



**CENTERIOR  
ENERGY**

**PERRY NUCLEAR POWER PLANT**

10 CENTER ROAD  
PERRY, OHIO 44081  
(216) 259-3737

Mail Address:  
P.O. BOX 97  
PERRY, OHIO 44081

**Robert A. Stratman**  
VICE PRESIDENT - NUCLEAR

October 14, 1994  
PY-CEI/NRR-1871L

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Perry Nuclear Power Plant  
Docket No. 50-440  
Monthly Operating Report

Gentlemen:

Attached is the September 1994 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.8.

If you have questions or require additional information, please contact Mr. James D. Kloosterman, Manager - Regulatory Affairs at (216) 280-5833.

Very truly yours,

RAS:LKR:sc

Attachment

cc: NRC Project Manager  
NRC Resident Inspector Office  
NRC Region III  
Director, Office of Resource Management

190022

*IE24*  
*11*

Operating Companies  
Cleveland Electric Illuminating  
Toledo Edison

9410200155 940930  
PDR ADOCK 05000440  
R PDR

CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

September 1, 1994 - September 30, 1994

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER : 50-440

LICENSE NUMBER: NPF-58

Table of Contents

Average Daily Unit Power Level . . . . .	1
Operating Data Report . . . . .	2
Unit Shutdowns and Power Reductions . . . . .	3

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-440  
 UNIT PERRY ONE  
 DATE 10/14/94  
 CONTACT L.K.ROUTZAHN  
 TELEPHONE (216)280-5781

MONTH SEPTEMBER 1994

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	1175
2	1181
3	1180
4	1177
5	1176
6	1174
7	1173
8	1172
9	1171
10	1180
11	1179
12	1175
13	1163
14	1161
15	1157
16	1158

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
17	1164
18	1175
19	1176
20	1172
21	1169
22	1167
23	1165
24	859
25	973
26	1175
27	1178
28	1180
29	1180
30	1182
31	N/A

OPERATING DATA REPORT

UNIT: PERRY ONE  
 DATE: 10/14/94

OPERATING STATUS

1. Docket: 50-440
2. Reporting Period: SEPTEMBER 1994
3. Utility Contact: L.K. Routzahn
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1225
8. Maximum Dependable Capacity (Net MWe): 1166
9. If Changes Occur in Capacity Ratings (Item Numbers 4 through 8) Since Last Report, Give Reasons:  
NONE

10. Power Level to Which Restricted, IF any (Net MWe): 100%
11. Reasons for Restrictions, IF Any: OPERATING LICENSE

	This Month	Yr-to-Date	Cumulative
12. Hours In Reporting Period	<u>720</u>	<u>6,551.0</u>	<u>60,203.0</u>
13. Hours Reactor was Critical	<u>720</u>	<u>2,190.0</u>	<u>39,721.4</u>
14. Reactor reserve Shutdown Hours	<u>0</u>	<u>0.0</u>	<u>0.0</u>
15. Hours Generator On-Line	<u>720</u>	<u>1,943.4</u>	<u>38,079.0</u>
16. Unit Reserve Shutdown Hours	<u>0</u>	<u>0.0</u>	<u>0.0</u>
17. Gross thermal Energy (MWH)	<u>2,541,430</u>	<u>6,601,577</u>	<u>129,482,338</u>
18. Gross Electrical Energy (MWH)	<u>870,880</u>	<u>2,238,690</u>	<u>44,463,682</u>
19. Net Electrical Energy (MWH)	<u>831,954</u>	<u>2,120,228</u>	<u>42,213,157</u>
20. Unit Service Factor	<u>100.0%</u>	<u>29.7%</u>	<u>63.3%</u>
21. Unit Availability Factor	<u>100.0%</u>	<u>29.7%</u>	<u>63.3%</u>
22. Unit Capacity Factor (using MDC Net)	<u>99.1%</u>	<u>27.8%</u>	<u>60.7%</u>
23. Unit Capacity Factor (Using DER Net)	<u>97.0%</u>	<u>27.2%</u>	<u>58.9%</u>
24. Unit Forced Outage Rate	<u>0.0%</u>	<u>2.8%</u>	<u>12.0%</u>
25. Forced Outage Hours	<u>0</u>	<u>56.2</u>	<u>5,195.0</u>
26. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>NONE</u>			

27. If Shutdown at end of Report Period, Estimated Date of Startup:  


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UNIT SHUTDOWNS AND POWER REDUCTIONS  
REPORT MONTH SEPTEMBER 1994

DOCKET NO. 50-440  
UNIT NAME PERRY ONE  
DATE 10/14/94  
CONTACT L.K.ROUTZAHN  
TELEPHONE (216)280-5781

NO.	DATE	TYPE 1	DURATION HOURS	REASON 2	METHOD 3	LER #	SYSTEM 4	COMP. 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
94-04	9/24	S	0	B	5	N/A	N/A	N/A	DEEP SWALLOW ROD EXCHANGE/ SCRAM TIME TESTING

SUMMARY: PERRY UNIT ONE REMAINED ON LINE THROUGH THE MONTH OF SEPTEMBER 1994.

1. F: FORCED  
S: SCHEDULED

2. REASON:  
A-EQUIPMENT FAILURE (EXPLAIN)  
B-MAINTENANCE OR TEST  
C-REFUELING  
D-REGULATORY RESTRICTION  
E-OPERATOR TRAINING &  
LICENSE EXAMINATION  
F-ADMINISTRATIVE  
G-OPERATIONAL ERROR (EXPLAIN)  
H-OTHER (EXPLAIN)

3. METHOD  
1-MANUAL  
2-MANUAL SCRAM  
3-AUTOMATIC SCRAM  
4-CONTINUED  
5-REDUCED LOAD  
9-OTHER

4. EXHIBIT G- INSTRUCTIONS  
FOR PREPARATION OF DATA  
ENTRY SHEETS FOR LICENSEE  
EVENT REPORT (LER) FILE  
(NUREG 1022)  
5. EXHIBIT 1-SAME SOURCE