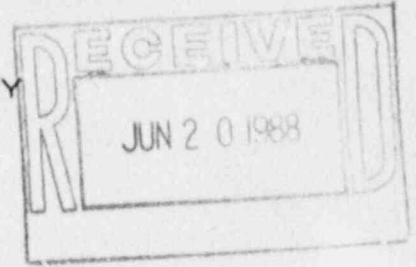




ARKANSAS POWER & LIGHT COMPANY

June 16, 1988



ØCANØ688Ø7

L. J. Callan, Director
Division of Reactor Projects
U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, Texas 76011

SUBJECT: Arkansas Nuclear One - Units 1 and 2
Docket Nos. 50-313/50-368
License No. DPR-51 and NPF-6
Response to Inspection Report
50-313/88-11 and 50-368/88-11

Dear Mr. Callan:

Pursuant to the provisions of 10CFR2.201, a response to the violation identified in the subject inspection report is submitted.

Very truly yours,

J. M. Levine (sm)

J. M. Levine
Executive Director,
Nuclear Operations

Ji'L: PLM: dm
enclosure

cc w/encl: U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

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NOTICE OF VIOLATION

Technical Specification 6.8.1 requires written procedures be established and implemented for surveillance and test activities of safety-related equipment.

Procedure 1092.031, "Integrated Leak Rate Test," has been established in accordance with this Technical Specification. Appendix M of this procedure requires that manually operated valves be tagged at the valve when placed in the test position or verified in the test position.

Contrary to the above, Valve 2PS-5878 was tagged as having been placed and verified in the test position and the associated pipe cap removed. However, the valve and pipe cap were not found in the correct test position.

This is a Severity Level IV violation. (Supplement I)(368/8811-01)

Response to Violation 368/8811-01

(1) The reason for the violation if admitted:

AP&L does admit the violation occurred as stated above. The valve lineup in procedure 1092.031 required verification of the correct test position for valves, but did not require "independent" verification in accordance with ANO Station Policy. As a result of the less than stringent method of verification employed during the valve lineup, the valve and cap were not positioned correctly when the operators performed the valve lineup.

(2) The corrective steps which have been taken and the results achieved:

As soon as the NRC inspectors identified the problem to the test coordinators, actions were initiated to verify that valves tagged open with caps removed were in the correct test position. No additional discrepancies were identified. The test proceeded.

(3) The corrective steps which will be taken to avoid further violations:

The Integrated Leak Rate Test (ILRT) procedures for both ANO-1 and ANO-2 will be revised to provide for "independent" verification of valve positions. The guidelines of the ANO Station Policy for independent verification will be followed.

(4) The date when full compliance will be achieved:

Full compliance was achieved April 20, 1988, when the reverification was completed. The ILRT procedures will be changed prior to the next test. For ANO-1, the next ILRT is scheduled for the Fall 1988 outage. For ANO-2, the next ILRT

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will be in 1991. The procedure revision for ANO-1 will be completed by September 1, 1988, and the procedure revision for ANO-2 will be completed during the next biennial review which is due by June 30, 1990.