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U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO 3150-0104 EXPIRES 8/31/85

# LICENSEE EVENT REPORT (LER)

						LIC	2,402										
FACILITY	NAME !	11										DOCKET NUMBER	(2)		PA	QE (3)	
Prowns Ferry Unit 1								0   5   0   0	101	21519	1 0	F 0 3					
Unpl	anne	i Eng	inee	red	Safety e Relay	Featur Failur	e Act	tuati	ons Di	ie to	Circuit P	rotector	Tri	p Caus	ed b	у	
Unstable Undervoltage Relay Failure										ER FACILITIES INVOLVED (8)							
MONTH DAY YEAR		YEAR SEQUENTIAL NUMBER			REVISION	MONTH	DAY	YEAR		FACILITY NAM	WES	DOCK	ET NUMBER	(S)			
										Brown	s Ferry U	nit 2	0 15	1010	1012	1610	
0 6	2  5	8 8	8 8	-	0 1 8	- d o	0 7	0   5	8 8	Brown	s Ferry U	nit 3	0   5	5   0   0	1012	1916	
	RATING		THIS R	SPORT	IS SUBMITTE	D PURSUANT	TO THE R	REQUIREN	ENTS OF 1	0 CFR 5: /0	Check one or more i	of the following) (1	-				
MODE (9) N		20.402(b)			20.406	20.406/e) X			X 50.73(a)(2)(iv)			73.71(b)					
	POWER			10.4061	60368	-				50.73(a)(2)(v)		73,71(e)					
(10)						50.38(c)(2) 50.73(a)(2)(vii						ecify in Al Text NA					
			-		(1)(iii)	-	50.734			-	50.73(a)(2)(viii)()			356A)			
			-	10.40614		-				50.73(a)(2)(viii)(6							
			1 12	20.4061	1)(1)(v)				T FOR THIS	1.50 (12)	50.73(a)(2)(x)		_				
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				-	SUPPLEM	ENTAL REPORT	EXPECT	ED (14)				EXPECTE		MONTH	ZAY	YEAR	
YES	S (If yes,	omplete f	EXPECTE	o sua	MISSION DAT	0	-	X NO				DATE (1)					
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On June 5, 1988, at 1152 hours, with all three units defueled, the 1A1 reactor protection system (RPS) circuit protector tripped deenergizing the unit 1 RPS bus 1A. This caused a half scram, partial primary containment isolations, secondary containment isolations, and actuation of the control room emergency ventilation system. The operators reset the circuit protectors and the isolations and returned the systems to standby readiness by 1200 hours.

At 1202 hours, the same circuit protector tripped again causing a repeat of the earlier event. The operators reset the circuit protector and the isolations and returned the systems to standby readiness by 1210 hours.

A troubleshooting investigation was initiated which determined that the undervoltage relay in the circuit protector was unstable when subjected to minor vibration. This relay failure caused the trip of the circuit protector which deenergized the RPS bus and led to the engineered safety feature actuations.

The relay was replaced and will be returned to the manufacturer for evaluation.

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U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT (LER) TEXT CONTINUATION APPROVED OMB NO. 3150-0104 EXPIRES 8/31/85 FACILITY NAME (1) DOCK T NUMBER (2) LER NUMBER (6) PAGE (3) SEQUENTIAL NUMBER VEAR Browns Ferry Unit 1 0 |5 |0 |0 |0 | 2 | 5 | 9 8 | 8 9 0 012 OF 0 B 01118 TEXT (If more space is required, use additional NRC Form 366.4's) (17)

## DESCRIPTION OF EVENT

Browns Ferry units 1, 2, and 3 were defueled during this event. Unit 1 systems and common ventilation systems were involved.

On June 5, 1988, at 1152 hours, the 1Al reactor protection system (RPS) (RIIS code JC) circuit protector tripped deenergizing the 1A RPS bus and initiating the following engineered safety features (ESF).

- 1. Unit 1 RPS half scram, channel A
- Containment Isolations/Actuations (EIIS code JM)
  - -Unit 1
    - Group 2 (Residual Heat Removal) isolation, inboard valves (EIIS code BO)
    - Group 3 (Reactor Water Cleanup) isolation, (EIIS code CE)
    - Group 6 (purging and venting) isolation, inboard valves (EIIS code VB)
    - Group 8 (Traversing Incore Probe) isolation (EIIS code IG)

Reactor zone isolation (EIIS code VA)

#### -Common

Standby Gas Treatment, trains A, B, and C (EIIS code BH)

Control Room Emergency Ventilation, trains A and B (EIIS code VI)

Units 1, 2, and 3 refuel zone isolations (EIIS code VG)

The operators reset the circuit protector and the isolations and returned the system to standby readiness by 1200 hours.

At 1202 hours, the same circuit protector tripped again causing a repeat of the earlier event. The operators reset the circuit protector and the isolations and returned the systems to standby readiness by 1210 hours.

#### CAUSE OF EVENT

The ESF actuations occurred when the 1A1 circuit protector tripped and deenergized the 1A RPS bus. The subsequent investigation showed that the undervoltage relay in the circuit protector was unstable wher, subjected to minor vibrations. The cause of the relay instability has not yet been determined.

LICENSEE EVE	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION									APPROVED OMB NO 3150-0104 EXPIRES 8/31/85						
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Browns Ferry Unit 1	0  5  0  0  0  2   5  9	8   8	_	a	1, 8	_	0,0	0	3 0	F	013					

The failed relay was a model UCA-0234 undervoltage relay manufactured by Diversified Electronics.

### CORRECTIVE ACTIO.

TEXT (If more space is required, use additional NRC Form 388A's) (17)

The circuit protector and the isolations were reset and the systems were returned to standby readiness. A troubleshooting investigation was initiated which determined the cause of the events to be the undervoltage relay instability. The relay was replaced and will be returned to the manufacturer for evaluation.

### ANALYSIS OF EVENT

The systems affected are designed to shut down the reactor or contain and process any radioactive releases. The systems are designed to fulfill their safety functions upon loss of initiation logic power. The systems responded correctly to the loss of power; therefore, plant safety was not adversely affected. The plant's safe shutdown capabilities would not have been diminished had the unit been at power.

PREVIOUS SIMILAR EVENTS - BFRO-50-259/86002 BFRO-50-259/87015 BFRO-50-259/87018

COMMITMENTS - The relay will be returned to the manufacturer for evaluation.

TENNESSEE VALLEY AUTHORITY
Browns Ferry Nuclear Plant
Post Office Box 2000
Decatur, Alabama 35602

JUL 05 1988

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

TENNESSEE VALLEY AUTHORITY - BROWNS FERRY NUCLEAR PLANT UNIT 1 - DOCKET NO. 50-259 - FACILITY OPERATING LICENSE DPR-33 - REPORTABLE OCCURRENCE REPORT BFRO-50-259/88018

The enclosed report provides details concerning the unplanned safety feature actuations due to circuit protector trip caused by undervoltage relay failure. This report is submitted in accordance with 10 CFR 50.73 (a)(2)(iv).

Very truly yours,

TENNESSEE VALLEY ATHORITY

9. G. Walker Plant Manager

Browns Ferry Nuclear Plant

Enclosures cc (Enclosures):

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U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
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Atlanta, Georgia 30303

INPO Records Center Suite 1500 1100 Circle 75 Parkway Atlanta, Georgia 30339

NRC Resident Inspector, Browns Ferry Nuclear Plant

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