

ENCLOSURE 1

NOTICE OF VIOLATION

Florida Power Corporation
Crystal River Unit 3

Docket No. 50-302
License No. DPR-72

During the Nuclear Regulatory Commission (NRC) inspection conducted on November 13 - December 15, 1987, a violation of NRC requirements was identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C (1987), the violation is listed below:

TS 6.8.1.a requires the implementation of written procedures for those activities recommended in Appendix "A" of Regulatory Guide 1.33, November 1972.

Regulatory Guide 1.33, Appendix "A", Section A.3 recommends procedures for equipment control, and Section C.19.(2) recommends procedures for operation of the onsite AC electrical system.

Compliance procedure CP-115, In-Plant Equipment Clearance and Switching Orders, specifies in step 4.2 that equipment clearances which remain active for greater than 30 days must be certified every 30 days to visually verify the clearance tags are legible, attached to the correct equipment, and that components are in their specified position.

Operating procedure OP-703, Plant Distribution System, step 5.18.10 requires that the Engineered Safeguards (ES) 4160v ES Bus 3A undervoltage interlocks be bypassed prior to deenergizing this bus.

Contrary to the above;

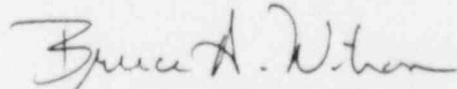
- a. As of December 7, 1987, seventeen equipment clearances active for greater than 30 days did not have the required certification performed.
- b. On October 14, 1987, the 4160v ES Bus 3A was deenergized without bypassing the associated undervoltage interlocks. This action resulted in an inadvertent actuation of the ES system.

This is a Severity Level IV violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, Florida Power Corporation is hereby required to submit a written statement or explanation to the Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, DC 20555, with a copy to the Regional Administrator, Region II, [IF APPLICABLE: and a copy to the NRC Resident Inspector, Crystal River 3,] within 30 days of the date of the letter

transmitting this Notice. This reply should be clearly marked as a "Reply to a Notice of Violation" and should include [for each violation]: (1) admission or denial of the alleged violation, (2) the reason for the violation if admitted, (3) the corrective steps which have been taken and the results achieved, (4) the corrective steps which will be taken to avoid further violations, and (5) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending the response time. If an adequate reply is not received within the time specified in this Notice, an order may be issued to show cause why the license should not be modified, suspended, or revoked or why such other action as may be proper should not be taken.

FOR THE U.S. NUCLEAR REGULATORY COMMISSION



Bruce A. Wilson, Chief
Reactor Projects Branch 2
Division of Reactor Projects

Dated at Atlanta, Georgia
this 19th day of February 1988