

UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

LOUISIANA POWER AND LIGHT COMPANY

DOCKET NO. 50-382

WATERFORD STEAM ELECTRIC STATION, UNIT 3

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 29 License No. NPF-38

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Louisiana Power and Light Company (the licensee) dated August 28, 1987, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

- Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C(2) of Facility Operating License No. NPF-38 is hereby amended to read as follows:
 - (2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 29, and the Environmental Protection Plan contained in Appendix B, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of its date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

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Jose A. Calvo, Director Project Directorate - IV Division of Reactor Projects - III, IV, V and Special Projects Office of Nuclear Reactor Regulation

Attachment: Changes to the Technical Specifications

Date of Issuance: February 9, 1988

ATTACHMENT TO LICENSE AMENDMENT NO. 29

TO FACILITY OPERATING LICENSE NO. NPF-38

DOCKET NO. 50-382

Replace the following page of the Appendix A Technical Specifications with the attached page. The revised page is identified by Amendment number and contain vertical lines indicating the areas of change. The corresponding overleaf page is also provided to maintain document completeness.

<u>Remové</u> <u>Insert</u> 3/4 8-19 3/4 8-19

TABLE 3.8-1 (Continued) 480 VOLTS POWER FROM LOW VOLTAGE SWITCHGEAR

ITEM NO.	SYSTEM POWERED	PROTECTION	OVERCURRENT PROTECTIVE DEV TYPE AND TRIP SETPOINT (NOTE 1) SHEET NO. LINE NO.	TIME-CURRENT CHARACTERISTIC	REMARKS
1	Polar Crane	Primary Backup	20A1,20A2 16, 16 Adjust Transfer Trip Relay 2/2485 to 2 s.	Notes 2, 3	Item 1 - The Backup Protection is accomplished by Transfer Trip Relays similar to the illustration shown on FSAR Figure 8.3-29. However, when polar crane is not required for use, Primary Breaker is to be Locked Out in the Open Position during Modes 1, 2, 3 and 4.
2	CEDM Cooling Unit E-16(3A)	Primary (Note 4) Backup	20A1,20A2 17, 17 Adjust Transfer Trip Relay 2/1139 to 1 s.	Notes 2, 3	Items 2 through 5 - The Backup Protection is accom- plished by Transfer Trip Relays as illustrated on FSAR Figure 8.3-29.
3	CEDM Cooling Unit E-16(3C)	Primary (Note 4) Backup	20A3,20A4 23, 23 Adjust Transfer Trip Relay to 1 s.	Notes 2, 3 2/1140	
4	CEDM Cooling Unit E-16(3D)	Primary (Note 4) Backup	21A3,21A4 24, 24 Adjust Transfer Trip Relay 2/1142 to 1 s.	Notes 2, 3	
5	CEDM Cooling Unit E-16(38)	Primary (Note 4) Backup	21A1,21A2 18, 18 Adjust Transfer Trip Relay 2/1141 to 1 s.	Notes 2, 3	

TABLE 3.8-1 (Continued)
480 VOLTS POWER FROM LOW VOLTAGE SWITCHGEAR (Continued)

ITEM NO.	SYSTEM POWERED	PROTECTION	OVERCURRENT PROTECTIVE DEVICES (NOTE 6)		
			TYPE AND TRIP SETPOINT (NOTE 1)	TIME-CURRENT CHARACTERISTIC	REMARKS
			SHEET NO. LINE NO.	Cimino Ferrara	
6	Press. Heaters	Primary (Note 4)	23A1,23A2 4, 4	Notes 2, 5	Items 6 through 11 - The Backup Protection consists of
	Backup Bank 1 (B-1)	Backup	Adjust Transfer Trip Relay 2/285 to 0.5 s.		Transfer Trip Relays acti- vated by any one of the Primary Overcurrent Protectiv Relays as illustrated on FSAR Figure 8.3-30.
7	Press. Heaters	Primary (Note 4)	23A1,23A2 5, 5	Notes 2, 5	
	Backup	Backup	Adjust Transfer Trip		
	Bank 2 (B-2)		Relay 2/286 to 0.5 s.		
8	Press. Heaters	Primary (Note 4)	23A1,23A2 6, 6	Notes 2, 5	
	Backup	Backup	Adjust Transfer Trip		
	Ванк 3 (В-3)		Relay 2/287 to 0.5 s.		
9	Press. Heaters	Primary (Note 4)	24A1,24A2 4, 4	Notes 2, 5	
	Backup	Backup	Adjust Transfer Trip		
	Bank 4 (B-4)		Relay 2/288 to 0.5 s.		
10	Press. Heaters	Primary (Note 4)	24A1,24A2 5, 5	Notes 2, 5	
	Backup	Backup	Adjust Transfer Trip		
	Bank 5 (B-5)		Relay 2/200 to 0.5 s.		
11	Press. Heaters	Primary (Note 4)	24A1,24A2 6, 6	Notes 2, 5	
	Backup	Sackup	Adjust transfer Trip		
	Bank 6 (B-5)		Relay 2/290 to 0.5 s.		