



Illinois Power Company
Clinton Power Station
P.O. Box 678
Clinton, IL 61727
Tel 217 935-8881

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October 13, 1994

10CFR50.36

Docket No. 50-461

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Subject: Clinton Power Station, Unit 1
Facility Operating License NPF-62
September 1994 Monthly Operating Report

Dear Sir:

Please find in Attachment 1 the Monthly Operating Report for Clinton Power Station, Unit 1, for the period ending September 30, 1994.

Sincerely yours,

R. F. Phares
Director - Licensing

MCH/krm

Attachment

cc: NRC Region III Regional Administrator
NRC Resident Office
Illinois Department of Nuclear Safety

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CHALLENGES TO MAIN STEAM SAFETY/RELIEF VALVES

Month September 1994

None

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-461
UNIT Clinton 1
DATE 09/30/94
COMPLETED BY M. C. Hollon
TELEPHONE (217) 935-8881 X3537

MONTH September 1994

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>919</u>
2	<u>917</u>
3	<u>919</u>
4	<u>917</u>
5	<u>920</u>
6	<u>919</u>
7	<u>920</u>
8	<u>919</u>
9	<u>919</u>
10	<u>919</u>
11	<u>874</u>
12	<u>916</u>
13	<u>918</u>
14	<u>915</u>
15	<u>915</u>
16	<u>913</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>558</u>
18	<u>919</u>
19	<u>918</u>
20	<u>917</u>
21	<u>916</u>
22	<u>917</u>
23	<u>919</u>
24	<u>919</u>
25	<u>917</u>
26	<u>919</u>
27	<u>920</u>
28	<u>920</u>
29	<u>919</u>
30	<u>918</u>
31	<u>N/A</u>

OPERATING DATA REPORT

DOCKET NO. 50-461
UNIT Clinton 1
DATE 09/30/94
COMPLETED BY M. C. Hollon
TELEPHONE (217) 935-8881 X3537

OPERATING STATUS

1. REPORTING PERIOD: September 1994 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 2894
MAX. DEPEND. CAPACITY (MDC) (MWe-Net): 930
DESIGN ELECTRICAL RATING (MWe-Net): 933
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): None
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL...	<u>720.0</u>	<u>6,257.7</u>	<u>43,701.3</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. HOURS GENERATOR ON LINE.....	<u>720.0</u>	<u>6,196.5</u>	<u>42,402.6</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>4.0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)...	<u>2,067,433</u>	<u>17,748,201</u>	<u>112,805,536</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>681,270</u>	<u>5,870,561</u>	<u>37,289,425</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)...	<u>651,199</u>	<u>5,622,656</u>	<u>35,488,499</u>
12. REACTOR SERVICE FACTOR.....	<u>100.0%</u>	<u>95.5%</u>	<u>72.8%</u>
13. REACTOR AVAILABILITY FACTOR.....	<u>100.0%</u>	<u>95.5%</u>	<u>72.8%</u>
14. UNIT SERVICE FACTOR.....	<u>100.0%</u>	<u>94.6%</u>	<u>70.6%</u>
15. UNIT AVAILABILITY FACTOR.....	<u>100.0%</u>	<u>94.6%</u>	<u>70.6%</u>
16. UNIT CAPACITY FACTOR (Using MDC).....	<u>97.3%</u>	<u>92.3%</u>	<u>63.5%</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)	<u>96.9%</u>	<u>92.0%</u>	<u>63.3%</u>
18. UNIT FORCED OUTAGE RATE.....	<u>0.0%</u>	<u>0.3%</u>	<u>9.6%</u>

19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, DURATION OF EACH):

A maintenance outage (MO-6) is scheduled to begin on October 16, 1994 and last approximately six days. The fifth refueling outage is currently scheduled to begin on March 12, 1995 and last approximately fifty days.

20. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NA

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-461
UNIT Clinton 1
DATE 09/30/94
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REPORT MONTH September 1994

NO.	DATE	TYPE	DURATION (HOURS)	REASON(1)	METHOD OF	CORRECTIVE ACTIONS/COMMENTS
		F: FORCED S: SCHEDULED			SHUTTING DOWN THE REACTOR OR REDUCING POWER(2)	
94-06	940917	S: Scheduled	0.0	B: Planned reduction in power to approximately 40% to investigate and repair an air leak into the condenser.	4: Other; Normal reduction in power to perform maintenance.	Suspected leak was identified and satisfactorily repaired. Plant was restored to full power within 24 hours.

(1) Reason

A-Equipment Failure (explain), B-Maintenance or Test, C-Refueling, D-Regulatory Restriction, E-Operator Training & License Examination, F-Administrative, G-Operational Error (explain), H-Other (explain)

(2) Method

1-Manual, 2-Manual Scram, 3-Automatic Scram, 4-Other (explain)