

OPERATING DATA REPORT

DOCKET NO. 50-443
 DATE 07/08/88
 COMPLETED BY P. Nardone
 TELEPHONE (603) 474-9521
 (Ext. 4078)

OPERATING STATUS

1. Unit Name: Seabrook Station Unit 1
 2. Reporting Period: JUNE 1988
 3. Licensed Thermal Power (Mwt): 3411
 4. Nameplate Rating (Gross MWe): 1197
 5. Design Electrical Rating (Net MWe): 1148
 6. Maximum Dependable Capacity (Gross MWe): 1197 (Initial design value)
 7. Maximum Dependable Capacity (Net MWe): 1148 (Initial design value)
 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: Not Applicable
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9. Power Level To Which Restricted, if Any (Net MWe): Zero power
 10. Reasons For Restrictions, if Any: License issued on 10/17/86 is a zero power license which allows fuel loading and performance of non-nuclear testing.

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720.0	4367.0	14952.0
12. Number Of Hours Reactor Was Critical	0.0	0.0	0.0
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator On-Line	0.0	0.0	0.0
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	0	0	0
17. Gross Elec. Energy Generated (MWH)	0	0	0
18. Net Electrical Energy Generated (MWH)	0	0	0
19. Unit Service Factor	0.0	0.0	0.0
20. Unit Availability Factor	0.0	0.0	0.0
21. Unit Capacity Factor (Using MDC Net)	0.0	0.0	0.0
22. Unit Capacity Factor (Using DER Net)	0.0	0.0	0.0
23. Unit Forced Outage Rate	0.0	0.0	0.0
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Not Scheduled			

25. If Shut Down At End Of Report Period, Estimated Date Of Startup: Not Applicable
26. Units In Test Status (Prior to Commercial Operation): Forecast Achieved

INITIAL CRITICALITY	1988	Not Applicable
INITIAL ELECTRICITY	1988	Not Applicable
COMMERCIAL OPERATION	1988	Not Applicable

Free 1/1

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-443
 UNIT Seabrook 1
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MONTH JUNE, 1988

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0	16	0
2	0	17	0
3	0	18	0
4	0	19	0
5	0	20	0
6	0	21	0
7	0	22	0
8	0	23	0
9	0	24	0
10	0	25	0
11	0	26	0
12	0	27	0
13	0	28	0
14	0	29	0
15	0	30	0

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

UNIT NAME Seabrook 1
 DATE 07/08/88
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REPORT MONTH JUNE, 1988

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	Cause & Corrective Action to Prevent Recurrence
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NO ENTRIES FOR THIS MONTH

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

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 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Continued from
 previous month
 5-Power Reduction
 (Duration = 0)
 9-Other (Explain)

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CORRECTIVE MAINTENANCE SUMMARY FOR SAFETY RELATED EQUIPMENT

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REPORT MONTH JUNE, 1988

DATE	SYSTEM	COMPONENT	MAINTENANCE ACTION
06/01/88	Enclosure Air Handling	1-EAH-PDT-5782 Train A Containment Enclosure/ Outside Atmospheric Differential Pressure	Transmitter defective. Replaced transmitter.
06/01/88	Service Water	1-SW-V-56 Train A Cooling Tower Pump Test Recirc Valve	480V breaker for motor operator would not reset from tripped position. Replaced defective breaker.
06/07/88	Residual Heat Removal	1-RH-P-8A Train A Residual Heat Removal Pump	Pump inspection identified failed thrust bearings. Replaced all bearings.
06/08/88	Service Water	1-SW-P-41C Train A Service Water Pump	4160V breaker failed to close upon attempt to start pump. Replaced defective contact block on auxiliary relay in start circuit.

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CORRECTIVE MAINTENANCE SUMMARY FOR SAFETY RELATED EQUIPMENT

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REPORT MONTH JUNE, 1988

DATE	SYSTEM	COMPONENT	MAINTENANCE ACTION
06/10/88	Primary Component Cooling	1-CC-V-447 Train B Waste Processing Bldg. Supply Isolation Valve	Butterfly valve leaking by seat. Replaced seal ring.
06/13/88	Primary Component Cooling	1-CC-E-17B Train B PCCW Heat Exchanger	Heat exchanger inspection identified bent partition plate. Replaced partition plate.
06/13/88	Service Water	Butterfly Valves	Overhauled seventeen butterfly valves to correct ripped valve liner caused by valve disc and spacer ring interference.
06/22/88	Main Steam	1-MS-V-90 Steam Generator C Main Steam Isolation Valve	Valve hydraulic actuator pump system internal leak. Rebuilt pump.

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CORRECTIVE MAINTENANCE SUMMARY FOR SAFETY RELATED EQUIPMENT

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REPORT MONTH JUNE, 1988

DATE	SYSTEM	COMPONENT	MAINTENANCE ACTION
06/24/88	Residual Heat Removal	1-RH-FCV-611 Train B Residual Heat Removal Pump Miniflow Isolation Valve	Valve binding during operation. Machined guides and disc sliding surfaces.
06/29/88	Main Steam	Main Steam Isolation Valves	Installed hydraulic system relief valves on all four MSIV actuators.
06/29/88	Reactor Coolant	1-RC-V-11 Loop 1 Vent Valve	Valve leaking by seat. Machined valve seat. Installed new stem and plug.
06/29/88	Reactor Coolant	1-RC-TY-431K Protection Set 3 Overpower/Overtemp. Delta T Trip Input	Amplifier card defective. Replaced defective card.

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REFUELING INFORMATION REQUEST

1. Name of facility: Seabrook Unit 1
2. Scheduled date for next refueling shutdown: Not Scheduled
3. Scheduled date for restart following refueling: Not Scheduled
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

Unknown at this time.

5. Scheduled ~~action~~ for submitting licensing action and supporting information:
Not Applicable
6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

None

7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:
(a) In Core: 193 (b) 0
8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present licensed capacity: 1236
No increase in storage capacity requested or planned.

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Licensed capacity of 1236 fuel assemblies based on sixteen refuelings and full core offload capability.

The current licensed capacity is adequate until at least the year 2007.



George S. Thomas
Vice President-Nuclear Production

Public Service of New Hampshire

New Hampshire Yankee Division

NYN- 88094

July 11, 1988

United States Nuclear Regulatory Commission
Washington, DC 20555

Attention: Document Control Desk

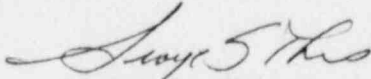
Reference: Facility Operating License No. F-56, Docket No. 50-443

Subject: Monthly Operating Report

Gentlemen:

In accordance with Technical Specification Section 6.8.1.5, enclosed please find Monthly Operating Report 88-06 covering the operation and shutdown experience relating to Seabrook Station Unit 1.

Very truly yours,


George S. Thomas

Enclosure

cc: Regional Administrator
United States Nuclear Regulatory Commission
Region 1
425 Allendale Road
King of Prussia, PA 19406

Mr. A. C. Cerne
NRC Senior Resident Inspector
Seabrook Station
Seabrook, NH 03874

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