11.11	LICENSEE EVENT REPORT
. 0	CONTROL BLOCK: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
7 8	
CON'T	SOUNCE LLG 0 50 0 0 29 5 0 0 0 29 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
0 2	During refueling surveillance, mechanics discovered that steam generator
0 3	1B level channel (1L-548) had drifted high by 2.15%. Loop accuracy is 2%.
[0]4]	This is non-conservative for FS/FW mismatch with low S/G level and Low-Low
0 5	S/G level Rx trips as presented in Table 3.1.1 of the Tech. Specs. As the
06	[redundant channels were operable and available, the health and safety of
07	the public were not affected.
10 8	
TO 9	SYSTEM CAUSE SUBCODE COMPONENT CODE SUBCODE SU
110	LERIRO EVENT YEAR REPORT NO. 17 REPORT NO. REPORT NO. 18 PORT TYPE NO. 19 PLANT SHUTDOWN HOURS 22 ATTACHNENT FORM SUB. PRIME COMP. MANUFACTURING TAKEN ACTION OF PLANT METHOD HOURS 22 SUBMITTED FORM SUB. PRIME COMPONENT MANUFACTURING PLANT METHOD HOURS 22 SUBMITTED FORM SUB. 18 PORT TYPE NO. 24 26 27 26 27 28 29 30 31 32 ACTION FUTURE COMPONENT MANUFACTURING PRIME COMPONENT PRIME COMPONENT MANUFACTURING PRIME COMPONENT PRI
TITT	Itolerance. The instrument was re-calibrated, functionally checked, and J
- Anger the cont	returned to service. Data on drift for these instruments are being compiled.
11 2	No further action is required.
11131	NO INCHES ACCION IS REQUIRED.
7 8	9 FACILITY STAYUS SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 H 38 0 0 0 0 29 NA B 31 Surveillance Testing
	10 12 13 44 45 46 ELEASED OF RELEASE AMOUNT OF ACTIVITY (35) NA LOCATION OF RELEASE (36) NA 10 11 NA 45 46
7 8	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39) O TO TO TYPE DESCRIPTION (39) PERSONNEL INJURIES NUMBER DESCRIPTION (41)
7 8	O O O O O O NA 9 11 12 LOSS OF OR DANIAGE TO FACILITY (43) TYPE DESCRIPTION NA NA
/ H	PUBLICITY ISSUED DESCRIPTION (45) NRC USE ONLY
12 0 H	NA