(RC Form 366 9-83)		LIC	ENSEE EVEN	NT RE	PORT	(LER)	0.5.1	APPROVED C	001410 0018 NO	3150-010	A
							DOCKET NUMBE	(2)		PAG	8 (3)
Grand Gulf Nuc	lear Stati	ion - Un	it 1				0 15 10 10	010141	1 16	1 OF	013
ITLE (4)							in the second				
RWCU Isolation	Due To Bl	own Fus	e Caused E	By Wor	king	Conditio	ons				
EVENT DATE (5)	LER NUMBER	8) REVISION	REPORT DATE	VEAD		FACILITY NA	MES DOCKET NUMBER(S)				
MONTH DAY YEAR TEAH	TH DAY YEAR YEAR NUMBER NUMBER MONTH DAY YEAR NA			0 151	0 15 10 10 10 1 1						
12 017 817 817	- 01212	- 010	0 1 0 6	8 8				0 151	0 1 0	101	
OPERATING THIS R	EPORT IS SUBMITTE	D PURSUANT 1	TO THE REQUIREME	NTS OF 10	CFR \$: 10	Check one or more	of the following)	(11)	_		
MODE (8) 5 2	0.402(b)	_	20.406(c)		X	50.73(a)(2)(iv)		73.7	106)		
POWE 20.405(4)(1)(0		60.36(c)(1)		-	50.73(a)(2)(v)	73.71		1(c) ER (Sou	a) B (Sourch: in Abstract		
	0.406(a)(1)(iii)	-	60.73(a)(2)(i)		H	50.73(a)(2)(viii)	(A)	368	w and in Al	Text, NRC	Form
	0.405(a)(1)(iv)		\$0.73(e)(2)(#)			50.73(a)(2)(viii	(8)	1			
	20.406(a)(1)(v)		60.73(e)(2)(iii)			\$0.73(a)(2)(x)					
		1	ICENSEE CONTACT	FOR THIS	LER (12)			TELEPHON	E NUM	BER	
NAME							AREA COO	ŧ			
Jewel Summers/	Compliance	e Coordi	nator				61011	4131	71-	1211	41
	COMPLETE	ONE LINE FOR	EACH COMPONENT	FAILURE	DESCRIBE	D IN THIS REPO	AT (13)				
CAUSE SYSTEM COMPONENT	MANUFAC. TURER	REPORTABLE TO NPRDS		CAUSE	SYSTEM	COMPONENT	MANUFAC TURER	REPORT TO NP	ABLE		
					1	1.1.1	11				
		1.1									
			EXPECTED (16)	1			+		MONTH	DAY	YEAF
		inter ner ent					EXPEC	SION			
YES (If yes, complete EXPECTE	D SUBMISSION DATE	E/	X NO				DATE		1		
On December 6, 1G33-F004 clos switch N1G33-N switch tripped is believed to was restored t Instrumentatio since RWCU was On December 7, closed due to troubleshootin the shift as d a second time located in an mounted in a s troubleshootin Limiting Condi replaced and t	1987 at 1 ed due to 008. This prior to have been o service n and Cont being use 1987 at 0 an ESF act iscussed a at 0200 du area that mall metal g difficul tion for 0 he system	815 Rea a high temper reachin trippe in five rol tec d as an 130 RWC tuation ture swi bove. Uring th require enclos t. The peratic restore	ctor Water temperatur ature sign g its cali d by Radic minutes. hnicians i alternate U isolatic caused by tch NIG33- The fuse w tch NIG33- The fuse w tch roubles s full ant ure on par se conditions was ent ed to normal	Clea re sig brate brate Free A Ma invest a blo NOO8 was re shoot ti-con hel ll ions o tered al at	inup (inal r i not d set guency inter tigate tdown lves 1 which eplace ing et ntamin 122-P(contr at 02 0220	RWCU) is received an ESF point of Interfe ance Wor ad the tr cooling 1633-F00 use. The had tr d. How ffort. hation c 004 whic ibuted t 130. Th	solation from ten actuation f 140 deg erence (F rk Order emperatur method. 4, F054, e fuse b ipped eau ever, the The switc lothing a h makes o the ind e second	valve nperatu The grees F RFI). was in re swit and FO lew whi rlier d e fuse ch is access cident. fuse w	re RWCL itia ch 39 le urir blev and A as	ted.	

Attachment to AECM-88/0001

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8801120122 880106 PDR ADOCK 05000416 S DCD

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U.S. NUCLEAR REGULATOR (3-83) LICENSEE EVENT REPORT (LER) TEXT CONTINUATION APPROVED ONB NO. 3						
FACILITY N	LAME (1)	CKET NUMBER (2)	LEB NU	EXPIRES:	PAGE (3)	
			YEAR BEQU	ALUNS		
Gra	nd Gulf Nuclear Station - Unit 1 •	15 10 10 10 14 1 11	6 8 17 -01	212-01	0 012 01 013	
TEXT IN ma	re spece is required, use additional ARC Form 38541sJ (17)					
Α.	REPORTABLE OCCURRENCE					
	On December 7, 1987 at 0130 Reactor 1633-F004, F054, and F039 closed or reportable pursuant to 10CFR 50.73	or Water Cleanu due to a blown 3(a)(2)(iv).	p isolation fuse. This	valves incident	is	
Β.	INITIAL CONDITION		5. N. K			
	The plant was in Mode 5 - Refuelin of the incident with the vessel he	ng Outage Numbe ead off and rea	r 2 in prog ctor cavity	ress at the flooded.	he time	
С.	DESCRIPTION OF OCCURRENCE					
	On December 6, 1987 at 1815 Reactor 1G33-F004 closed due to a high ten switch N1G33-N008 (GG-1CE-TS-N008 considered an ESF actuation. The calibrated setpoint of 140 degrees by Radio Frequency Interference (I five minutes. A Maintenance Work the incident.	or Water Cleanu nperature signa). The high te switch tripped s F and is beli RFI). RWCU was Order (MWO) wa	p (RWCU) is 1 received mperature s prior to r eved to hav restored t s initiated	olation va from tempo ignal is o eaching i e been tr n service to invest	alve erature not ts ipped in tigate	
	On December 7, 1987 at 0130 Instru- working under the MWO discussed al temperature switch. RWCU at the shutdown cooling method and requi- the switch, with the temperature ((GG-1JM-FU-F18) blew. This fuse, power to four parallel relays whi- logic for RWCU outboard isolation energized relays, the loss of power 1G33-F004, 1G33-F054, and 1G33-F0	umentation and bove, were inst time was being red prompt atte switch contact located in the ch are the fina valves. Sinc er Laused Motor 39 to close.	Control (18 ructed to t used as an ntion. Whi leads lifte Control Ro l steps of e these are Operated N	C) technic roublesho alternate le workin d, fuse B oom, supp the ESF i normally alves (MO	cians, ot the g on 21-F18 ies solation Vs <i>j</i>	
	A Limiting Condition for Operation was replaced and RWCU restored to again at approximately 0200 when the troubleshooting effort. The replaced and RWCU restored to ope N1G33-N008 was calibrated and fou	n (LCO) was ent operation. Ho fuse B21-F18 b1 leads were rela ration at O220. nd to be within	ered at 013 wever, RWCU ew a second nded, the f Temperatu tolerance.	80. The f J isolated I time dur Fuse was a Jire switch	use ing gain	

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION			U.S. NUCLEAR REGULATORY COMMISSIO APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/86				
CILITY N	AME (1) DOCKET NUMBER (2)	LER N	UMBER (8) SUENTIAL REVISIO NUMBER NUMBE	PAGE (3)			
Gran	nd Gulf Nuclear Station - Unit 1 0 5 0 0 4 16	817 -0	12 12 - 010	0 3 OF	01		
D.	APPARENT CAUSE						
	The exact cause of blown fuse B21-F18 is indeterm that the technicians may have inadvertently and u energized leads while troubleshooting the tempera Environmental conditions may have been another co temperature switch N1G33-N008 is located in an ar anti-contamination clothing and is mounted on pan metal enclosure which made access difficult.	inate. I nknowingl ture swit ntributin ea which el 1H22-P	t is believ y grounded ch. g factor, i requires fu 004 in a sm	ed the n that 11 all			
	A similar event was documented in LER 87-020 invo Shutdown Cooling due to a blown fuse. While in L of the blown ruse was indeterminate, there was no that was directly related to RHR as was the case here.	lving iso ER 87-020 activity in the ev	lation of R the etact in progres ent describ	HR cause s ed			
Ε.	SUPPLEMENTAL CORRECTIVE ACTION						
	Due to troubleshooting an energized circuit and d this incident is categorized as neither a personn failure; therefore, no further actions are requir	ress out el error ed.	requirement nor an equi	s, pment			
F.	SAFETY ASSESSMENT						
	RWCU was lost for 50 minutes as an alternate shut However, Control Rod Drive (CRD) and Fuel Pool Co use. Additionally, Residual Heat Removal (RHR) " the time of the incident. Reactor coolant temper significantly affected by the isolation since the flooded to greater than 22 feet, eight inches pro coolant inventory; therefore, no safety consequen	down cool oling wer B" was fu ature was reactor viding an ces exist	ing method. e available nctional at not cavity was increase ed.	for			



OLVER D. KINGSLEY, JR. Vice President Nuclear Operations

January 6, 1988

U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Attention: Document Control Desk

Gentlemen:

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SUBJECT: Grand Gulf Nuclear Station Unit 1 Docket No. 50-416 License No. NPF-29 RWCU Isolation Due To Blown Fuse Caused By Working Conditions LER 87-022-00 AECM-88/0001

Attached is Licensee Event Report (LER) 87-022-00 which is a final report.

Yours Aruly.

ODK:rg Attachment

cc: Mr. T. H. Cloninger (w/a)
Mr. R. B. McGehee (w/a)
Mr. N. S. Reynolds (w/a)
Mr. H. L. Thomas (w/o)
Mr. R. C. Butcher (w/a)

Dr. J. Nelson Grace, Regional Administrator (w/a) U. S. Nuclear Regulatory Commission Region II 101 Marietta St., N. W., Suite 2900 Atlanta, Georgia 30323

Mr. L. L. Kintner, Project Manager (w/a) Office of Nuclear Reactor Regulation U. S. Nuclear Regulatory Commission 7920 Norfolk Avenue Bethesda, Maryland 20814

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