OPS & SURV					***********	*******	********	*******
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 27 12 0 0 40	0 0 0 2 3	0 0 1 0 0 1	44	1.067 10.507 7.03 0.04 0.185 18.829	0.495 0 0 0.485 0.98	0.195 0.06 0.15	
ROUTINE MAINTENANCE				**********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	21 2 7 0 0 30	33 0 0 0 2 35	10 0 36 0 0 46	111	6.402 0.705 5.345 0.055 0.035 12.542	9.25 0 0 0 0.575 9.825	2.765 0 17.353 0.025 0.11 20.253	42.62
IN-SERVICE INSPECTION					***********	******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	9 0 2 4 7 22	29 0 0 0 1 1 30	16 0 2 0 0 18	70	3.423 0.29 2.51 4.215 8.185 18.623	9.345 0 0 0 0.34 9.685	12.708 0 1.025 0.005 0.045 13.783	42.091
SPECIAL MAINTENANCE						******		********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	16 0 3 1 0 20	54 0 0 0 6 6	58 0 5 0 0 63	143	7.63 0.23 1.205 0.63 0.265 9.96	21.91 0 0 0 2.384 24.294	42.703 0 1.945 0.015 0.085 44.748	79.002
WASTE PROCESSING	*******		*****		***********	*******		********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 8 5 0 0	2 0 0 0 0 0 0 2	0 0 25 0 0 25	40	0.485 4.525 7.09 0.01 0.06 12.17	1.36 0 0 0 0.045 1.405	0.045 0 9.65 0.01 0.04 9.745	23.32
REFUELING		**********	******	********	***********			*********
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	19 27 2 3 4 55	56 0 0 4 60	6 0 13 0 4 23	138	0.515	0.015 0 1.197	1.88 0 4.47 0.105 1.846 8.301	46.184
TOTAL BY JOB FUNCTION				**********		******		*******
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	66 64 31 8 11	175 0 0 0 0	90 0 82 0 4	331 64 113 8 30	24.44 25.522 23.695 5.675 9.62	62.203 0 0.015 0 5.026		25.522 58.348 5.895
GRAND TOTALS	180		176	546	88.952	* * * * * * * *	97.27	
				77.4				2001100

^{*}Workers may be counted in more than one category.

WORK AND	NUMBER	OF PERSONNE	EL (>100	mREM)		TOTAL PE	RSON-REM	
JOB FUNCTION		UTILITY CO		TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	10	0	14		1.615	0	6.718	
PERATING PERSONNEL	62	0	7		16.992	0	2.821	
EALTH PHYSICS PERSONNEL	10	0	2		6.551 0.753	0	1.436	
UPERVISORY PERSONNEL NGINEERING PERSONNEL	4	Ö	4		0.307	0	0.227	100
OTAL	95	0	27	122	26.218	0	11.202	37.42
OUTINE MAINTENANCE								
AINTENANCE PERSONNEL	81	0	616		113,914	0	301.228	
PERATING PERSONNEL	41	0	0		11,991	0	0	
EALTH PHYSICS PERSONNEL	27	0	140		27.332	0	106,596	
UPERVISORY PERSONNEL NGINEERING PERSONNEL	58 53	0	280		20,991	0	36,908	
OTAL	260	0	1036	1296	203.888	0	444.732	648.62
N-SERVICE INSPECTION		*********		**********				
******************	7	0	211		0.961	0	103.792	
MAINTENANCE PERSONNEL	2	0	0		0.488	ő	0	
EALTH PHYSICS PERSONNEL	1	0	9		0.032	0	9,672	
UPERVISORY PERSONNEL	7	0	19		0.563	0	4.642	
NGINEERING PERSONNEL OTAL	33	ő	239	272	8.51		118.106	126.716
PECIAL MAINTENANCE							********	
	13-12		27		0.01	10.737	10.094	
AINTENANCE PERSONNEL PERATING PERSONNEL	25	145	23		6,418	0	0.094	
EALTH PHYSICS PERSONNEL	3	0	1		1.46	0	0.034	
UPERVISORY PERSONNEL	1	231	0 7		0.004	2.868	0.634	
NGINEERING PERSONNEL OTAL	34	376	31	441	8.562	13.605	10.762	32.929
*******************			******				*******	*******
ASTE PROCESSING								
MAINTENANCE PERSONNEL	18	0	301		25.817	0	146.644	
PERATING PERSONNEL	1	0	8		0.266	ŏ	9.838	
SUPERVISORY PERSONNEL	15	0	0		5.141	0	0	
NGINEERING PERSONNEL	13 50	0	309	359	5.24 37.079	0	156.482	193.56
						******	******	******
EFLELING							0.000	
MAINTENANCE PERSONNEL	39	0	7		47.507 3.323	0	2.939	
PERATING PERSONNEL HEALTH PHYSICS PERSONNEL	2	0	5		1.189	0	2.09	
SUPERVISORY PERSONNEL	14	0	0		7.234	0	0 041	
NGINEERING PERSONNEL OTAL	70	0	13	83	2.815 62.068	0		67.158
OTAL BY JOB FUNCTION	*******			**********				
			4.8105	17.77	100 034	10 777	571.415	771.97
AINTENANCE PERSONNEL PERATING PERSONNEL	156	145	11.2	1473	189.824	10.737	2.821	42.64
EALTH PHYSICS PERSONNEL	43	0	165	208	36.83	0	129.666	166.49
UPERVISORY PERSONNEL	105	0	. 0	105	43.355	2 949		43.35
NGINEERING PERSONNEL	98	231	311	640	36.589	2.868	42.472	81.92
RAND TOTALS	542	376	1655	2573	346.425	13.605	746.374	1106,40

^{*}Workers may be counted in more than one category.

APPENDIX E

Summary of Annual Whole Body Dose Distributions by Year and Reactor Type

1981-1985

E-2

APPENDIX E*
SUMMARY OF ANNUAL WHOLE BODY DOSE DISTRIBUTIONS BY YEAR AND REACTOR TYPE
1981-1985

EAR A	ND REACTOR			Number o	of Indivi	duals	vith Who	ole Body	Doses i	n the R	anges	(rems	or c	ŠV)					TOTAL NUMBER	NUMBER WITH	COLLEG
	TYPE	No Meas- urable		0.10-	0.25-	0.50-	1.00	1.00-	2.00- 3.00	3.00- 4.00	4.0- 5.0						10- 12	>12	MON1 - TORED	MEAS. EXPOSURE	TIVE
985 -	BWR's	22,061	14,446	5,957	5,218	3,107	2,295	4,973	1,731	468	42								60,298	38,237	20,57
185 -	PWR's	42,409	25,545	8,158	6,761	4,107	2,602	5,584	1,586	248	42								97,042	54,633	22,47
85 -	LWR's	64,470	39,991	14, 15	11,979	7,214	4,897	10,557	3,317	716	84								157,340	92,870	43,04
184 -	BWR's	21,741	14,997	6,165	4,907	3,033	2,398	5,679	2,714	994	218								62,846	41,105	27,07
184 -	PWR's	37,875	24,887	8,599	6,585	4,133	2,998	6,774	2,253	681	77								94,862	56,987	28,14
84 -	LWR's	59,616	39,8%	14,764	11,492	7,166	5,396	12,453	4,967	1,675	295								157,708	98,092	55,21
83 -	BWR's	17,721	10,475	4,317	4,036	2,607	1,925	5,659	2,890	1,252	299	63	16	4					51,264	33,543	27,45
183 -	PWR's	33,350	21,425	7,894	6,260	3,863	2,783	6,512	2,-21	698	315	2							85,523	52,173	29,01
83 -	LWR's	51,071	31,900	12,211	10,296	6,470	4,708	12,171	5,311	1,950	544	65	16	4					136,717	85,646	56,47
82 -	BWR's	15,661	9,944	4,431	4,403	2,839	2,046	4,794	2,358	1,183	230	7							47,896	32,235	24,43
82 -	PWR's	29,232	21,536	8,262	6,411	3,900	2,749	6,061	2,328	631	202	49	13	4	0	- 1			81,379	52,147	27,75
82 -	LWR's	44,893	31,480	12,693	10,814	6,739	4,795	10,855	4,686	1,814	432	56	13	4	0	1			129,275	84,382	52,19
61 -	BWR's	15,345	11,130	4,869	4,536	2,939	2,326	5,373	2,485	911	224	32	4	2	0	0	0	1	50,177	34,832	25,47
61 -	PWR's	26,978	18,202	7,348	5,790	3,686	2,577	6,393	2,061	882	262	61	77	9	2	1			74,329	47,351	28,67
81 - 1	LWR's	42,323	29,332	12,217	10,326			11,766	4,546	1,793	486	93	81	11	2	1	0	1	124,506	82,183	54,142

^{*} Figures contained herein are uncorrected for multiple reporting of transient individuals.

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2 SUPPLEMENTARY NOTES	
3 ABSTRACT (200 words or less)	
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by nuclear power facilities and certain other cat the years 1969 through 1985. The bulk of the dat obtained from annual radiation exposure reports s requirements of 10 CFR 20.407. Data on workers t certain NRC licensed facilities were obtained fro 10 CFR 20.408. The 1985 annual eports submitted that approximately 216,000 individuals were monit by nuclear power facilities. They incurred an av (cSv) and an average measureable done of 0.43 rem exposure reports were analyzed to raveal that abo their employment with one or more of the 500 cove 73,200 of these individuals terminated from power 7,400 of them were considered to be transient wor of 1.05 rem (cSv).	regories of NKC Ticensees during a presented in the report was submitted in accordance with the terminating their employment at more reports submitted pursuant to by about 500 licensees indicated to the termination of whom were monitored rerage individual dose of 0.22 remination radiation but 77,300 individuals completed ared licensees during 1984. Some reactor facilities, and about the kers who received an average dose
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