



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

~~SNK~~  
4

FEB 25 1982

*[Handwritten signature]*

*LOMBARDO*

MEMORANDUM FOR: Philip Ting, Technical Assistant, Reactor Safety  
Division of Systems Integration

FROM: Faust Rosa, Chief, Instrumentation & Control Systems Branch  
Division of Systems Integration

SUBJECT: OYSTER CREEK DEFERMENT OF MODIFICATIONS

Reference: Your memo to Assistant Directors dated February 4, 1982,  
same subject

Enclosure 3 to GPU's letter of December 24, 1981 provided a safety assessment of those modifications which are proposed to be deferred from the 1982 to the 1984 refueling outage for Oyster Creek. In view of the large number of modifications to be completed in 1982 which will provide a significant increase in plant safety and the licensee's assessment of the impact for the delay of items until 1984, ICSB concludes that requested relief for Protection System Analog Upgrade, Containment High Range Radiation Monitor, Radiation Signals Purge and Vent Valves, and Torus Temperature Instrumentation is acceptable.

*Faust Rosa*

Faust Rosa, Chief  
Instrumentation & Control Systems Branch  
Division of Systems Integration

cc: T. Speis  
T. Novak  
F. Rosa  
W. Russell  
T. Dunning

Contact:  
T. Dunning, ICSB  
X29457

8203110517  
X17

ITEM 17  
ITEM 15  
ITEM 7  
ITEM 9 -

A-67

component parts and fuel in accordance with the Commission's regulations in 10 CFR Chapter I, and in a manner not inimical to the common defense and security, or to the health and safety of the public. In accordance with 10 CFR, the Commission has determined that the issuance of this termination Order will have no significant impact. The Finding of No Significant Environmental Impact was published in the Federal Register.

For further details with respect to this action see (1) the application for authorization to dismantle the facility and dispose of component parts and for termination of facility operating license dated September 27, 1979, as supplemented, (2) the Commission's Order Authorizing Dismantling of Facility and Disposition of Component Parts, dated January 22, 1980, and (3) the Commission's related Safety Evaluation. Each of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

This termination Order is effective as of its date of issuance.

Dated at Bethesda, Maryland, this 7th day of September 1984.

For the Nuclear Regulatory Commission,  
Darrell G. Eisenhut,  
Director, Division of Licensing.  
(FR Doc. 84-24548 Filed 9-14-84; 8:45 am)  
BILLING CODE 7590-01-M

[Docket No. 50-483]

**Union Electric Co.; Environmental Assessment and Finding of No Significant Impact**

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of partial exemption from the requirements of Appendix J to 10 CFR Part 50 to the Union Electric Company (the licensee) for the Callaway Plant, Unit 1 located at the licensee's site in Callaway County, Missouri.

**Environmental Assessment**

**Identification of Proposed Action**

The exemption would eliminate the full pressure test required by paragraph III.D.2(b)(ii) of Appendix J normal air lock opening and substitute a seal leakage test to be conducted at a pressure specified in the Technical Specifications. The proposed exemption is in accordance with the licensee's request dated July 31, 1984.

**The Need for the Proposed Action**

The proposed exemption is required to provide the licensee with greatest plant availability over the lifetime of the plant.

**Environmental Impacts of the Proposed Action**

The proposed exemption grants the substitution of an airlock seal test for an airlock pressure test while the reactor is in a shutdown or refueling mode. With respect to this exemption from Appendix J, the increment of environmental impact is related solely to the potential increased probability of containment leakage during an accident. This could lead to higher offsite and control room doses. However, this potential increase is very small, due to the added seal leakage tests and the protection against excessive leakage afforded by the other tests required by Appendix J.

**Alternative to the Proposed Action**

Because the staff has concluded that there is no measurable environmental impact associated with the proposed exemption, any alternative to these exemptions will have either no environmental impact or greater environmental impact.

The principal alternative would be to deny the requested exemption. This would not reduce environmental impacts of plant operations and would result in reduced operational flexibility and unwarranted delays in power ascension.

**Alternative Use of Resources**

This action does not involve the use of resources not previously considered in connection with the "FLS related to the operation of Callaway Plant Units 1 and 2," dated January 1982.

**Agencies and Persons Consulted**

The NRC staff reviewed the licensee's request that supports the proposed exemption. The NRC staff did not consult other agencies or persons.

**Finding of No Significant Impact**

The Commission has determined not to prepare an environmental impact statement for the proposed exemption.

Based upon the foregoing environmental assessment, we conclude that the proposed action will not have a significant effect on the quality of the human environment.

For further details with respect to this action, see the requests for the exemption dated July 31, 1984, which is available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C.,

and at the Fulton City Library, 709 Market Street, Fulton, Missouri.

Dated at Bethesda, Maryland, this 11th day of September 1984.

For the Nuclear Regulatory Commission,  
Darrell G. Eisenhut,  
Director, Division of Licensing, Office of Nuclear Reactor Regulation.

(FR Doc. 84-24547 Filed 9-14-84; 8:45 am)  
BILLING CODE 7590-01-M

[Docket No. 50-219]

**GPU Nuclear Corp. and Jersey Central Power and Light Co.; Issuance of Environmental Assessment and Finding of No Significant Impact**

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Provisional Operating License No. DPR-16 to GPU Nuclear Corporation and Jersey Central Power and Light Company (the licensees) for the Oyster Creek Nuclear Generating Station located in Ocean County, New Jersey.

**Identification of Proposed Action**

The amendment would consist of changes to the operating license and Technical Specifications (TS) and would authorize an increase of the storage capacity of the spent fuel pool (SFP) from 1800 fuel assemblies to 2600 fuel assemblies with average enrichments no greater than 3.01 weight percent U-235.

The amendment to the TS is responsive to the licensees' application dated August 20, 1982, as supplemented September 2, and December 20, 1983. The NRC staff has prepared an Environmental Assessment of the Proposed Action, "Environmental Assessment By the Office of Nuclear Reactor Regulation Relating to the Second Modification of the Spent Fuel Storage Pool, Provisional Operating License No. DPR-16, GPU Nuclear Corporation and Jersey Central Power and Light Company, Oyster Creek Nuclear Generating Station, Docket No. 50-219" dated September 13, 1984.

**Summary of Environmental Assessment**

The Final Generic Environmental Impact Statement (FGEIS) on Handling and Storage of Spent Light Water Reactor Fuel (NUREG-0575) concluded that the environmental impact of interim storage of spent fuel was negligible and the cost of the various alternatives reflects the advantage of continued generation of nuclear power with the accompanying spent fuel storage. Because of the differences in SFP designs, the FGEIS recommended

licensing SFP expansion on a case-by-case basis.

For Oyster Creek the expansion of the storage capacity of the SFP will not create any significant additional radiological effects or measurable non-radiological environmental impacts. The additional whole body dose that might be received by an individual at the site boundary is less than 0.1 millirem per year; the estimated dose to the population within a 50-mile radius is estimated to be less than 0.1 person-rem per year. These doses are small compared to the fluctuations in the annual dose this population receives from exposure to background radiation. The occupational radiation dose to workers during the modification of the storage racks is estimated by the licensee to be 25 person-rem. This is a small fraction of the total person-rem from occupational dose at the plant. The small increase in radiation dose should not affect the licensee's ability to maintain individual occupational dose within the limits of 10 CFR Part 20, and as low as reasonably achievable.

#### Finding of No Significant Impact

The staff has reviewed this proposed facility modification relative to the requirements set forth in 10 CFR Part 51. Based upon the environmental assessment, the staff concluded that there are no significant radiological or non-radiological impacts associated with the proposed action and that the proposed license amendment will not have a significant effect on the quality of the human environment. Therefore, the Commission has determined, pursuant to 10 CFR 51.31, not to prepare an environmental impact statement for the proposed amendment.

For further details with respect to this action, see: (1) The application for amendment to the TS dated August 20, 1982, as supplemented September 2, and December 20, 1983, (2) the FGEIS on Handling and Storage of Spent Light Water Power Reactor Fuel (NUREG-0575), (3) the Final Environmental Statement for Oyster Creek issued December 1974, and (4) the Environmental Assessment dated September 13, 1984. These documents are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C., 20555 and at the Oyster Creek Local Public Document Room, 101 Washington Street, Toms River, New Jersey 08753.

Dated at Bethesda, Maryland, this 13th day of September 1984.

For the Nuclear Regulatory Commission:  
Darrell G. Eisenhut,

Director, Division of Licensing, Office of Nuclear Reactor Regulation.

(FR Doc. 84-24680 Filed 9-14-84, 8:45 am)

BILLING CODE 7590-01-M

## OVERSEAS PRIVATE INVESTMENT CORPORATION

Agency Report Forms Under OMB Review

AGENCY: Overseas Private Investment Corporation.

ACTION: Request for Comments.

**SUMMARY:** Under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35), agencies are required to submit information collection requests to OMB for review and approval, and to publish a notice in the Federal Register notifying the public that the Agency has made such a submission. The proposed form under review is summarized below.

**DATE:** Comments must be received within 14 calendar days of this notice. If you anticipate commenting on the form but find that time to prepare will prevent you from submitting comments promptly, you should advise the OMB Reviewer and the Agency Submitting Officer of your intent as early as possible.

**ADDRESS:** Copies of the subject form and the request for review submitted to OMB may be obtained from the Agency Submitting Officer. Comments on the form should be submitted to the Agency Submitting Officer and the OMB Reviewer.

#### FOR FURTHER INFORMATION CONTACT:

*OPIC Agency Submitting Officer:* L. Jacqueline Brent, Office of Personnel and Administration, Overseas Private Investment Corporation, Suite 405, 1129 Twentieth Street, NW., Washington, D.C. 20527; Telephone (202) 653-2818.

*OMB Reviewer:* Francine Picoult, Office of Information and Regulatory Affairs, Office of Management and Budget, New Executive Office Building, Washington, D.C. 20503; Telephone (202) 395-7231.

#### Summary of Form Under Review:

*Type of Request:* Revision

*Title:* Investment Missions Application Form

*Form Number:* OPIC-78

*Frequency of Use:* Other—once per investor per project

*Type of Respondent:* Business or other institutions (except farms)

*Standard Industrial Classification*

*Codes:* All

*Description of Affected Public:* Business and other institutions

*Number of Responses:* 60 per year

*Reporting Hours:* 1 hr per application

*Authority for Information Collection:* Section 234(d) of the Foreign Assistance Act of 1961, as amended.

*Abstract (Needs and Uses):* The Investment Missions Application form is completed by U.S. companies interested in participating in an OPIC sponsored investment mission. The form provides the necessary information for internal evaluation of a U.S. firm's capability and resources to undertake an overseas project.

Dated: September 4, 1984.

Leo H. Phillips, Jr.,

Office of the General Counsel.

(FR Doc. 84-24492 Filed 9-14-84, 8:45 am)

BILLING CODE 3210-01-M

## OFFICE OF PERSONNEL MANAGEMENT

Information Collection for OMB Review

AGENCY: U.S. Office of Personnel Management.

ACTION: Notice of information collection from the public submitted to OMB for clearance.

**SUMMARY:** In accordance with the "Paperwork Reduction Act of 1980" (Title 44 U.S.C. Chapter 35), this notice announces a collection of information from the public which has been submitted to OMB for clearance. It establishes a new OPM Form 1495, Financial Eligibility Statement for Student and Summer Aid Programs, which will be completed by students applying for Federal positions in the Stay-in-School, Summer Aid and Federal Junior Fellowship Programs. Federal agencies will use the information to determine if applicants meet the financial needs criteria required by these programs. For copies of this proposal, call John P. Weld, Agency Clearance Officer, on (202) 632-7720.

**DATES:** Comments on this proposal should be received within 10 working days from date of this publication.

**ADDRESSES:** Send or deliver comments to:

John P. Weld, Agency Clearance Officer, U.S. Office of Personnel Management, 1900 E Street, NW., Room 6410, Washington, D.C. 20415; and Katie Lewin, Information Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503

amendment which is available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C., and at the Crystal River Public Library, 668 N.W. First Avenue, Crystal River, Florida.

Dated at Bethesda, Maryland, this 1st day of October 1984.

For the Nuclear Regulatory Commission,  
John F. Stolz,  
Chief, Operating Reactors Branch No. 4,  
Division of Licensing.  
[FR Doc. 84-28653 Filed 10-5-84; 8:45 am]  
BILLING CODE 7590-01-M

[Docket Nos. 50-250 and 50-251]

**Florida Power and Light Co. (Turkey Point Plant, Unit Nos. 3 and 4); Exemption**

I

Florida Power and Light Company (the licensee) is the holder of Facility Operating License Nos. DPR-31 and DPR-41 which authorize the operation of the Turkey Point Plant, Unit Nos. 3 and 4 (the facilities) at steady-state power level not in excess of 2200 megawatts thermal. The facilities are pressurized water reactors (PWRs) located at the licensee's site in Dade County, Florida.

II

10 CFR 50.54(q) requires a licensee authorized to operate a nuclear power reactor to follow and maintain in effect emergency plans which meet the standards of 50.47(b) and the requirements of Appendix E to 10 CFR Part 50. Section IV.F of Appendix E requires each licensee to conduct emergency preparedness exercises at each site at least annually.

The licensee's letter of July 26, 1984, requested that an exemption be granted to the requirements of 10 CFR Part 50, Appendix E, Section IV.F, as applied to the annual exercise requirement, because the proposed scheduled exercise date would exceed the existing annual date. The last exercise at the Turkey Point Plant was on June 9, 1983 and the requested date for the 1984 exercise and subsequent annual exercises is November 7.

The licensee bases this request for exemption on a desire to shift the annual exercise to the late fall period of the year on a continuing basis. Not only would an annual exercise for the Turkey Point Plant later in the year benefit the state emergency preparedness program by providing a more even distribution of exercises, but would also avoid conflict with the summer hurricane season and the recurring demands this period entails annually.

III

A review of exercise schedules for past years shows that the Turkey Point exercise dates have consistently fallen within the prescribed limits and that there is no specific pattern showing either intentional or inadvertent exceeding of the intended annual requirement. The proposed date falls within the calendar year 1984, however, an exemption is needed to exceed the existing established date of June 9.

The 1982 exercise was held on March 14-15, 1982, while the 1983 exercise was held on June 9, 1983. Both exercises showed the licensee could effectively implement the emergency plan and implementing procedures. In addition, the corporate emergency response capability was extensively exercised during the Federal Field Emergency Exercise at St. Lucie in March 1984. The fact that the licensee and State committed extensive resources to planning, implementation, and followup activities for the Federal Field Exercise had bearing on the request to schedule the Turkey Point Exercise for the November 1984 time frame. The NRC staff has also discussed shifting the Turkey Point Exercise to the late fall period on a continual basis with the State of Florida. The State supports shifting the Turkey Point Exercise to this time frame for 1984 and on a continuing basis. The requested date does not conflict with other scheduled exercises within NRC Region II and thus, the schedule does not work any hardship on the regional staff.

The rationale provided by the licensee to justify the requested exemption is: (1) To more equitably distribute the emergency exercises for the State's benefit since the State must plan for and provide emergency support for two other nuclear power facilities, and (2) to avoid the summer hurricane season which could curtail the local counties' ability to participate.

IV

Based on the above, the staff concludes that scheduling the Turkey Point Plant emergency preparedness exercise for November 7, 1984, will not adversely affect the overall state of emergency preparedness at the Turkey Point site. In addition, the permanent shift of the annual exercises to November on a continuing basis will benefit all parties concerned and will avoid conflicts with the summer hurricane season. Therefore, the requested exemption from the scheduler requirements of 10 CFR Part 50, Appendix E, Section IV.F, for the 1984 exercise and establishing November for

the annual exercises on a continuing basis is appropriate and should be granted.

Accordingly, the Commission has determined that, pursuant to 10 CFR 50.12(a), the exemption requested by the licensee's July 26, 1984 letter is authorized by law and will not endanger life or property or the common defense and security and is otherwise in the public interest. Therefore, the requested exemption which authorizes the licensee to conduct the 1984 annual Turkey Point Plant emergency exercise and related drills in November 1984 and subsequent annual exercises in November is hereby granted.

Pursuant to 10 CFR 51.32, the Commission has determined that the issuance of the exemption will have no significant impact on the environment (49 FR 38211).

For further details with respect to this action, see the application for exemption dated July 26, 1984, which is available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C., and at the Environmental and Urban Affairs Library, Florida International University, Miami, Florida 33199.

Dated at Bethesda, Maryland this 20th day of September 1984.

For the Nuclear Regulatory Commission,  
Darrell G. Eisenhut,  
Director, Division of Licensing, Office of  
Nuclear Reactor Regulation.  
[FR Doc. 84-28654 Filed 10-5-84; 8:45 am]  
BILLING CODE 7590-01-M

[Docket No. 50-219]

**GPU Nuclear Corp. and Jersey Central Power and Light Co.; Issuance of Amendment to Provisional Operating License**

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 76 to Provisional Operating Licensing No. DPR-16, issued to GPU Nuclear Corporation and Jersey Central Power and Light Company (the licensees), which revised the Technical Specifications and the license for operation of the Oyster Creek Nuclear Generating Station (the facility) located in Ocean County, New Jersey. The amendment was effective as of the date of its issuance.

The amendment authorized increased storage capacity of the spent fuel pool from 1800 fuel assemblies to 2600 fuel assemblies with average enrichments no greater than 3.01 weight percent U-235.

The application for the amendment complies with the standards and

requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment.

Notice of Consideration of Issuance of Amendment and Opportunity for Prior Hearing in connection with this action was published in the Federal Register on October 8, 1982 (47 FR 44647). No request for a hearing or petition for leave to intervene was filed following this notice.

The staff has reviewed this proposed facility modification relative to the requirements set forth in 10 CFR Part 51. Based upon the environmental assessment, the staff concluded that there are no significant radiological or non-radiological impacts associated with the proposed action and that the proposed license amendment will not have a significant effect on the quality of the human environment. Therefore, the Commission has determined, pursuant to 10 CFR 51.31, not to prepare an environmental impact statement for the proposed amendment. A Notice of Issuance of Environmental Assessment and Finding of No Significant Impact was published in the Federal Register on September 17, 1984 (49 FR 36460).

For further details with respect to the action see: (1) The application for amendment dated August 20, 1982, as supplemented September 2 and December 20, 1983, (2) Amendmen. No. 76 to License No. DPR-16, (3) the Commission's related Safety Evaluation dated September 17, 1984, and (4) the Environmental Assessment dated September 13, 1984. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., and at the Oyster Creek Local Public Document Room, 101 Washington Street, Toms River, New Jersey 08753. A copy of items (2), (3), and (4) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 1st day of October, 1984.

For the Nuclear Regulatory Commission.

Walter A. Paulson,

Acting Chief, Operating Reactors Branch No. 5, Division of Licensing.

[FR Doc. 84-20652 Filed 10-9-84; 8:45 am.]

BILLING CODE 7590-01-M

## PRESIDENT'S ADVISORY COUNCIL ON PRIVATE SECTOR INITIATIVES

### Meeting

Pursuant to the Federal Advisory Committee Act, notice is hereby given of a meeting sponsored by the President's Advisory Council on Private Sector Initiatives which will be held on October 18, 1984 at 8:30 a.m. at the Hyatt Regency in Dallas, Texas.

The Council was established on June 27, 1983 by Executive Order No. 12427 to advise the President with respect to the objectives and conduct of private sector initiative policies, including methods of increasing public awareness of the importance of public/private partnerships; removing barriers to development of effective social service programs which are administered by private organizations; and strengthening the professional resources of the private social services sector.

The purpose and agenda of the meeting is to discuss the Council's successful programs and outline its work for the remainder of the year.

The meeting will be open to the public. It is suggested that any member of the public who would like to file an oral or written statement or desires any further information regarding the meeting or the Council, please contact Ms. Patricia Kearney, Director of Communications of the White House Office of Private Sector Initiatives at 202/456-6676, or Executive Office Building, Room 134, Washington, D.C. 20500.

Dated: October 1, 1984.

James K. Coyne,  
Special Assistant to the President for Private Sector Initiatives.

[FR Doc. 84-26773 Filed 10-5-84; 10:21 am.]

BILLING CODE 3195-01-M

## SECURITIES AND EXCHANGE COMMISSION

[Release No. 23442; 70-7028]

### Columbia Gas System, Inc., et al.; Proposed Recapitalization by Subsidiary Companies

October 3, 1984.

In the Matter of the Columbia Gas System, Inc., 20 Montchanin Road, Wilmington, Delaware 19807; Columbia Gas Transmission Corp., 1700 MacCorkle Avenue, SE, Charleston, West Virginia 25314; Columbia Gas of New York, Inc., 200 Civic Center Drive, Columbus, Ohio 43215.

The Columbia Gas System, Inc. ("Columbia"), a registered holding company, and two of its subsidiary companies, Columbia Gas Transmission

Corporation ("Columbia Transmission") and Columbia Gas of New York, Inc. ("Columbia New York"), have filed a proposal with this Commission pursuant to Sections 6, 7, 9(a), 10, and 12(c) of the Public Utility Holding Company Act of 1935 ("Act") and Rule 42 thereunder.

The companies are seeking authorization for proposed recapitalizations by Columbia Transmission and Columbia New York pursuant to which Columbia Transmission will exchange 1,623,275 shares of its \$25 par value common stock for \$40,581,864.22 principal amount of its 6% Demand Notes the ("Notes") and Columbia New York will exchange 75,285 shares of its \$25 par value common stock for \$1,882,108.31 principal amount of its similar Notes. Both Columbia Transmission's and Columbia of New York's Notes were issued during the period 1933 to 1941 by several predecessor companies and are held by Columbia. The purpose of the issuance of the Notes was to provide funds for general corporate purposes of the respective predecessor companies, the most important purpose of which was to finance a part of the annual construction program. Columbia has not requested principal payments on the Notes for over thirty years with the result that the Notes have been effectively treated as part of the permanent capital structure of their respective issuing and successor companies. Columbia, Columbia Transmission, and Columbia New York are now desirous of exchanging the Notes for a like amount of common stock at par value in order to recognize the change in the characteristic of this capital investment.

The proposal and any amendments thereto are available for public inspection through the Commission's Office of Public Reference. Interested persons wishing to comment or request a hearing should submit their views in writing by October 30, 1984, to the Secretary, Securities and Exchange Commission, Washington, D.C. 20549, and serve a copy on the applicants at the addresses specified above. Proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. Any request for a hearing shall identify specifically the issues of fact or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in this matter. After said date, the proposal, as filed or as it may be amended, may be authorized.

For the Commission, by the Office of Public Utility Regulation, pursuant to delegated authority.

Shirley E. Hollis,  
Acting Secretary.

[FR Doc. 84-28636 Filed 10-5-84; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 23443; 70-6306]

**Consolidated Natural Gas Co.;  
Proposed Extension of Period To  
Issue Common Stock Under Dividend  
Reinvestment Plan and Exception  
From Competitive Bidding**

October 3, 1984.

Consolidated Natural Gas Company ("Consolidated"), 100 Broadway, New York, New York 10005, (70-6306) a registered holding company, has filed with this Commission a further post-effective amendment to its proposal in this proceeding pursuant to section 6, 7, and 12(c) of the Public Utility Holding Company Act of 1935 ("Act") and Rules 42 and 50(a)(5) promulgated thereunder.

By prior orders in this proceeding dated June 7, 1979, February 12, 1982, and November 10, 1983 (HCAR Nos. 21089, 22388, and 23114), Consolidated was authorized to issue and sell shares of its common stock, \$4 par value, from time to time through December 31, 1984, to Morgan Guaranty Trust Company of New York, agent for participants in Consolidated's Dividend Reinvestment Plan. As of September 28, 1984, 220,391 shares of common stock allocated to the dividend reinvestment plan remained unissued.

By post-effective amendment, Consolidated now requests that the period for the common stock issuance be extended to December 31, 1985, for the remaining 220,391 shares. Consolidated seeks an exception from the competitive bidding requirements of Rule 50 pursuant to subsection (a)(5) thereof.

The proposal and any amendments thereto are available for public inspection through the Commission's Office of Public Reference. Interested persons wishing to comment or request a hearing should submit their views in writing by October 30, 1984, to the Secretary, Securities and Exchange Commission, Washington, D.C. 20549, and serve a copy on the applicant at the address specified above. Proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. Any request for a hearing shall identify specifically the issues of fact or law that are disputed. A person who so requests will be notified of any hearing, if ordered and will receive a copy of any notice or order

issued in this matter. After said date, the proposal, as filed or as it may be amended, may be authorized.

For the Commission, by the Office of Public Utility Regulation, pursuant to delegated authority.

Shirley E. Hollis,  
Acting Secretary.

[FR Doc. 84-28637 Filed 10-5-84; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 23441; 70-7015]

**New England Power Co.; Proposed  
Issuance and Sale of Preferred Stock  
and of General and Refunding  
Mortgage Bonds, Issuance and Pledge  
of First Mortgage Bonds, and  
Financing of Pollution Control  
Facilities, and Exception From  
Competitive Bidding**

October 2, 1984.

New England Power Company ("NEP"), 25 Research Drive, Westborough, Massachusetts, an electric utility subsidiary of New England Electric System, a registered holding company, has filed a proposal with this Commission pursuant to sections 6, 7, 9(a), and 10 of the Public Utility Holding Company Act of 1935 ("Act") and Rule 50 promulgated thereunder.

NEP has requested authorization to implement a general financing plan during the period ending December 31, 1986, calling for one or more issues of securities in an aggregate amount not exceeding \$100 million (not including the issue of Pledged Bonds pursuant to (iv) below), including: (i) the issuance and sale of one or more series of additional preferred stock in an aggregate par value not exceeding \$50 million; (ii) the execution of one or more loan agreements with issuing authorities in an aggregate principal amount not exceeding \$50 million; in connection with the issue of pollution control revenue bonds on behalf of NEP; (iii) the issuance and sale of one or more series of General and Refunding Mortgage Bonds ("G&R Bonds") in an aggregate principal amount that, when aggregated with the par value of any additional preferred stock issued, will not exceed \$100 million (all or a portion of which may be issued in connection with the issuance of pollution control revenue bonds); and (iv) the issuance and pledge of one or more series of First Mortgage Bonds aggregating not in excess of the amount of additional G&R Bonds issued.

The capital stock of NEP includes a Dividend Series Preferred (\$100 par value) and a Preferred Stock—Cumulative (\$25 par value). NEP

proposes to issue and sell one or more issues of either class of preferred stock not to exceed an aggregate par value of \$50 million (hereinafter, the "Additional Preferred Stock"). The Additional Preferred Stock may be sold at competitive bidding through the public invitation of sealed, written bids, or NEP may also employ alternative competitive bidding procedures in accordance with the Commission's statement of policy (HCAR No. 22623 (September 2, 1982)) authorizing the use of such procedures in lieu of the procedures prescribed by Rule 50(b). However, NEP indicates that if market conditions make competitive bidding impractical or undesirable, NEP may seek an order authorizing either a private placement or negotiation with underwriters.

NEP also proposes to issue and sell one or more new series of its General and Refunding Mortgage Bonds in an aggregate principal amount that, when aggregated with the par value of any preferred stock issued, would not exceed \$100 million (the "Additional G&R Bonds"). All or a portion of the Additional G&R Bonds may be issued in connection with the issuance of pollution control revenue bonds. The Additional G&R Bonds will mature in not more than 30 years and will be issued under NEP's General and Refunding Mortgage Indenture and Deed of Trust dated as of January 1, 1977, as amended and supplemented (the "G&R Indentures"). All bonds heretofore and hereafter issued under the G&R Indenture are secured by a mortgage lien on substantially all the properties then owned and, to the extent permitted by law, thereafter acquired by NEP, subject to the lien of its First Mortgage Indenture, liens permitted by the G&R Indenture, and property excepted in the G&R Indenture. All bonds issued under the G&R Indenture are further secured by First Mortgage Bonds which NEP is obligated to issue and pledge with the trustee under the G&R Indenture as described below. Except with respect to bonds issued in connection with financing pollution control facilities, the Additional G&R Bonds will be sold at competitive bidding in the same manner and subject to the same qualifications and alternatives as previously specified for the Additional Preferred Stock.

Not in excess of \$50 million aggregate principal amount of the Additional G&R Bonds would be issued to finance NEP's share of pollution control facilities at the Seabrook and Millstone nuclear projects. These bonds would be issued in connection with the issuance of long-term pollution control revenue bonds by the Industrial Development Authority of

Floor: Conference Room 308, National Science Foundation, 1800 G Street, N.W., Washington, D.C. 20580.

Place of Meeting: Closed.

Contact Person: Dr. Elijah B. Romanoff, Program Director, Metabolic Biology, Room 823, National Science Foundation, Washington, D.C. 20580, Telephone (301) 307-7887.

Purpose of Subcommittee: To provide advice and recommendations concerning support for research in metabolic biology.

Agenda: To review research proposals and advise the program staff as part of the selection process for awards.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information, financial data, such as salaries, and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of U.S.C. 552(b), Government in the Sunshine Act.

Authority To Close Meeting: This determination was made by the Committee Management Officer pursuant to provisions of Section 10(d) of Pub. L. 92-463. The Committee Management Officer was delegated the authority to make such determinations by the Director, NSF, on July 6, 1978.

Dated: October 4, 1982.

M. Barbara Winkler,

Committee Management Coordinator.

PR Doc. 82-2778 Filed 10-7-82 9:45 am

BILLING CODE 7000-01-01

#### Subpanel on Molecular Biology, Group A, of the Advisory Panel for Physiology, Cellular, and Molecular Biology; Meeting

In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, as amended, the National Science Foundation announces the following meetings:

Name: Subpanel on Molecular Biology, Group A, of the Advisory Panel for Physiology, Cellular, and Molecular Biology.

Date and Time: October 25 and 26, 1982, 9:00 a.m. to 5:00 p.m. each day.

Floor: Room 308, National Science Foundation, 1800 G Street, N.W., Washington, D.C. 20580.

Type of Meeting: Closed.

Contact Person: Dr. Arthur Kowalsky, Program Director, Biophysics Program, Room 328, National Science Foundation, Washington, D.C. 20580.

Purpose of Subpanel: To provide advice and recommendations concerning support for research in Molecular Biology.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information, financial data, such as salaries and personal information concerning individuals associated with the proposals.

These matters are within exemptions (4) and (6) of U.S.C. 552(b), Government in the Sunshine Act.

Authority To Close Meeting: This determination was made by the Committee Management Officer pursuant to provisions of Section 10(d) of Pub. L. 92-463. The Committee Management Officer was delegated the authority to make such determinations by the Director, NSF, on July 6, 1978.

Dated: October 4, 1982.

M. E. Winkler,

Committee Management Coordinator.

PR Doc. 82-2778 Filed 10-7-82 9:45 am

BILLING CODE 7000-01-01

#### NUCLEAR REGULATORY COMMISSION

(Docket No. 82-323-OL-2 ASLIP No. 82-478-05-OL (Security Proceeding))

Long Island Lighting Co. (Shoreham Nuclear Power Station, Unit 1); Order of Continuance

Pursuant to agreement among the parties and for good cause shown, it is determined that the In Camera Conference of Counsel scheduled in the above matter for October 8, 1982 is continued to Tuesday, October 12, 1982 at 8:30 o'clock a.m. at the Nuclear Regulatory Commission Hearing Room located at 4330 East-West Highway, Fifth Floor, Bethesda, Maryland.

Dated at Bethesda, Maryland this 6th day of October, 1982.

James A. Lawson,

Administrative Law Judge.

PR Doc. 82-2778 Filed 10-7-82 9:45 am

BILLING CODE 7000-01-01

(Docket No. 82-210)

GPU Nuclear Corporation and Jersey Central Power and Light Co.; Consideration of Issuance of Amendment to Provisional Operating License

The United States Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Provisional Operating License No. DPR-36 issued to GPU Nuclear Corporation and Jersey Central Power and Light Company (the Licensee), for operation of the Oyster Creek Nuclear Generating Station located in Ocean County, New Jersey.

The amendment would approve expansion of the spent fuel storage capacity from 1800 to 2000 spent fuel assemblies. Such approval would allow the pool to be sequentially refueled with free-standing, high density poisoned rods.

Prior to issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

By November 8, 1982, the licensee may file a request for a hearing with respect to issuance of the amendment to the subject provisional operating license and any person whose interest may be affected by this proceeding and who wishes to participate as a party in the proceeding must file a written petition for leave to intervene. Requests for a hearing and petitions for leave to intervene shall be filed in accordance with the Commission's "Rules of Practice for Domestic Licensing Proceedings" in 10 CFR Part 2. If a request for a hearing or petition for leave to intervene is filed by the above date, the Commission or an Atomic Safety and Licensing Board Panel, will rule on the request and/or petition and the Secretary or the designated Atomic Safety and Licensing Board will issue a notice of hearing or an appropriate order.

As required by 10 CFR 2.714, a petition for leave to intervene shall set forth with particularity the interest of the petitioner in the proceeding and how that interest may be affected by the results of the proceeding. The petition should specifically explain the reasons why intervention should be permitted with particular reference to the following factors: (1) The nature of the petitioner's right under the Act to be made a party to the proceeding; (2) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (3) the possible effect of any order which may be entered in the proceeding on the petitioner's interest. The petition should also identify the specific aspect(s) of the subject matter of the proceeding as to which petitioner wishes to intervene. Any person who has filed a petition for leave to intervene or who has been admitted as a party may amend the petition without requesting leave of the Board up to fifteen (15) days prior to the first prehearing conference scheduled in the proceeding, but such an amended petition must satisfy the specificity requirements described above.

No later than fifteen (15) days prior to the first prehearing conference scheduled in the proceeding, a petitioner shall file a supplement to the petition to intervene which must include a list of the contentions which are sought to be litigated in the matter, and the bases for each contention set forth with reasonable specificity. Contentions shall

be limited to matters within the scope of the amendment under consideration. A petitioner who fails to file such a supplement which satisfies these requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing, including the opportunity to present evidence and cross-examine witnesses.

A request for a hearing or a petition for leave to intervene shall be filed with the Secretary of the Commission, United States Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Docketing and Service Section, or may be delivered to the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. by the above date. Where petitions are filed during the last ten (10) days of the notice period, it is requested that the petitioner or representative for the petitioner promptly so inform the Commission by a toll-free telephone call to Western Union at (800) 325-8000. The Western Union operator should be given Datagram Identification Number 2727 and the following message addressed to Dennis M. Crutchfield: (petitioner's name and telephone number); (date petition was mailed); (plant name); and (publication date and page number of this Federal Register notice). A copy of the petition should also be sent to the Executive Legal Director, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, and to G. F. Trowbridge, Requirs. Shaw, Pittman, Potts and Trowbridge, 1800 M Street, NW., Washington, D.C. 20036, attorney for the licensee.

Non timely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests for hearing will not be entertained absent a determination by the Commission, the presiding officer or the Atomic Safety and Licensing Board designated to rule on the petition and/or request. That determination will be based upon a balancing of the factors specified in 10 CFR 2.714(a) (i)-(v) and 2.714(d).

For further details with respect to this action, see the application for amendment dated August 28, 1982, which is available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C., and at 141 Washington Street, Room 2100, New Jersey 07102. The licensee intend to submit a final report in June, 1983, which will address the

issues of reactivity considerations, the pool's structural adequacy and the heat load in the pool in more detail.

Dated at Bethesda, Maryland this 28th day of September, 1982.

Note.—This corrects a notice published on October 4, 1982, 47 FR 43817, which indicated an incorrect file date.

For the Nuclear Regulatory Commission,

Dennis M. Crutchfield,  
Chief, Operating Reactors Branch No. 2,  
Division of Licensing.

PR Doc. 82-8798 Filed 10-7-82 9:45 am  
BILLING CODE 7550-01-8

(Docket No. 80-62)

**University of Virginia; Renewal of Facility Operating License and Negative Declaration**

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 15 to Facility Operating License No. R-88, which renews the license for the operation of the pool-type reactor (the Facility) located on the campus of the University of Virginia (the licensee) in Charlottesville, Virginia. The facility is a research reactor that has been operating at power levels not in excess of two (2) megawatts thermal.

The amendment extends the duration of Facility License No. R-88 for twenty years from the date of issuance of the amendment.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR, Chapter I. Those findings are set forth in the license amendment. Notice of the proposed issuance of this action was published in the Federal Register on September 1, 1977 at 42 FR 44038. No request for a hearing or petition for leave to intervene was filed following notice of the proposed action.

The Commission has prepared an Environmental Impact Appraisal for the renewal of the Facility Operating License, and has concluded that an Environmental Impact Statement for this particular action is not warranted because there will be no significant environmental impact attributable to the action.

For further details with respect to this action, see (1) the application for amendment dated March 9, 1977, as supplemented by filings dated December 26, 1978, January 28, 1979, September 28, 1979, July 16, 1980, February 12, 1981,

August 28, 1981, March 11, 1982, March 19, 1982, May 26, 1982, June 7, 1982 and August 27, 1982; (2) Amendment No. 15 to License No. R-88; and (3) The Commission's related Safety Evaluation Report and Environmental Impact Appraisal. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C.

A copy of items (2) and (3) may be obtained upon request from the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 28th day of September 1982.

For the Nuclear Regulatory Commission,

Carl G. Thomas,

Acting Chief, Standardization and Special Projects Branch, Division of Licensing.

PR Doc. 82-8798 Filed 10-7-82 9:45 am  
BILLING CODE 7550-01-8

**OFFICE OF PERSONNEL MANAGEMENT**

**Federal Prevailing Rate Advisory Committee; Open Committee Meetings**

Pursuant to the provisions of section 10 of the Federal Advisory Committee Act (Pub. L. 92-403), notice is hereby given that meetings of the Federal Prevailing Rate Advisory Committee will be held on Thursday, November 4, 1982 and Thursday, November 18, 1982.

These meetings will convene at 10 a.m., and will be held in Room 5A80A, Office of Personnel Management Building, 1980 E Street, NW., Washington, D.C.

The Federal Prevailing Rate Advisory Committee is composed of a Chairman, representatives of five labor unions holding exclusive bargaining rights for Federal blue-collar employees, and representatives of five Federal agencies. Entitlement to membership of the Committee is provided for in 5 U.S.C. 5347.

The Committee's primary responsibility is to review the prevailing rate system and other matters pertinent to the establishment of prevailing rates under Subchapter IV, Chapter 53, 5 U.S.C., as amended, and from time to time advise the Office of Personnel Management thereon.

These scheduled meetings will convene in open session with both labor and management representatives attending. During the meeting either the labor members or the management members may caucus separately with the Chairman to devise strategy and formulate positions. Promoters