

SHOREHAM NUCLEAR POWER STATION  
PLANT SPECIFIC TECHNICAL GUIDELINES

PSTG #8

STEAM COOLING

REVISION NO: 0

PREPARED BY: [Signature]  
REVIEWED BY: [Signature]  
OPERATING ENGINEER APPROVAL: [Signature]

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INFORM

SHOREHAM NUCLEAR POWER STATION

Plant Specific Technical Guidelines

Contingency # 3

Steam Cooling

EPG Step:

Confirm initiation of IC.

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If while executing this step Emergency RPV Depressurization is required, RPV water level cannot be determined, or any system, injection subsystem, or alternate injection subsystem is lined up for injection with at least one pump running, enter [procedure developed from Contingency #2].  
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SNPS PSTG Step:

None

Justification for Differences/References

Related steps pertaining to IC. (N/A to SNPS)

In merging Steam Cooling into Contingency #1, the necessity for this override is eliminated. All of these actions are covered within Contingency #1.

SHOREHAM NUCLEAR POWER STATION

Plant Specific Technical Guidelines

Contingency # 3

Steam Cooling

EPG Step:

If IC cannot be initiated:

C3-1.1 When RPV water level drops to [ -208 in. (Minimum Zero-Injection RPV Water Level)] enter [procedure developed from Contingency #2]

SNPS PSTG Step:

None

Justification for Differences/References

The above step is contained within C1-3.2

Minimum Zero Injection RPV water level: NED Appendix C Calculation C-NAD-270.