PRECURSOR DESCRIPTION SHEET

LER No.: 247/86-035 Event Description: Trip, LOFW, and two AFW train failures occur Date of Event: October 20, 1986 Plant: Indian Point 2

EVENT DESCRIPTION

Sequence

At 0936 h the Unit 2 reactor tripped from 100% power when reactor trip breaker B unexpectedly opened because of loose wires in the relay racks. Breakers RT3 and 4 were deenergized. One of the reactor protection relays had also been deenergized while a monthly SI surveillance test was being performed in a nearby equipment rack.

Following the trip, SG levels dropped rapidly as expected. Both motor-driven auxiliary feed pumps started on low-low SG level. While following the emergency recovery procedure, a control room operator discovered that auxiliary feed pump 21 had tripped when its breaker tripped for an unknown reason. The pump was then successfully restarted from the control room. AFW was used to maintain the SG water levels.

The steam-driven auxiliary-feed-pump steam relief valve had also popped open following the plant trip when its steam-pressure control valve opened because its set point was out of calibration on the low side. The steam-pressure control valve received an automatic open signal on low-low steam generator level in two of the four SGs, admitting steam up to the turbine governor valve. The auxiliary-feed-pump speed changer setting was at minimum as designed, but response by the pressure control valve was too slow, which caused the relief valve to lift.

Corrective Action

Repairs were made.

Plant/Event Data

Systems Involved: AFW, MFW

Components and Failure Modes Involved: Two trains of AFW failed in operation

Event Identifier: 247/86-035

Component Unavailability Duration: NA Plant Operating Mode: 1 (100% power) Discovery Method: Operational event Reactor Age: 13.4 years Plant Type: PWR

Comments

The FSAR states that upon SI actual signal, the MFW system will isolate. An SI actual signal actuation is not reported to have occurred. Upon RPS actuation, the MFW regulating valves should fully open, yet the LER states that the AFW pumps started as a result of low SG level and were used to maintain SG level. Therefore, MFW is assumed to have tripped, even though the LER does not appear to say so.

The event was modeled assuming that the turbine-driven AFW pump was made unavailable when its steam side relief valve opened during pump start. This, in combination with the also unavailable motor-driven train produced the calculated core damage probability estimate. It is possible that the turbine-driven AFW pump was available for steam generator cooling; if this was the case, the core damage probability estimate would be lower by a factor of ~10. However, the LER does state that steam generator inventory was maintained by one of the motor-driven AFW pumps and does not clarify that the turbine-driven pump would have been available if required.

MODELING CONSIDERATIONS AND DECISIONS

Initiators Modeled and Initiator Nonrecovery Estimate

Transient

Base case nonrecovery

Branches Impacted and Branch Nonrecovery Estimate

AFW	Base	case	Two of three train	s failed on demand;
MFW	Base	case	Assumed failed in	operation
Plant Models Utilize	d			
PWR plant Class F	1	**************************************	in a star	
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CONDITIONAL CORE DAMAGE PROBABILITY CALCULATIONS

Event Identifier: 247/86-035 Event Description: Trip, LOFW, and Two AFW Train Failures Event Date: 10/20/86 Plant: Indian Point 2

INITIATING EVENT •

NON-RECOVERABLE INITIATING EVENT PROBABILITIES . *

TRANS

1.0E+00

Probability

SEQUENCE CONDITIONAL PROBABILITY SUMS

End State/Initiator

19 - CV1

TRANS	5.1E-04
Total	5.1E-04
CD	
TRANS	2.9E-04
Total	2.9E-04
ATWS	
TRANS	3.4E-05
Total	3.4E-05

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DOMINANT SEQUENCES
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End	State:	CV				Condition	al Probability:	2.3E-04
125	TRANS	-RT	AFW	NFW	HPI(F/B)	-SS.DEPRESS	-COND/MFW	
End	State:	CD				Condition	al Probability:	1.2E-04
126	TRANS	-RT	AFW	HFW	HPI (F/B)	-SS. DEPRESS	COND/MFW	·
End	State:	ATWS				Condition	al Probability:	3.4E-05

Event Identifier: 247/86-035

128 TRANS RT

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SEQUENCE CONDITIONAL PROBABILITIES

	1	Sequence		End State	Prob	N-Rec##
119	TRANS -RT AFW MFW -I	HPI(F/B) -HPR/-HPI P	DRV.OPEN -SS.DEPRESS	CV	5.2E-05	5.8E-02
120	-COND/NEW Trans -rt afw new -i	HPI(F/B) -HPR/-HPI P	DRV.OPEN ~SS.DEPRESS	CD	2.7E-05	3.0E-02
	COND/MFW					
122	TRANS THE APP THE T	4P1(F/B) HPK/-HP1 -S	5.DEPRESS -CUND/MFW	CV	2.2E~04	5.8E-02
123	TRANS THE AFW MEW T	HTI(F/B) HPK/-HTI-S	S.DEPRESS CUND/AFW	CD OD	1.1E-04	3.0E-02
124	TRANS THE APP MENT	171(F/B) HPK/-HP1 5:	DEPRESS	CD CU	1.2E-05	8.8E-02
125	INANS THE APP APP I	171(F/8) -85.DEPRESS	-CUND/MFW	UV OD	2.3E-04 #	4.9E-02
125	TRANS THE AFW MEW I	171(F/B) -55.DEPRESS	CUND/MFW	CD CD	1.22-04 +	2.5E-02
127	TRANS -RI AFW MFW I	171(F/B) 55.DEPRE55		CD Atws	1.3E-05 3.4E-05 #	7.4E-02 1.2E-01
* di ** ni	ominant sequence for enc on-recovery credit for e	l state dited case				
SEQUI	ENCE MODEL: c:\asp\	newmodel\pwrbtree.cm)			
BRAN	CH MODEL: c:\asp\	newmodel\indpoint.txt				
PROB	ABILITY FILE: c:\asp\	newmodel\pwr_b.pro				
No Ri	ecovery Limit					
BRAN	CH FREQUENCIES/PROBABILI	TIES				
Branc	:h	System	Non-Re	CDV	Opr Fail	
TRANS	6	4.8E-04	1.0E+0	0		
LOOP		4.6E-06	3.9E-0	1		
LOCA		2.4E-06	4.3E-0	1		
RT		2.8E-04	1.2E-0	1		
RT/LO	10P	0.0E+00	1.0E+0	0		
EMERS	. POWER	2.9E-03	8.0E-0	1		
AF₩		3.8E-04 > 1.0E	-01 2.6E-0	1		
9	ranch Model: 1.0F.3+se	r				
T	rain 1 Cond Prob:	2.0E-02 > Fail	ed			
Ţ	rain 2 Cond Prob:	1.0E-01				
T	rain 3 Cond Prob:	5.0E-02 > Faile	ed			
S	erial Component Prob:	2.8E-04				
AFW/E	NERG. POWER	5.0E-02 > 1.0E	00 3.4E-01			
₿	ranch Model: 1.DF.1					
Ť	rain 1 Cond Prob:	5.0E-02 > Faile	ed .			
HFW		2.0E-01 > 1.0E+	00 3.4E-01			
B	ranch Model: 1.0F.1					
T	rain 1 Cond Prob:	2.0E-01 > Faile	ed			

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PORV.OR.SRV.CHALL	4.0E-02	1,0E+00	
PORV. DR. SRV. RESEAT	2.0E-02	5.0E-02	
PORV.OR.SRV.RESEAT/EMERG.POWER	2.0E-02	1.0E+00	
SS.RELEAS.TERM	1.5E-02	3.4E-01	
SS.RELEAS.TERM/-MFW	1.5E-02	3.4E-01	
HP 1	1.5E-03	8,4E-01	
HP1(F/B)	1.5E-03	8.4E-01	4.0E-02
HPR/-HPI	1.5E-04	1.0E+00	4.0E-02
PDRV. DPEN	1.0E-02	1.0E+00	
SS.DEPRESS	3.6E-02	1.0E+00	
COND/MFW	1.0E+00	3.4E-01	
LPI/HPI	1.5E-04	3.4E-01	
LPR/-HPI.HPR	6.7E-01	1.0E+00	
LPR/HP1	1.5E-04	1.0E+00	

* branch model file
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Austin 09-11-1987 14:20:03

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