

July 24, 1997

LICENSEE: Florida Power Corporation

FACILITY: Crystal River Unit 3

SUBJECT: SUMMARY OF MEETING ON JULY 22, 1997, REGARDING CRYSTAL RIVER 3
RESTART PROGRESS

On July 22, 1997, representatives of the Florida Power Corporation, licensee for Crystal River Nuclear Plant, Unit 3 (CR3), met with members of the staff at the U.S. Nuclear Regulatory Commission (NRC) Headquarters in Rockville, Maryland. Enclosure 1 is a list of attendees. Enclosure 2 is a copy of the handout distributed at the meeting.

The licensee presented an overview of its progress toward readiness for restart, including issues specified in the Confirmatory Action Letter (CAL No. 2-97-001) dated March 4, 1997 and discussed the effectiveness of its corrective action measures. The licensee indicated that it has established clear plans, schedules and metrics for performance measurement to support its planned December 1997 restart. The staff requested the licensee to establish good communication with them regarding the licensee's schedule for its licensing submittals and target date for staff review and approval.

/S/

L. Raghavan, Project Manager
Project Directorate II-3
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Docket No. 50-302

Enclosures: 1. Attendance List
2. Meeting Handout

cc w/enclosures: See next page

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OFFICE	PD11-3/PM	PD11-3/LA	PD11-3/D
NAME	LRaghavan	BClayton	FHebdon
DATE	07/24/97	07/24/97	07/24/97

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SUMMARY OF MEETING ON JULY 22, 1997, REGARDING CRYSTAL RIVER 3 RESTART PROGRESS

Distribution:

HARD COPY w/Enclosures 1 and 2

Docket File

PUBLIC

L. Raghavan

Crystal River Reading

DGC

ACRS

E-Mail w/Enclosure 1

S. Collins/F. Miraglia (SJC1,FJM)

R. Zimmerman (RPZ)

B. Boger (BAB2)

J. Zwolinski (JAZ)

F. Hebdon (FJH)

B. Clayton (BAC2)

D. Ross (SLM3)

J. Jaudon (JPJ)

H. Cristensen (HOC)

N. Dudley (NFD)

S. Cahill (SJC2)

J. Johnson (JRJ)

L. Reyes (LAR1)

C. Julian (CAJ)

K. Landis (KDL)



UNITED STATES
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

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A handwritten signature in dark ink, appearing to read "L. Raghavan", is positioned above the typed name.

L. Raghavan, Project Manager
Project Directorate II-3
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Docket No. 50-302

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Florida Power Corporation

CRYSTAL RIVER UNIT NO. 3
GENERATING PLANT

cc:

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Corporate Counsel
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Nuclear Plant Operations (NA2C)
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Crystal River, Florida 34428-6708

Mr. Robert B. Borsum
B&W Nuclear Technologies
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Rockville, Maryland 20852

Mr. Bill Passetti
Office of Radiation Control
Department of Health and
Rehabilitative Services
1317 Winewood Blvd.
Tallahassee, Florida 32399-0700

Attorney General
Department of Legal Affairs
The Capitol
Tallahassee, Florida 32304

Mr. Joe Myers, Director
Division of Emergency Preparedness
Department of Community Affairs
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Chairman
Board of County Commissioners
Citrus County
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Iverson, Florida 34450-4245

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Senior Resident Inspector
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Regional Administrator, Region II
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61 Forsyth Street, SW., Suite 23T85
Atlanta, GA 30303-3415

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Vice President - Nuclear Production
(NA2E)
Florida Power Corporation
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Crystal River, Florida 34428-6708

Mr. Roy A. Anderson
Senior Vice President,
Nuclear Operations
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ATTN: Manager, Nuclear Licensing
Crystal River Energy Complex (SA2A)
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Crystal River, Florida 34428-6708

Mr. Kerry Landis
U.S. Nuclear Regulatory Commission
61 Forsyth Street, SW., Suite 23T85
Atlanta, GA 30303-3415

CRYSTAL RIVER 3 MEETING

JULY 22, 1997

<u>Name</u>	<u>Organization</u>
Sam Collins	NRC-NRR
Roy Zimmerman	NRC-NRR
Bruce Boger	NRC-NRR
Luis Reyes	NRC-RII
Caudle Julian	NRC-RII
L. Raghavan	NRC-NRR
K. Landis	NRC-RII
Johns Jaudon	NRC-RII
Fred Hebdon	NRC-NRR
Chris Cristensen	NRC-RII
S. Cahill	NRC-RII
John J. Holden	Florida Power Corp.
Mark Van Sicklen	Florida Power Corp.
D. Kunsemiller	Florida Power Corp.
John Paul Cowan	Florida Power Corp.
Roy Anderson	Florida Power Corp.
Thomas Taylor	Florida Power Corp.
Chip Pardee	Florida Power Corp.
Jim Baumstark	Florida Power Corp.
Jim Terry	Florida Power Corp.
Robert Grazio	Florida Power Corp.
Bruce Hickie	Florida Power Corp.



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CR-3



FLORIDA POWER CORPORATION
CRYSTAL RIVER - UNIT 3

FPC RESTART
PROGRESS
July 22, 1997

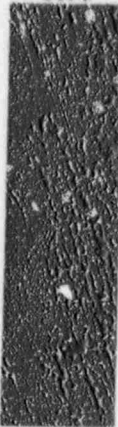
7/22/97

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ENCLOSURE 2



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CRYSTAL RIVER - UNIT 3

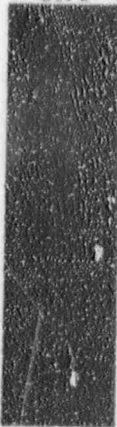
FPC RESTART PROGRESS July 22, 1997

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AGENDA

- | | |
|--|-----------------|
| • Opening Remarks | R. A. Anderson |
| • Restart Status | J. P. Cowan |
| • Engineering Progress | J. J. Holden |
| • MCAP Progress | J. S. Baumstark |
| • Condition of CR-3 at Startup /
Metrics to Measure Performance | B. J. Nickle |
| • Technical Issues | J. J. Holden |
| • Operations Focus / Update | C. G. Pardee |
| • Concluding Statements | R. A. Anderson |

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Current Status

- Steam Generator Inspection
- FWP-7 Diesel Generator Progress
- Turbine Generator Rotor Removal
- "A" Diesel and "A" ECCS Work Preparation

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3



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CR - 3 Readiness Program Objectives

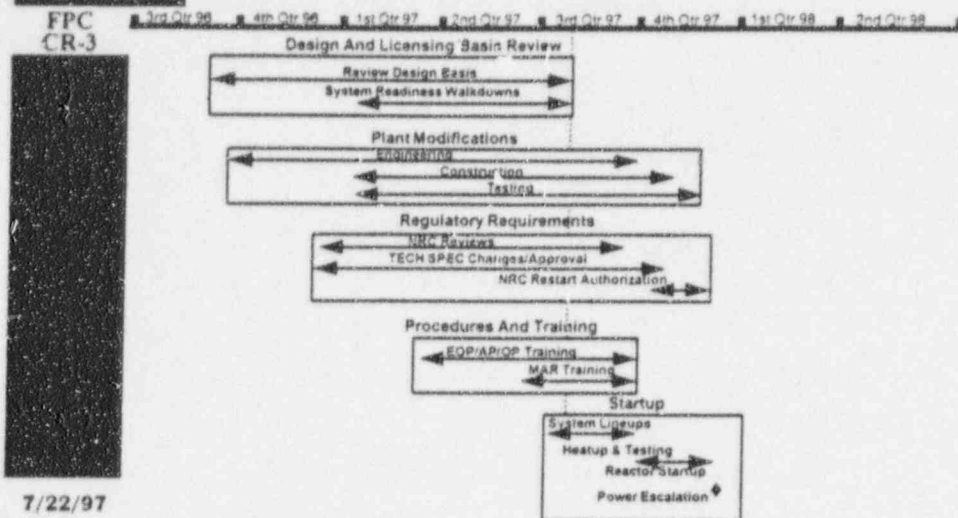
1. Frequent Open Communications
2. Resolution of Confirmatory Action Letter Issues
3. Close Book on First 20 Years of Operation
4. Invest for the Next 20 years of Operation
5. Integrate Startup Activities Into Long Term Improvement Plan

**Do What Is Right For The Long Haul,
Not Just What is Required For Startup**

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Restart Schedule



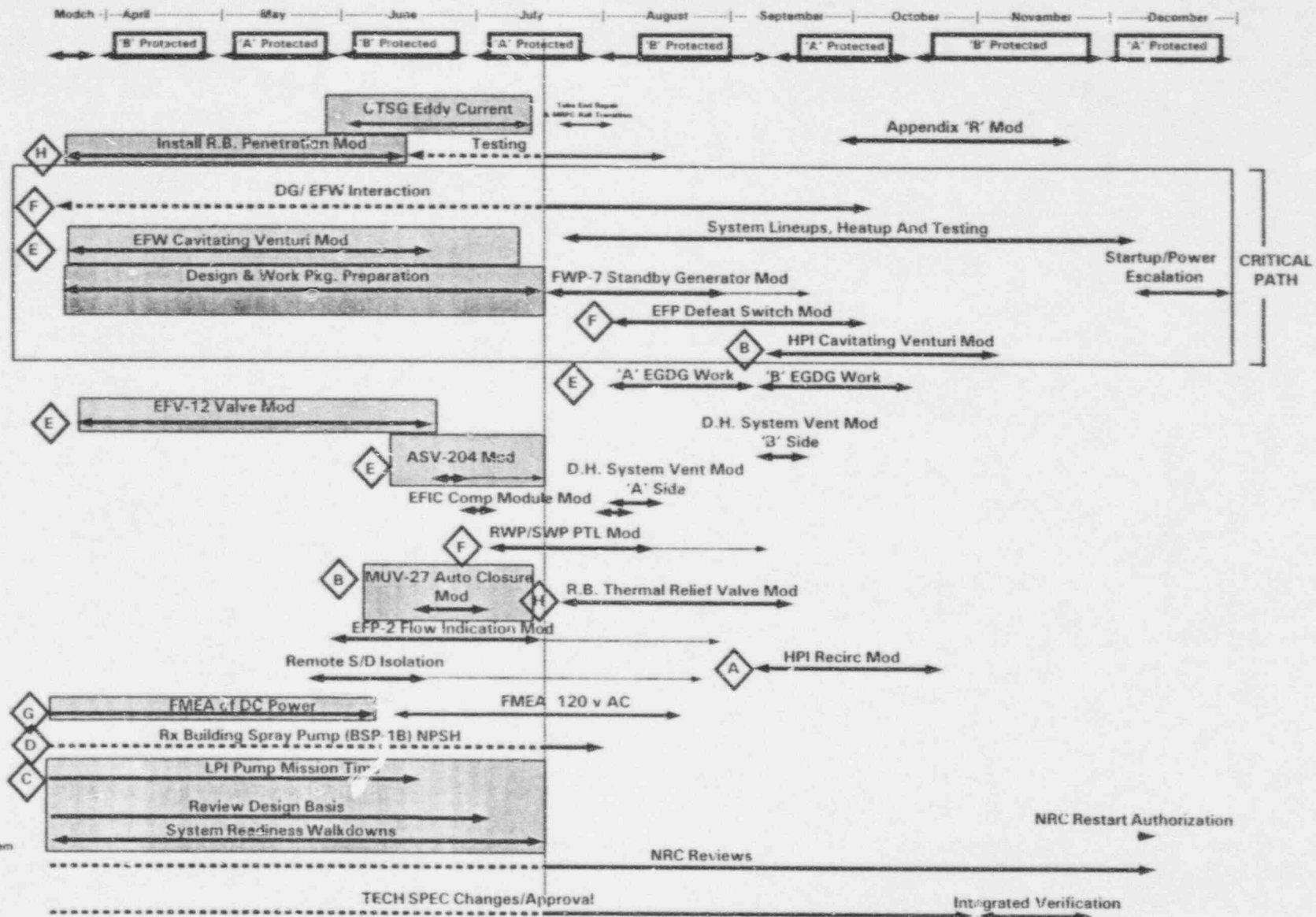
Confirmatory Action Letter

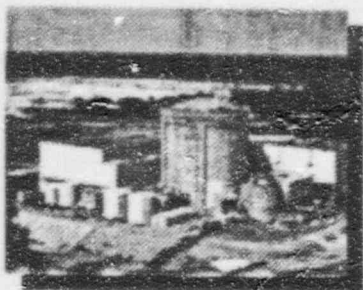
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1. Design Issues Identified in FPC Letter of 10/28/96
2. Extent of Condition Reviews
3. Resolution of Safety and Licensing Issues
4. MCAP II Progress
5. Regional Administrator Concurrence for Mode 2

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Crystal River Unit #3 Restart Milestones





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Resolution of Confirmatory Action Letter Design Issues From FPC Letter of 10/28/96

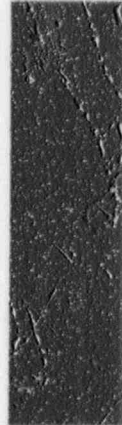
Design Issue Description	NRC Briefings		NRC Submittal & Follow-up Briefing	Modification		
	<u>Tech Staff</u>	<u>Restart Panel</u>		<u>Work</u>	<u>Testing</u>	<u>Complete</u>
A. HPI Pump Recirculation Line	Complete	Complete	None / TBD	25 %	Oct	Nov
B. HPI System Modifications	Complete	Complete	Complete	45 %	Jul - Nov	Nov
C. LPI Pump Mission Time	Complete	Complete	Complete	90 %	Complete	Sep
D. Reactor Building Spray Pump - NPSH	Complete	Complete	Aug / TBD	90 %	Aug	Aug
E. Emergency Feedwater System and Diesel Generator Load Impact	Complete	Complete	Complete / Jul 21	75 %	May - Aug	Sep
F. Emergency Diesel Generator Loading	Complete	Complete	Complete / TBD	70 %	Jul - Sep	Sep
G. Failure Modes and Effects Analysis of Loss of DC Power	Aug	Aug	Aug 30 / Aug	90 %	Jul	Sep
H. GL 96-06 - Containment Penetrations	Complete	Complete	Complete	65 %	Aug - Sep	Sep

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Design Issues Identified in FPC Letter of 10/28/96



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A. HPI Pump Recirculation Line

- Directs Recirculation to the Reactor Building Sump
- 4 Valves (Operated from the Control Room) Will be Installed



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Design Issues Identified in FPC Letter of 10/28/96



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B. HPI System Modifications (SB LCA Improvement)

- HPI Cavitating Venturis
 - Installed / Tested / Removed / Spool Pieces Installed
- HPI Crosstie Piping / Valves
 - Evaluating
- MUV-27 Normal Make-Up Automatic Isolation
 - Installed and Tested



Design Issues Identified in FPC Letter of 10/28/96

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C. LPI Pump Mission Time

- Manufacturer Performed Rigorous 30 Day Test
- Increased Mission Time to One Year at Low Flow
- Restart Issue Closed by FPC

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Design Issues Identified in FPC Letter of 10/28/96

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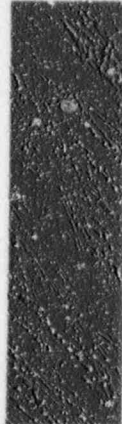
D. Reactor Building Spray Pump (BSP-1B) NPSH

- BSP-1A Impeller Modified, Installed, and Tested
- BSP-1B Impeller Modified and Installed
- Gained 3 Feet of Water NPSHa

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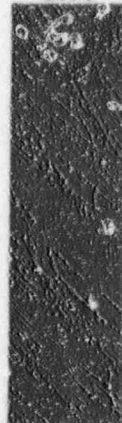
Design Issues Identified in FPC Letter of 10/28/96

E. Emergency Feedwater System and Diesel Generator Load Impact

- Emergency Feedwater Cavitating Venturis
 - Installed and Tested
- ASV-204 Steam Driven Emergency Feedwater Pump Steam Inlet Valve
- EFV-12 Emergency Feedwater Pumps Discharge Crosstie Valve
 - Installed



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Design Issues Identified in FPC Letter of 10/28/96

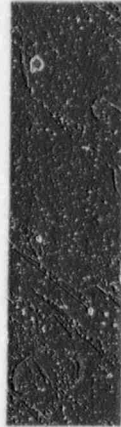
F. Emergency Diesel Generator (EDG) Loading

- Upgraded Both EDG Engines
- Currently Planning Radiator Changeout
- Improved kW Meter Accuracy



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Design Issues Identified in FPC Letter of 10/28/96



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G. Failure Modes and Effects Analysis (FMEA) of Loss of DC Power (SB LOCA / LOOP / DC Failure)

- 21 Systems Impacted
- Analysis Complete - Including Third Party Review
- Currently Performing 120 v AC Load Study



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Design Issues Identified in FPC Letter of 10/28/96



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H. Generic Letter 96-06 - Containment Penetrations

- Thermal Relief Valves
 - 39 Planned to be Installed This Outage
- Expansion Chambers
 - All 14 Installed



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Extent of Condition

- Increase Margin
- Reduce Operator Burden
- Defense-in-Depth

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Extent of Condition

Reasonable Assurance That CR-3 Will Operate
Within Its Design and Licensing Bases
CR-3 Can Mitigate All Design Basis Accidents

Modifications
and Focused
Review
of Programs

System
Readiness
Review
Program

Configuration
Document
Integration
Project

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Emergency Diesel Generator Power Upgrade

- Part of a Three-Tiered Approach
 - EDG Power Upgrade
 - EDG Load Reduction
 - EDG Margin Verification

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Emergency Diesel Generator Power Upgrade

Sept '96

July '97

Old EDG Ratings

New EDG Ratings

30 Min	3500 kW
200 Hr	3250 kW
2000 Hr	3000 kW
Contin.	2850 kW

30 Min	3500 kW
200 Hr	<u>3400</u> kW
2000 Hr	<u>3200</u> kW
Contin.	2850 kW

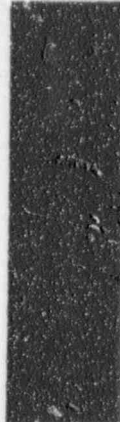
Auto Connect Load
3159 kW

Auto Connect Load
3057 kW

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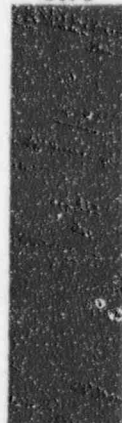


System Readiness Review

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System Readiness Review

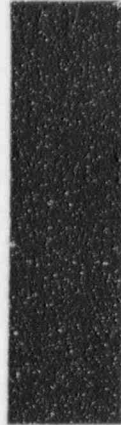
Level 1 and Level 2 Systems

**Represent Essentially 100% of
the Systems Impacting Core
Damage Frequency**

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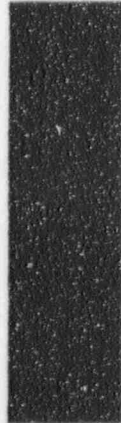
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System Readiness Review Assessment Completion

- Level 1 Systems - 100%
- Level 2 Systems - 100%
- Level 3 Systems - 100%

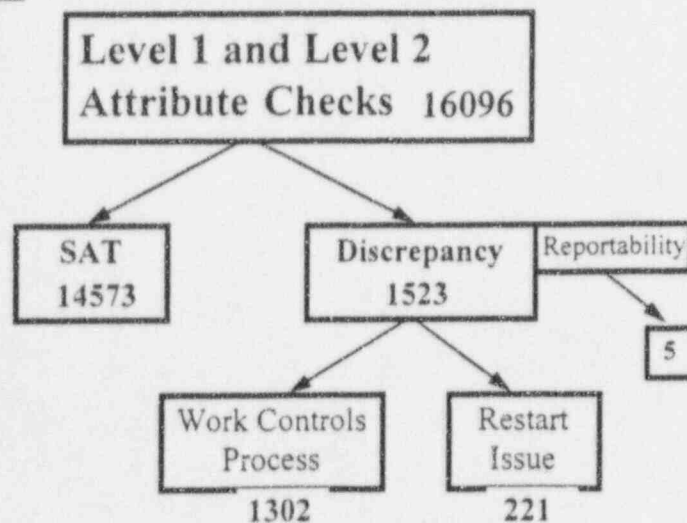


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System Readiness Review Attribute Evaluation





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Configuration Document Integration Project

- Project Input Information From
 - System Readiness Review, Precursor Cards, Problem Reports, Docket Review, Independent FSAR Review, Individual Reviews, Modifications, Analyses
- Consolidate Information Into Specific Plant System Information Sets
- Resolve Open Items
- Update the Plant Documents
 - FSAR, EDBD, ITS Bases, ABD

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Configuration Document Integration Project Status

- Compiled All 49 System Information Sets
- 1320 Items in the Database
 - 320 Items Resolved
 - 1000 Items Being Worked

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MCAP II Update

- Ahead of Plan:
 - 90 Items Complete
 - 58 Items Remain to be Completed
- Effectiveness Assessment Scheduled for August

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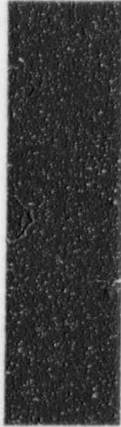
MCAP II Update

- Restart Items Progressing
 - 19 Restart Items Complete
 - 13 Restart Items Remain to be Completed
 - Due Dates for Two Items Revised to August Due to Scope Expansion

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Condition of CR-3 at Startup

Metrics to Measure Performance



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Condition of CR-3 at Startup

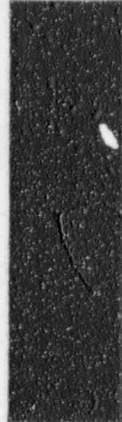
Performance Indicators

Goal at Startup

- Organizational Readiness
 - Restart Issue Closure 0
 - MCAP II Restart Item Closure 0
 - Self-Identified Precursors 60 % or Greater
 - Self-Identified Violations 67 % or Greater
- System Readiness
 - Corrective Maintenance 200 Open Work Requests or Less
 - Temporary Modifications 5 or Less
 - Requests for Engineering Assistance 200 Open or Less
 - Restart Modifications 0
 - Systems Remaining to be Accepted by Operations 105 Systems Accepted



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Condition of CR-3 at Startup

Performance Indicators

Goal at Startup

- Operations Readiness
 - Control Board Deficiencies 10 or Less
 - Operator Work Arounds 7 or Less
 - Operating Procedures 25 Comments or Less
 - Emergency Operating Procedures All EOPs Issued
 - Abnormal Procedures 15 Comments or Less
- Regulatory Readiness
 - License Amendments and Tech Spec Submittals All Submittals Made
 - Other NRC Restart Submittals All Submittals Made
 - Total 1997 Commitments Complete



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Condition of CR-3 at Startup

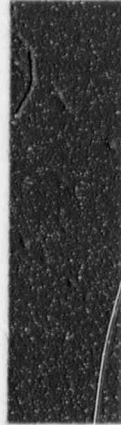
Performance Indicators

Goal at Startup

- Communications Readiness
 - Employee Surveys Improving Results
 - Community Leaders Meet Prior to Startup
 - State & Federal Officials/Staff Meet Prior to Startup
 - Opportunity to Tour Plant All Elected Officials and Staff Invited to Tour
 - Open Communication with Media Editorial Boards, Interviews, and Plant Tours Conducted for Those who Routinely Cover CR-3

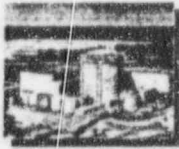
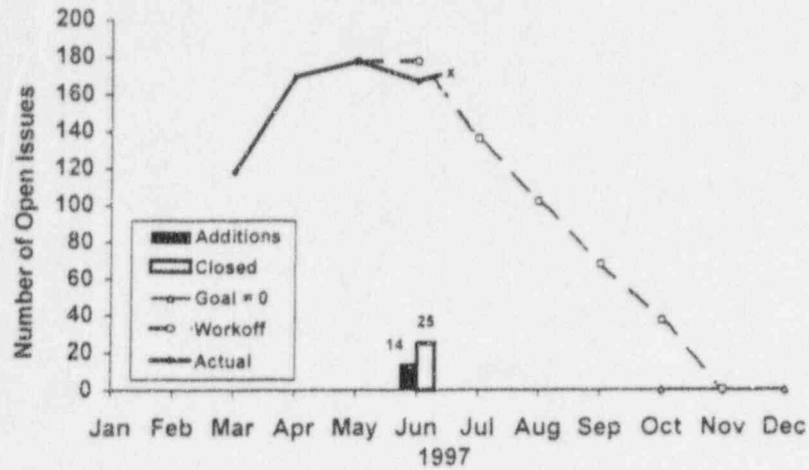


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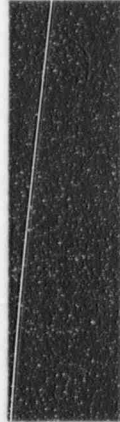


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Organizational Readiness Restart Issue Closure

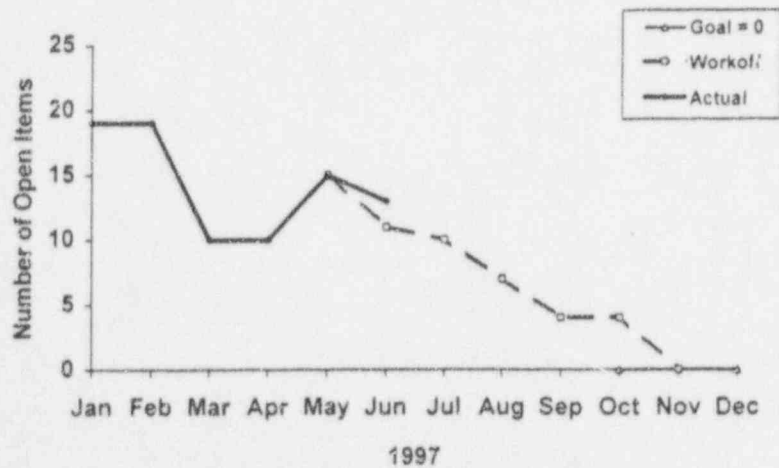


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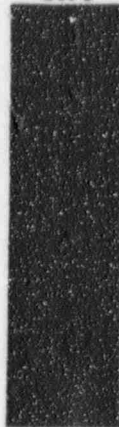
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Organizational Readiness MCAP II Restart Item Closure



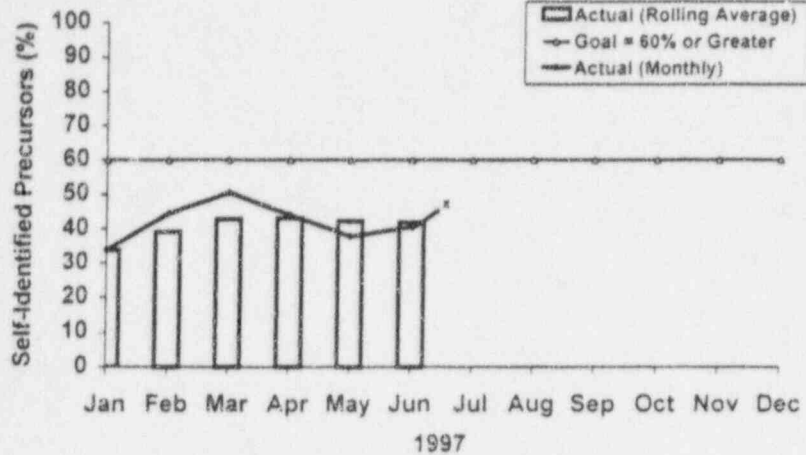


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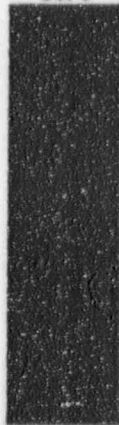


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Organizational Readiness Self-Identified Precursors

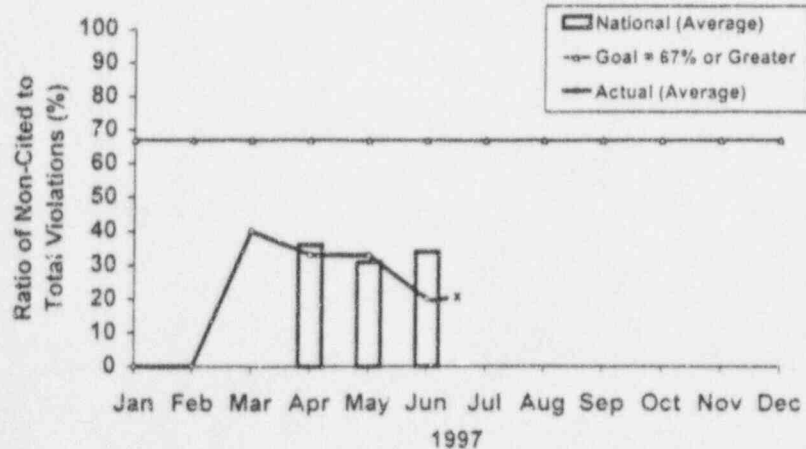


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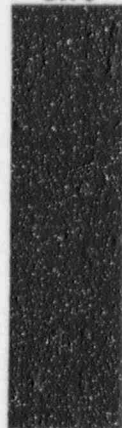
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Organizational Readiness Self-Identified Violations



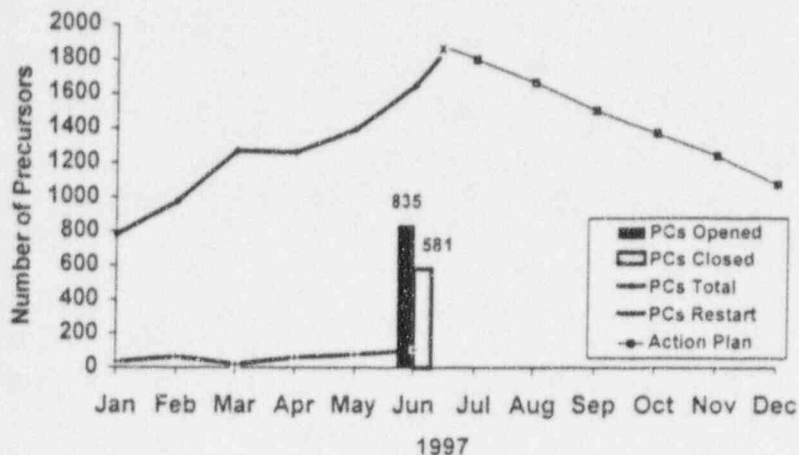


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Organizational Readiness Total Number of Open Precursors

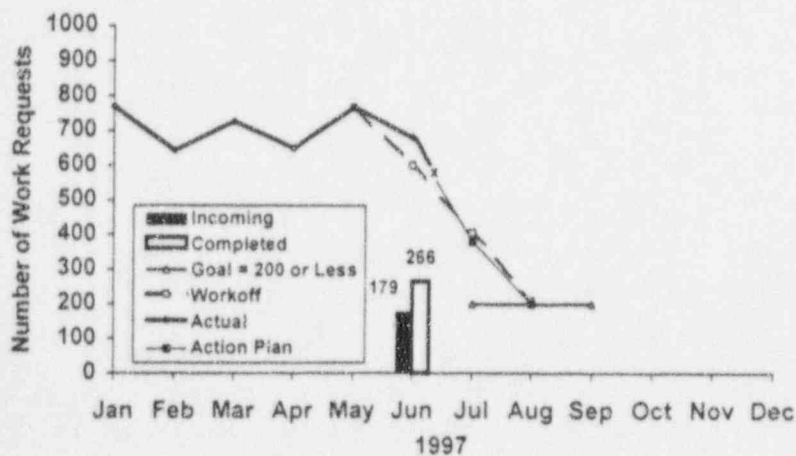


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System Readiness Corrective Maintenance



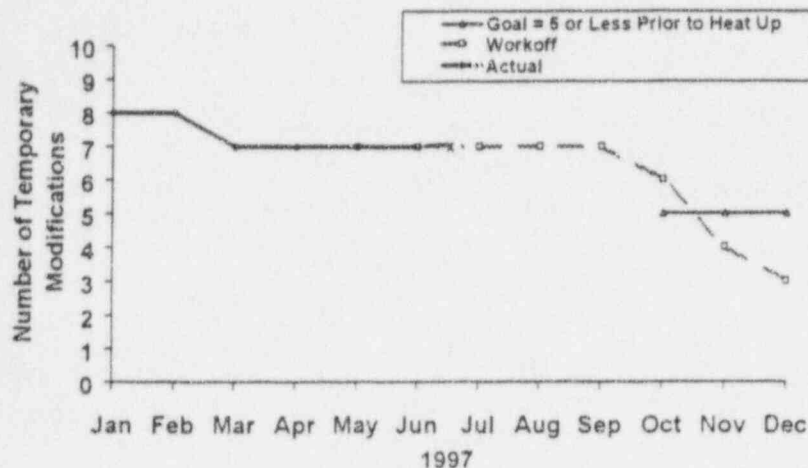


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System Readiness Temporary Modifications

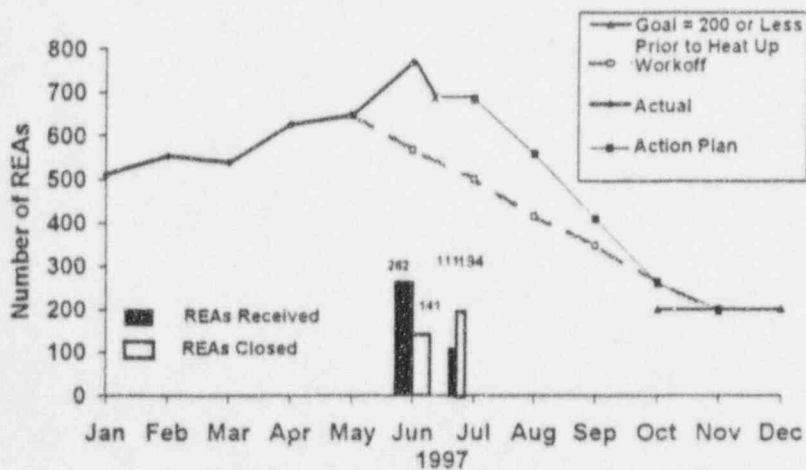


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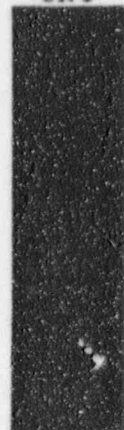
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System Readiness Requests for Engineering Assistance (REAs)



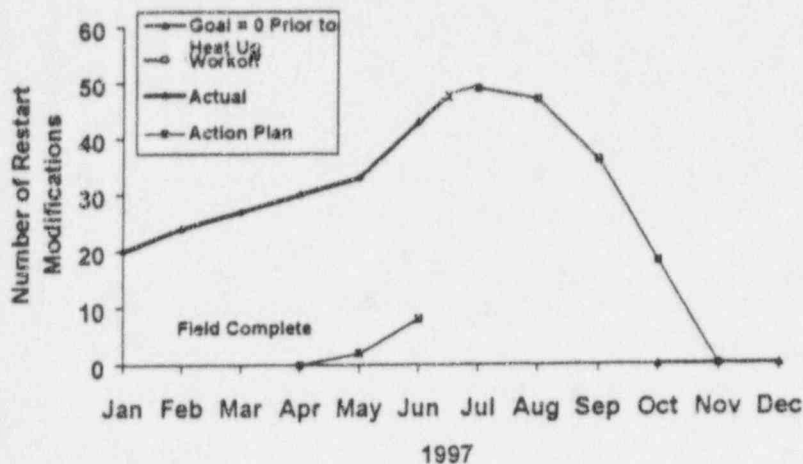


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System Readiness Restart Modifications

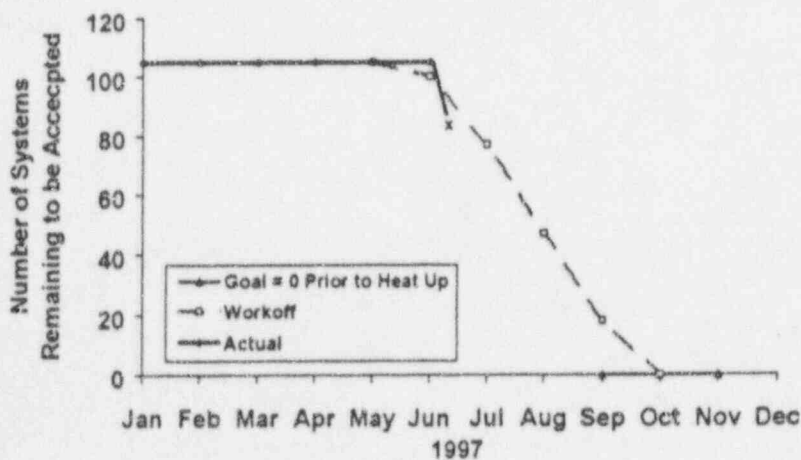


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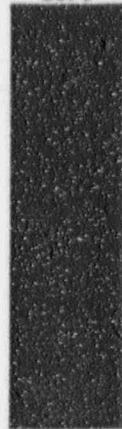
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System Readiness Systems Remaining to be Accepted by Operations



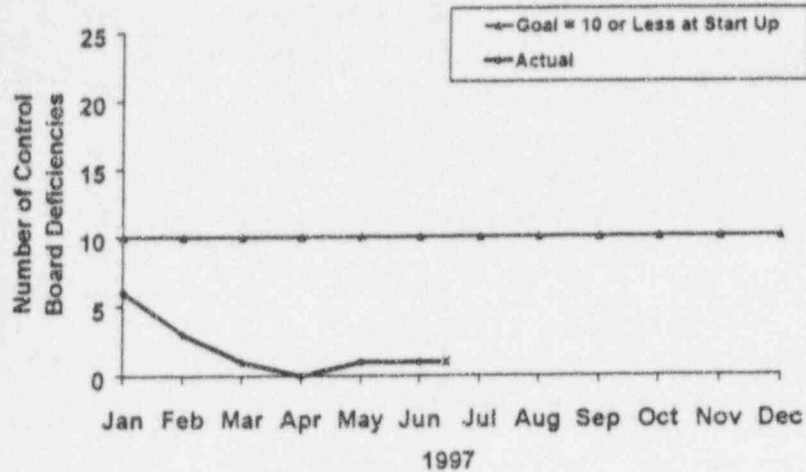


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Operations Readiness Control Board Deficiencies

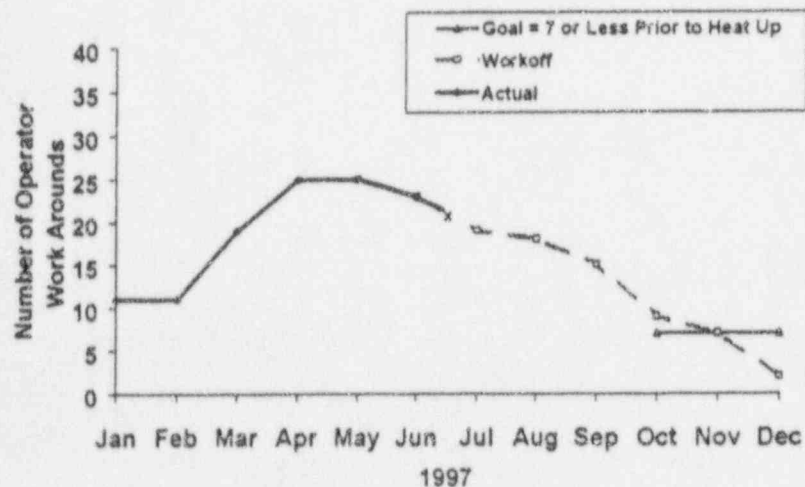


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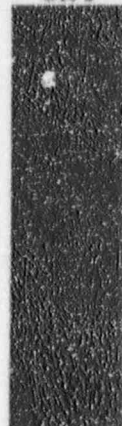
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Operations Readiness Operator Work Arounds



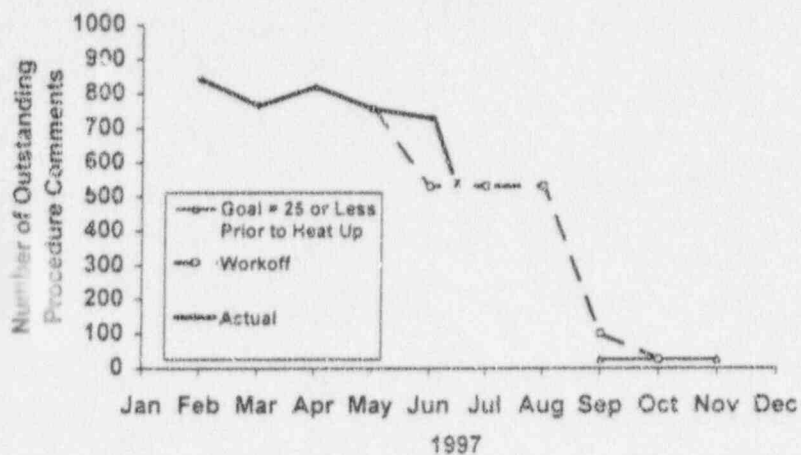


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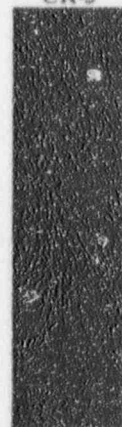


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Operations Readiness Operating Procedures

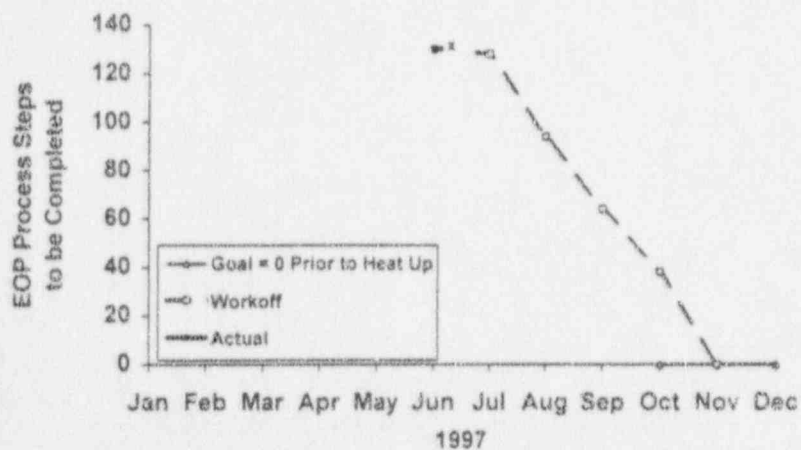


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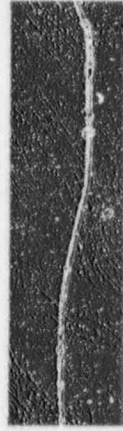
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Operations Readiness Emergency Operating Procedures



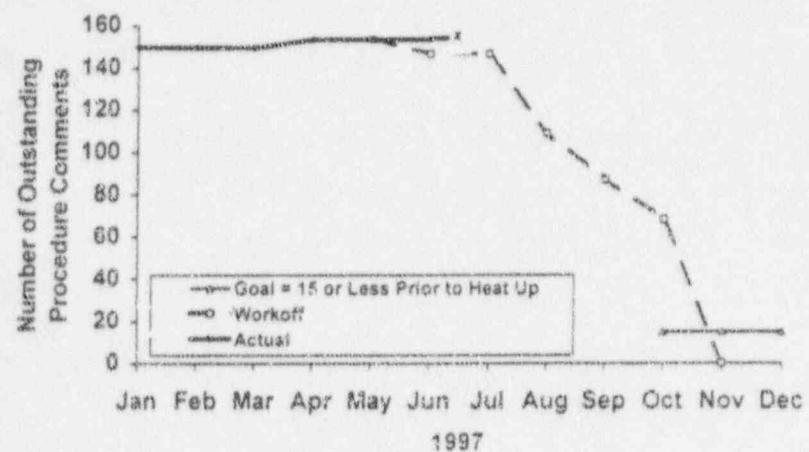


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Operations Readiness Abnormal Procedures

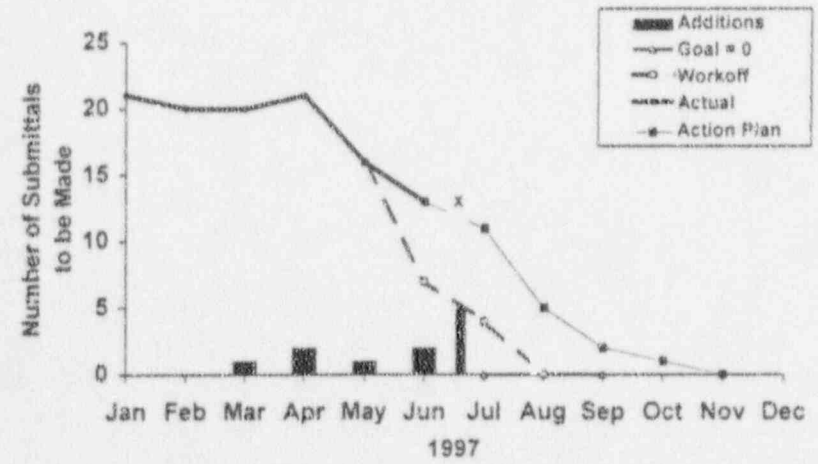


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Regulatory Readiness License Amendments and Tech Spec Submittals





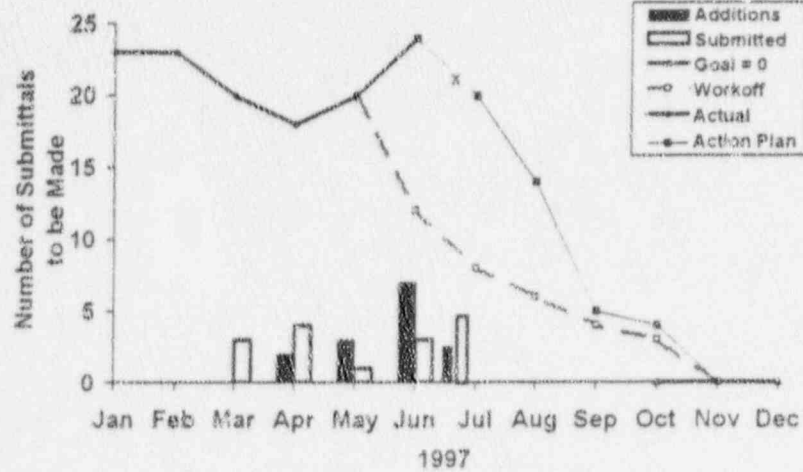
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Regulatory Readiness Other NRC Restart Submittals



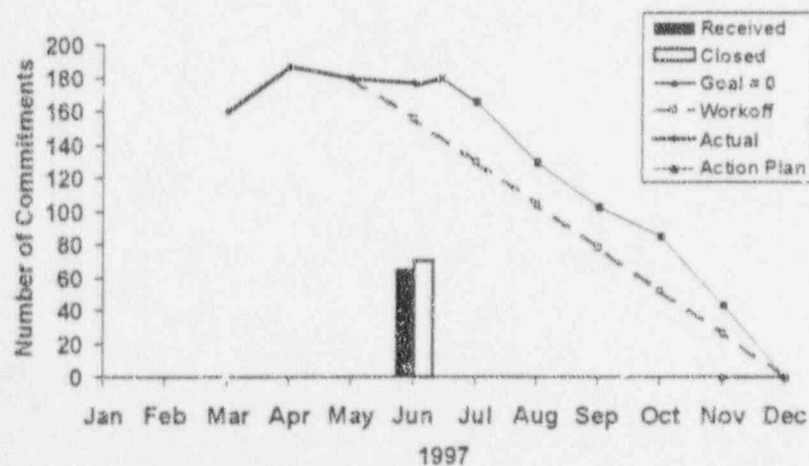
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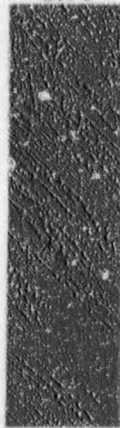
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Regulatory Readiness Total 1997 Commitments



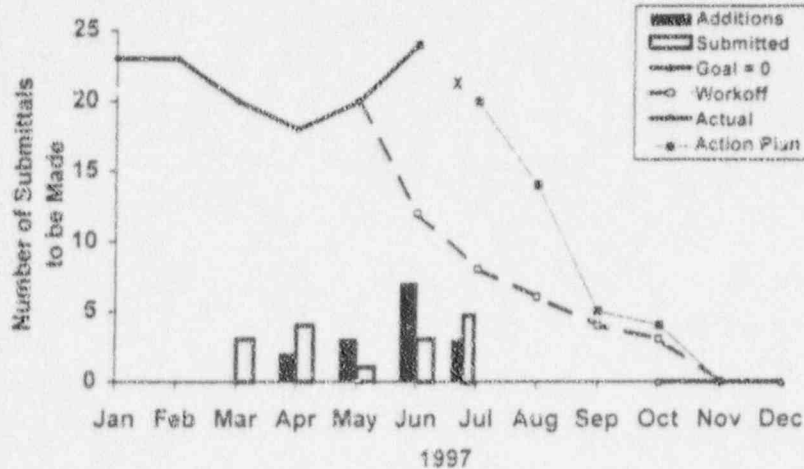


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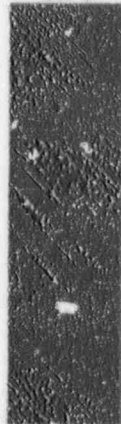


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Regulatory Readiness Other NRC Restart Submittals

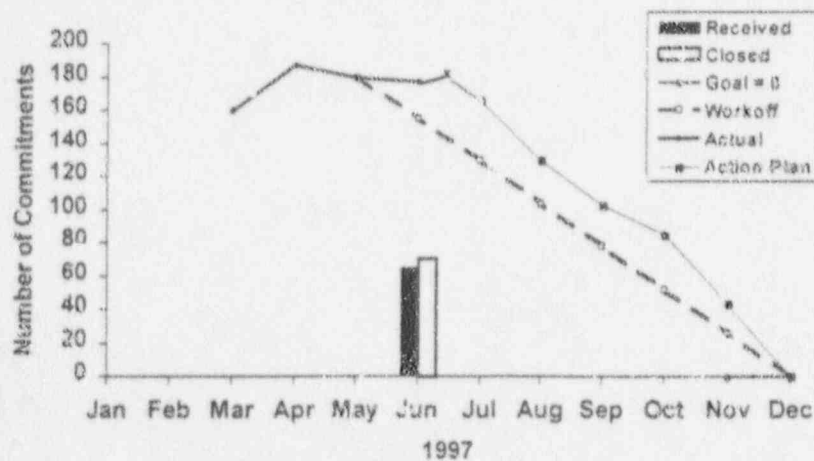


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Regulatory Readiness Total 1997 Commitments



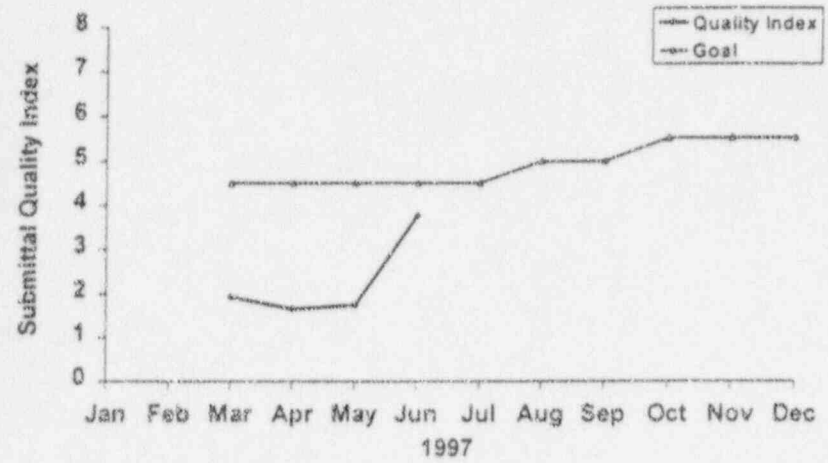


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Regulatory Readiness Submittal Quality



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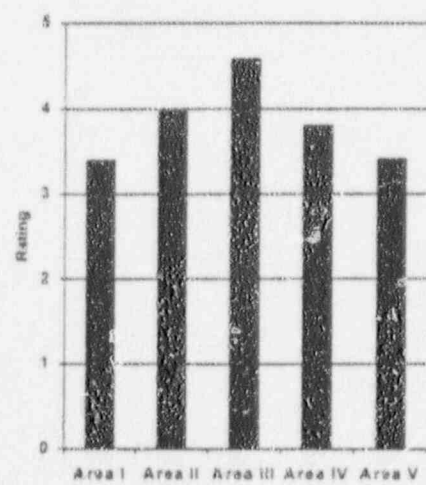


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Communications Plan Organizational Communications Effectiveness

AREAS

- I - My direct supervisor keeps me informed
- II - I understand critical restart issues
- III - I understand safety regulations and standards
- IV - I know what is expected of me and how I fit into the "big picture"
- V - Support communications materials enhance my understanding of CR-3 issues





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Communications Readiness

- FPC Community Meeting, June 19, 1997 in Crystal River
- FPC Community Meeting Scheduled for the First Week in August at Inverness
- FPC Speaker at Meeting in Inglis / Yankeetown Being Arranged

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Technical Issues

- Emergency Diesel Generator Power Uprate
- Proposed Resolution to IN 92-18 (Appendix R)
- Boron Precipitation
- HPI Nozzle Non-Destructive Examination
- Unresolved Issue A-46, Seismic Qualification
- SB LOCA USQs

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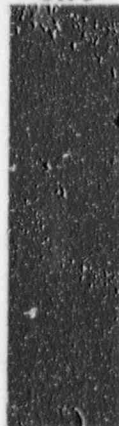
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Operations Focus Areas

- **Improve Performance in**
 - **Operations Ownership**
 - **Plant Configuration Control**



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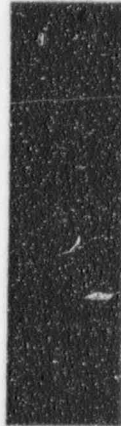
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Operations Focus Areas

- **Reduction in Watchstander Distractions**
 - **Move Non-Critical Functions Outside of Control Room**
 - **Focus Operating Staff on**
 - **Striving for Flawless Execution**
 - **Proactively Identifying/Driving Issues**



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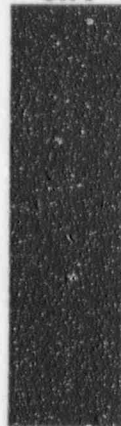
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Operations Focus Areas

- **Consistent Application of Standards**
 - Control Room Formality
 - Pre-Job Brief Quality
 - Self Assessment Effectiveness



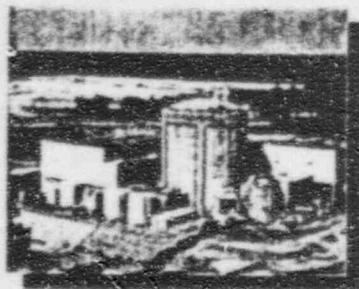
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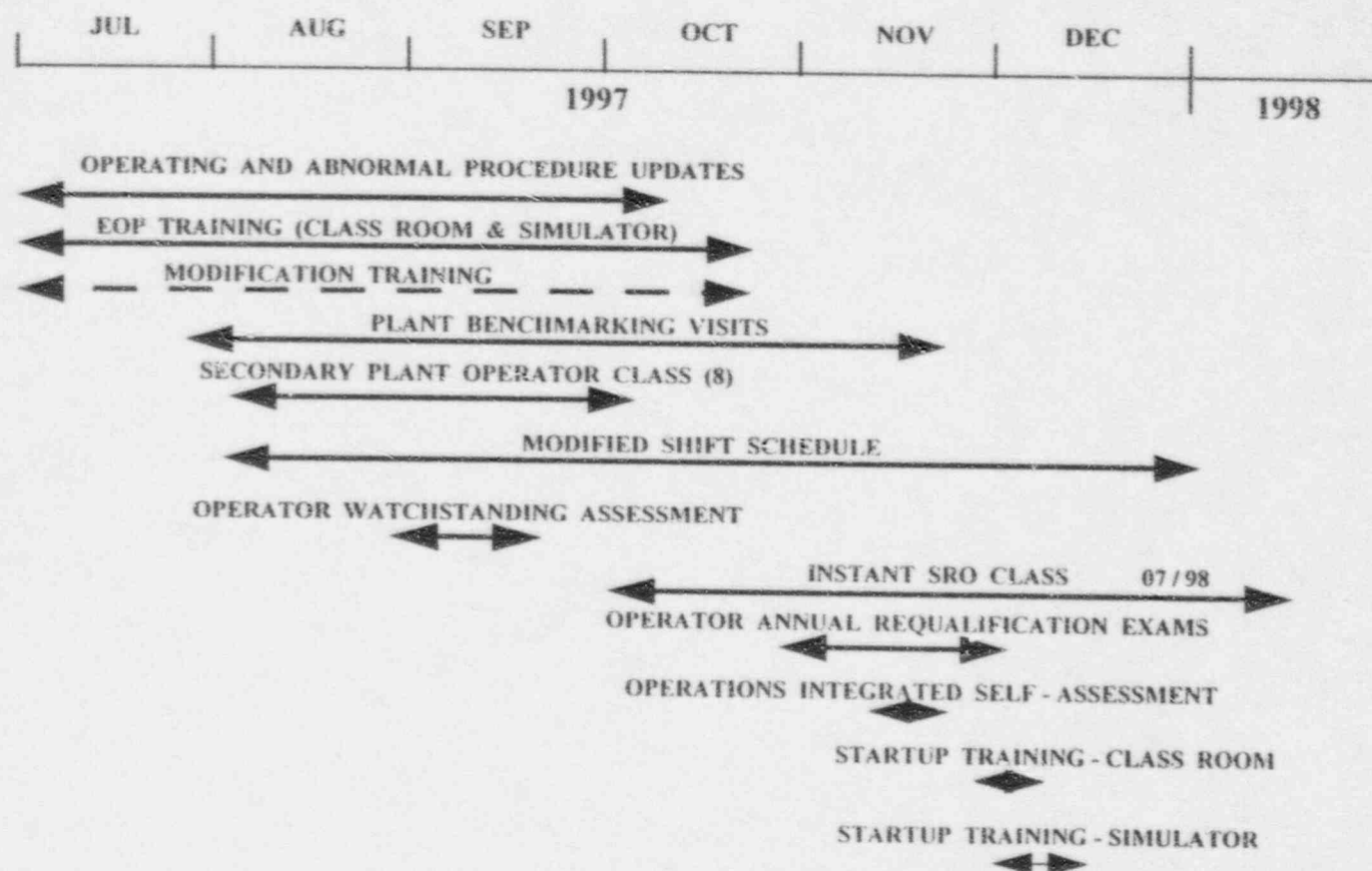
Operations Focus Areas

- **Staffing / Organization Structure**
 - Clarity of Roles and Responsibilities
 - Staffing Levels

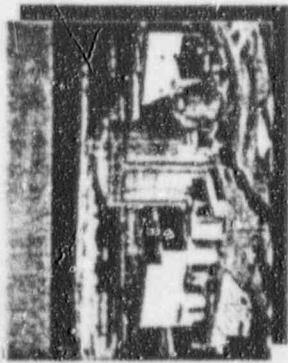


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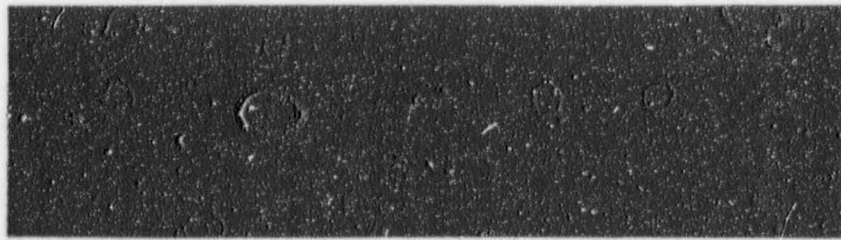
Operations Readiness For Restart



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Concluding Statements

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NRC RESTART LICENSING SUBMITTALS

Restart License Amendments

<u>Issue</u>	<u>Submittal Date</u>
1. Small Break Loss of Coolant Accident (SB LOCA) Analysis	Complete 6/14/97
2. Decay Heat - Flow Instrument Removal	Complete 6/26/97
3. Appendix R Thermo-Lag Resolution Schedule (letter to address exemption request)	7/25/97 (N)
4. Appendix R	10/8/97 (N)
a. (III.O - Reactor Coolant Pump Oil Cooling) Potential Exemption withdrawal or revision - When "A" pump is in compliance	
b. Exemption Request for Lube Oil Fill Line	(N)
5. Low Temperature - Over Pressurization (LTOPs) - Code Case N-514 exemption	Complete 4/7/97
6. LTOPs	
a. 15 Effective Full Power Years (EFPY) License Amendment	Complete 7/18/97
b. 30 EFPY License Amendment (not needed until cycle 12)	(N)
7. Letdown Rupture Line (Potential USQ)	9/15/97 (R)
8. Integrated Leak Rate Test, App. J Option B	Complete 2/1/97
9. Integrated Leak Rate Test, App. J Option B, Rev. 1	Complete 5/1/97
10. App. J. Option B - Additional information (LLRT Results)	8/4/97 (N)
11. System Readiness Reviews (potential License Amendment)	Resolved
12. License Condition Amendment (if needed)	Resolved
<u>Items 13-24, Potential USQs Submittals:</u>	
13. Emergency Diesel Generator Protective Trips during Engineered Safety Actuation and Loss of Offsite Power	8/25/97 (R)
14. HPI analysis (without cavitating venturis)	Complete 6/14/97
15. HPI Pump Recirculation	Resolved
16. High Pressure Injection Nozzle Cycles(Contained in the FSAR R.23 7/3/97 letter and not a USQ)	Resolved
17. Air Handling Filter-1/2 Testing Requirements	7/30/97 (R)
18. Makeup Supply Valve (MUV-27) - Add automatic closure upon receipt of #1500 signal	Complete 6/14/97
19. EDG Fan Upgrade	8/25/97 (N)

NRC RESTART LICENSING SUBMITTALS

20. Atmospheric Dump Valve (ADV) design capacity	8/25/97 (N)
21. Operator Actions for EOPs and APs	9/30/97 (R)
22. Remote Shutdown Panel Added Components	8/25/97 (N)
23. RW Cyclone Separator Fouling	Resolved
24. MUV-31 Control Logic	Resolved
25. Once Through Steam Generator (OTSG) License Amendment 211, Rev. 1	Complete 3/27/97
a. OTSG, License Amendment 211, Resubmit Sholly Notice	Complete 5/1/97 (N)
b. OTSG Response to Additional Information Request from NRC (add language to address plugging criteria for identified IGA growth)	8/18/97 (N)
26. Post-Accident Monitoring (PAM) Table Revision, TSCRN 209, Reg. Guide 1.97 Issue (EDG kW Meters)	7/25/97
27. ECCS Mode 4 Tech Spec Change	9/1/97 (N)
28. Control Complex Habitability Envelope Surveillance Tech Spec (<i>submit prior to Restart</i>)	11/24/97
29. 500 kV Backfeed Tech Spec Change (not needed before restart)	Resolved (N)

Licensing Restart Submittal (Non-License Amendments)

1. Boron Precipitation Letter (May result in a license amendment)	9/2/97
2. Appendix R Issues:	
a. Independent Assessment Summary	Complete 7/3/97
b. Appendix R - Revise response to address 72 hr. cold shutdown (NRC RAI 7/7/97)	9/1/97 (N)
c. Appendix R - Thermo-Lag ampacity (NRC RAI)	Complete 7/3/97 (N)
d. Appendix R - NRC Information Notice 92-18 (Hot Shorts)	8/8/97 (N)
e. Appendix R - Submit description of issues related to Restart Issue D-11 to support NRC plans for close out (NRC 7/7/97 RAI)	9/25/97 (N)
3. System Readiness Review - Summary Report	11/5/97
4. Generic Letter 96-01 - Summary Report	8/22/97 (R)

NRC RESTART LICENSING SUBMITTALS

5. FSAR Revision 23 - USQ Review	Complete 7/3/97
6. Generic Letter 96-06 - Summary Report	11/15/97(R)
7. Tendon Surveillance Report (If needed)	9/15/97
8. Maintenance Rule Structural Baseline - Walkdown Summary Report	9/30/97 (R)
9. Integrated Safety Assessment of Current Outage Modifications - Summary Report	10/27/97
10. FSAR Rev. 24 submittal	12/4/97
11. Restart Request Letter	12/1/97
12. RCS Attached Piping - Respond to NRC 4/7/97 Letter	Complete 6/17/97
13. Loss of DC Power, Failure Modes Effect Analysis - Summary Report	8/30/97 (R)
14. FSAR Rev. 24/25 Upgrade Program Description	Complete 7/17/97 (N)
15. 50.54(f) Letter to address discrepancies (If needed)	8/19/97 (N)
16. Review of Implementation of License Conditions	Complete 5/20/97
17. Submittals to support SB LOCA TSCRN 210:	
a. Letter to confirm calculations (EDG Loading, Block Valve Cycling)	9/15/97 (N)
b. Submit draft EOPs 3 and 8, AP 770	8/4/97 (N)
c. Letter to confirm EOPs do not result in additional USQ's	9/15/97 (N)
d. Submit proprietary and non-proprietary version of LB LOCA analysis of record	8/29/97 (N)
18. Licensing Basis for Dynamic Loads:	
a. Initial Response (pipe whip) to NRC 4/10/97 letter	Complete 6/5/97 (N)
b. Supplemental Response (re Jet impingement) to NRC 4/10/97 Letter	9/26/97 (N)
19. Low Pressure Injection - Mission Time	Complete 5/15/97
20. Appendix R - Atmospheric Dump Valve 30 day Response	Complete 4/30/97
21. System Readiness Review Plan	Complete 3/27/97

NRC RESTART LICENSING SUBMITTALS

22. EOP / AP Operator Action - Commitment Date Change	Complete 3/25/97
23. GL 96-C6, Letter regarding Service Water fittings	Complete 4/30/97
24. ASME Section XI - Code Case Relief Request - N509	Complete 3/24/97
25. MCAP II, Rev. 2	Complete 4/25/97
26. ITS Bases Submittal	Complete 4/18/97
27. Letter on Pressure Locking re. EFV-12, 32, 33 (<i>Supports SER for GL 95-07</i>)	8/11/97 (N)
28. Resolution of A-46 SQUG walkdown issues (NRC RAI 5/27/97)	7/21/97 (N)
29. Temporary Waiver of Compliance for CCHE Modifications (<i>FSAR Requirements</i>)	9/2/97 (N)

(N) New

(R) Revised
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