

UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

DETROIT EDISON COMPANY

WOLVERINE POWER SUPPLY COOPERATIVE, INCORPORATED

DOCKET NO. 50-341

FERMI-2

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 25 License No. NPF-43

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by the Detroit Edison Company (the licensee) dated March 28, 1988, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment and paragraph 2.C.(2) of Facility Operating License No. NPF-43 is hereby amended to read as follows:

Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 25, and the Environmental Protection Plan contained in Appendix B, are hereby incorporated in the license. DECo shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Martin J. Virgilio, Director Project Directorate III-1

Division of Reactor Projects - III, IV, V

& Special Projects

Attachment: Changes to the Technical Specifications

Date of Issuance: August 3, 1988

ATTACHMENT TO LICENSE AMENDMENT NO. 25

FACILITY OPERATING LICENSE NO. NPF-43

DOCKET NO. 50-341

Replace the following page of the Appendix "A" Technical Specifications with the attached page. The revised page is identified by Amendment number and contains a vertical line indicating the area of change. The corresponding overleaf page is also provided to maintain document completeness.

<u>INSERT</u> 1-10 1-10

TAIN 1.1 SURVEILLANCE FREQUENCY NOTATION

NOTATION	FREQUENCY		
S	At least once per 12 hours.		
D	.At least once ter 24 hours.		
W	At least once per 7 days.		
м	At least once per 31 days.		
Q	At least once per 92 days.		
SA	At least once per 184 days.		
Α	At least once per 366 days.		
R	At least once per 18 months (550 days).		
S/U	Prior to each reactor startup.		
P	Prior to each radioactive release.		
NA	Not applicable.		

TABLE 1.2

OPERATIONAL CONDITIONS

CONDITION		MODE SWITCH POSITION	AVERAGE REACTOR COOLANT TEMPERATURE
1.	POWER OPERATION	Run	Any temperature
2.	STARTUP	Startup/Hot Standby	Any temperature
3.	HOT SHUTDOWN	Shutdown#,***	> 200°F
4.	COLD SHUTDOWN	Shutdown#,##,***	≤ 200°F
5.	REFUELING*	Shutdown or Refuel**,#	≤ 140°F

[#]The reactor mode switch may be placed in the Run, Startup/Hot Standby, or Refuel position to test the switch interlock functions and related instrumentation provided that the control rods are verified to remain fully inserted by a second licensed operator or other technically qualified member of the unit technical staff.

^{##}The reactor mode switch may be placed in the Refuel position while a single control rod drive is being removed from the reactor pressure vessel per Specification 3.9.10.1.

^{*}Fuel in the reactor vessel with the vessel head closure bolts less than fully tensioned or with the head removed.

^{**}See Special Test Exceptions 3.10.1 and 3.10.3.

^{***}The reactor mode switch may be placed in the Refuel position while a single control rod is being recoupled or withdrawn provided that the one-rod-out interlock is OPERABLE.