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# **DUKE POWER**

January 20, 1997

U.S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, DC 20555-0001

SUBJECT: Duke Power Company

Catawba Nuclear Station - Unit 2

Docket No. 50-414

NRC Bulletin 96-01 Test Data

(TAC M95019)

The purpose of this letter is to provide information on Catawba Unit 2 actions taken during the recent forced outage of December 14, 1996 in response to NRC Bulletin 96-01.

NRC Bulletin 96-01, dated March 8, 1996, requested holders of operating licenses for Westinghouse designed plants to take actions and supply information to the NRC regarding recent control rod insertion problems. The initial Duke Power response to this bulletin was provided by letter dated April 4, 1996 and supplemented with additional information by letters dated April 30, 1996 and June 7, 1996. Catawba Unit 1 refueling outage and Catawba Unit 2 forced outage test data were submitted to your staff by letters dated August 29, 1996 and September 10, 1996.

Restated below are pertinent sections of the NRC Bulletin 96-01 requiring actions during any outages of sufficient length at Catawba during calendar year 1996:

## Requested Action (3):

- (3) Measure and evaluate at each outage of sufficient duration during calendar year 1996 (end of cycle, maintenance, etc.), the control rod drop times and rod recoil data for all control rods. If appropriate plant conditions exist where the vessel head is removed, measure and evaluate drag forces for all rodded fuel assemblies.
  - a. Rods failing to meet the rod drop time in technical specifications shall be deemed inoperable.
  - b. Rods failing to bottom or exhibiting high drag forces shall require prompt corrective action in accordance

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with Appendix 3 to Part 50 of Title 10 of the Code of Federal Regulations (10 CFR Part 50).

Required Response Item (3):

(3) Within 30 days after completing Requested Action (3) for each outage, submit a report that documents and summarizes the data obtained. This is also applicable to Requested Action (4) when any abnormal rod behavior is observed.

Catawba Pesponse to Item (3):

Included as an attachment to this letter is a summary report of the Catawba Unit 2 control rod drop data for Requested Action (3) obtained during the Unit 2 forced outage which began December 14, 1996. This testing was completed on December 21, 1996.

Duke Power continues to have 100% successful rod insertions in Mark BW fuel and continues to have substantial margin to the required Technical Specification insertion times.

Please direct any questions on this matter to Michael S. Kitlan, Jr., at (803) 831-3205.

I declare, under penalty of perjury, that the statements set forth herein are true and correct to the best of my knowledge.

Very truly yours,

W. R. McCollum Jr.

Attachment

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- xc: L.A. Reyes, Regional Administrator, Region II
  - R.J. Freudenberger, Senior Resident Inspector
  - P.S. Tam, Senior Project Manager, ONRR

## Catawba Nuclear Station NRC Bulletin 96-01

#### Attachment

# Unit 2 Forced Outage Control Rod Drop Testing Results

On December 21, 1996 Control Rod Drop Timing was performed in accordance with the requirements of NRC Bulletin 96-01. The following is a summary of the data analysis of the control rod drop testing results for Catawba Nuclear Station Unit 2.

During the recent Unit 2 forced outage (December 14, 1996), Control Rod Drop Timing Testing was performed on the Control Rod Drive Lines and Rod Control Cluster Assemblies (RCCAs). This included a detailed analysis of control rod drop times and rod recoil data (see attached table).

Catawba Nuclear Station has trended control rod drop times since initial plant startup in 1986. The data have been consistent during all testing on both Unit 1 and Unit 2.

The test method used consisted of selecting a control rod bank, withdrawing the bank to the hard rod stop (231 steps), removing power from both Digital Rod Position Indication (DRPI) System Data Cabinets (Data A and Data B), dropping the entire bank of rods by opening both Reactor Trip Breakers, recording the voltage profile induced by the RCCA drive shaft as it dropped through the coils of its associated DRPI detector, restoring power to both DRPI Data Cabinets, verifying each RCCA completely inserted, and repeating this test method until all 53 control rods had been tested. All testing was performed at full temperature and pressure with all four Reactor Coolant Pumps running.

The analysis method used consisted of a detailed review of each control rod's time based profile. The individual drop time for each RCCA was determined by analyzing the recorded voltage profile and are shown in the attached table. Two rods, M02 and K02, were observed as having slightly longer drop times. These rods were identified by calculating two standard deviations from the average drop time and comparing the recorded voltage profiles of each rod. All rod drop times were well within the Tech Spec required time of  $\leq 2.2$  sec. The average control rod drop time was 1.58 sec. with an average rod bottom time of 2.12 sec. Catawha rod drop traces did not reveal any change at the top or any point in the fuel assembly.

The rod drop traces were analyzed for rod recoil (an indication that the rod is fully inserted to rod bottom). All the recorded rod drop traces exhibited rod recoil with a minimum of 2 recoils for each RCCA.

Duke Power has detailed information on the testing and analysis methodology. This information is available to the NRC upon request.

		BOC-8		SHUTDOWN (approximately 230 EFPD)							SHUTDOWN				
		11/26/95		Burnup			8/11/96		Burnup			12/21/96		Burnup	
ore Loc	Time to DF	Time in DP	Total Time	MWD/MTI	J	Time to Di	PTime in DP	Total Time	MWD/MTU	Recoils	Time to D	PTime in DF	Total Time	UTM/DWMe	Recoil
H06	1.560	0.527	2.087	19640		1.565	0.526	2.091	29790	2	1.59	0.52	2.11	34700	2
H10	1.537	0.512	2.049	19891		1.542	0.508	2.050	29940	3	1.54	9.51	2.05	34800	3
F08	1.561	0.488	2.049	19821		1.586	0.529	2.115	29910	3	1.61	0.52	2.13	34800	2
K08	1.616	0.595	2.211	19626	new rod	1.564	0.593	2.157	29740	2	1.58	0.60	2.18	34600	3
H02	1.600	0.630	2.230	22064	new rod	1.539	0.595	2.134	30320	3	1.54	0.62	2.16	34300	2
B08	1.556	0.490	2.046	21728		1.533	0.491	2.024	30090	3	1.56	0.51	2.07	34100	3
H14	1.580	0.496	2.076	21337		1.562	0.509	2.071	29620	3	1.57	0.53	2.10	33600	3
P08	1.547	0.492	2.039	21847		1.533	0.510	2.043	30020	4	1 56	0.52	2.08	33900	4
F06	1.562	0.531	2.093	24545		1.599	0.545	2.144	34140	3	1.64	0.57	2.21	38900	2
F10	1.558	0.550	2.108	24650		1.561	0.576	2.137	34310	3	1.60	0.57	2.17	33100	3
K10	1.521	0.538	2.059	24543		1.527	0.558	2.085	33990	3	1.53	0.57	2.10	33700	2
K06	1.542	0.533	2.075	24463		1.577	0.557	2.134	34350	2	1.60	0.59	2.19	39300	2
D02	1.623	0.579	2.202	21485		1.592	0.577	2.169	26780	3	1.61	0.60	2.21	29400	3
B12	1.591	0.507	2.098	21102		1.592	0.509	2.101	26530	3	1.62	0.54	2.16	29100	3
M14	1.618	0.572	2.190	21562		1.614	0.561	2.175	26980	3	1.59	0.58	2.17	29600	3
P04	1.607	0.499	2.106	21673	1	1.576	0.493	2.069	27150	3	1.58	0.51	2.09	29800	3
B04	1.573	0.532	2.105	21720		1.533	0.510	2.043	27220	4	1.57	0.51	2.08	29900	3
D14	1.575	0.532	2.107	21416		1.574	0.526	2.100	26820	3	1.59	0.53	2.12	29400	3
P12	1.575	0.501	2.076	21473		1.545	0.507	2.052	26860	3	1.56	0.50	2.06	29400	4
M02	1.635	0.518	2.153	21297	1	1.614	0.526	2.140	26690	3	1.66	0.52	2.18	29300	3
E03	1.560	0.528	2.088	15587		1.555	0.508	2.063	25150	3	1.57	0.54	2.11	29600	2
C11	1.552	0.516	2.068	15402		1.535	0.511	2.046	25300	3	1.57	0.53	2.10	29900	3
L13	1.528	0.495	2.023	15726		1.517	0.507	2.024	25580	3	1.55	0.51	2.06	30200	3
N95	1.543	0.528	2.071	15713		1.543	0.525	2.068	25490	3	1.60	0.55	2.15	30100	3
C05	1.529	0.469	1.998	15800	1	1.536	0.507	2.043	25670	4	1.54	0.51	2.05	30300	3
E13	1.583	0.552	2.135	15880		1.589	0.561	2.150	25730	2	1.60	0.61	2.21	30300	2
N11	1.531	0.493	2.024	15288		1,511	0.511	2.022	24960	4	1.56	0.51	2.07	29500	3
L03	1.590	0.605	2.195	15960	new rod	1.555	0.611	2.166	26010	2	1.58	0.60	2.18	30700	2
H04	1.546	0.559	2.105	20787		1.567	0.542	2.109	31320	2	1.59	0.57	2.16	36200	2
D08	1.555	0.545	2.100	21014		1.561	0.542	2.103	31680	3	1.59	0.54	2.13	36700	2
H12	1.553	0.498	2.051	20467		1.571	0.494	2.065	31070	3	1.63	0.53	2.16	36000	2
M08	1.584	0.556	2.140	21200	<b>†</b>	1.564	0.526	2.090	31820	2	1.61	0.54	2.15	36800	2
F02	1.589	0.506	2.095	11085	-	1.562	0.526	2.088	20330	3	1.61	0.54	2.15	24600	3
B10	1.563	0.515	2.078	10984		1.532	0.525	2.057	20410	3	1.60	0.51	2.11	24700	4
K14	1.564	0.515	2.079	10867	1	1.535	0.508	2.043	20180	4	1.58	0.53	2.11	24500	3
P06	1.515	0.529	2.044	11038	1	1.507	0.509	2.016	20440	4	1.55	0.53	2.08	24800	3
B06	1.572	0.550	2.122	10851		1.571	0.541	2.112	20360	3	1.59	0.56	2.15	24700	3
F14	1.574	0.529	2.103	11266		1.558	0.524	2.082	20830	3	1,61	0.52	2.13	25300	3
P10	1.536	0.500	2.036	11020		1.515	0.493	2.008	20230	3	1.55	0.51	2.06	24500	4
K02	1.617	0.522	2.139	11186		1.593	0.527	2.120	20770	3	1.64	0.55	2.19	25200	3
D04	1.548	0.481	2.029	20132	1	1.549	0.506	2.055	30060	4	1.56	0.52	2.08	34700	3
M12	1.582	0.617	2.199	19971	new rod	1.524	0.563	2.087	29980	3	1.54	0.57	2.11	34700	2
D12	1.563	0.472	2.035	19882		1.543	0.492	2.035	29970	3	1.56	0.53	2.09	34700	2
M04	1.599	0.509	2.108	19885	1	1.583	0.511	2.094	29940	3	1.58	0.53	2.11	34700	3

## Catawba Unit 2 Forced Outage Control Rod Drop Testing Results

	BOC-8				SI	AWOGTUH	(approximat	ely 230 EF	PD)		5	SHUTDOW			
		11/26/95		Burnup			8/11/96		Burnup			12/21/96		Burnup	
Cure Loc T	Time to DPTime in DPTotal TimeMWD/MTU					Time to DPTime in DPTotal Time MWD/MTU				Recoils	Time to DF	MWD/MTU	Recoils		
H08	1.602	0.521	2.123	32941		1.631	0.542	2.173	41170	3	1.63	0.55	2.18	45400	2
G03	1.530	0.622	2.152	17733	new rod	1.518	0.594	2.112	27680	2	1.54	0.61	2.15	32400	2
C09	1.531	0.521	2.052	17633		1.543	0.509	2.052	27600	3	1.55	0.54	2.09	32400	2
J13	1.540	0.555	2.095	17958		1.536	0.527	2.063	27930	3	1.55	0.55	2.10	32700	2
N07	1.530	0.507	2.037	17644		1.513	0.492	2.005	27630	4	1.53	0.51	2.04	32400	3
C07	1.534	0.513	2.047	17823		1.552	0.508	2.060	27920	3	1.58	0.53	2.11	32700	3
G13	1.542	0.500	2.042	17616		1.521	0.507	2.028	27640	3	1.55	0.52	2.07	32400	3
N09	1.529	0.523	2.052	17565		1.511	0.523	2.034	27440	3	1.54	0.52	2.06	32100	3
J03	1.575	0.506	2.081	17556		1.522	0.540	2.062	27560	3	1.58	0.53	2.11	32300	2
Average	1.565	0.528	2.093	18629		1.554	0.529	2.082	27681	3	1.58	0.54	2.12	31979	3