



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

ALABAMA POWER COMPANY

DOCKET NO. 50-348

JOSEPH M. FARLEY NUCLEAR PLANT, UNIT NO. 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 48
License No. NPF-2

1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Alabama Power Company (the licensee) dated March 1, 1984, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, as amended, the provisions of the Act, and the regulations of the Commission;
 - C. There is reasonable assurance: (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this license amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. NPF-2 is hereby amended to read as follows:


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P PDR

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 48, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION


Steven A. Varga, Chief
Operating Reactors Branch #1
Division of Licensing

Attachment:
Changes to the Technical
Specifications

Date of Issuance:
September 21, 1984

ATTACHMENT TO LICENSE AMENDMENT NO. 48
AMENDMENT NO. 48 FACILITY OPERATING LICENSE NO. NPF-2
DOCKET NO. 50-348

Revised Appendix A as follows:

<u>Remove Pages</u>	<u>Insert Pages</u>
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3/4 6-17	3/4 6-17
3/4 6-18	3/4 6-18
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6-3	6-3

TABLE 4.3-1 (Continued)

TABLE NOTATION

- * - With the reactor trip system breakers closed and the control rod drive system capable of rod withdrawal.
- (1) - If not performed in previous 7 days.
- (2) - Heat balance only, above 15% of RATED THERMAL POWER. Adjust channel if absolute difference greater than 2 percent.
- (3) - Compare incore to excore axial flux difference every 31 EFPD. Recalibrate if the absolute difference is greater than or equal to 3 percent.
- (4) - Manual ESF functional input check every 18 months.
- (5) - Each train or logic channel shall be tested at least every 62 days on a STAGGERED TEST BASIS.
- (6) - Neutron detectors may be excluded from CHANNEL CALIBRATION.
- (7) - Below the P-6 (Block of Source Range Reactor Trip) setpoint.
- (8) - Logic only, if not performed in previous 92 days.
- (9) - CHANNEL FUNCTIONAL TEST will consist of verifying that each channel indicates a turbine trip prior to latching the turbine and indicates no turbine trip after latching the turbine.
- (10) - If not performed in the previous 31 days. *

TABLE 3.6-1 (Continued)

PHASE "A" ISOLATION (Continued)		FUNCTION	ISOLATION TIME (SEC)
32.	CCW-HV-3067	CCW from exc. letdown RCDT HXS	<10
33.	CVC-HV-8860	Accumulators fill line isolation	<10
34.	SS-HV-3766	Accumulator tanks sample isolation valve	<10
35.	SS-HV-3334	Accumulator tanks sample isolation valve	<10
36.	LVP-HV-7126	RCDT vent line isolation valve	<10
37.	LVP-HV-7150	RCDT vent line isolation valve	<10
38.	LVP-HV-3380	Containment sump recirculation valve	<10
39.	CTS-HV-3659	Demineralizer water to reactor HD storage	<10
40.	CBV-HV-3196	Containment purge exhaust isolation valve	<5
41.	CBV-HV-3197	Containment purge supply isolation valve	<5
42.	CBV-HV-2867 C	Containment mini-purge exhaust isolation valve	<5
43.	CBV-HV-2867 D	Containment mini-purge exhaust isolation valve	<5
44.	CBV-HV-2866 C	Containment mini-purge supply isolation valve	<5
45.	CBV-HV-2866 D	Containment mini-purge supply isolation valve	<5
B. PHASE "B" ISOLATION			
1.	CCW-MOV-3052	CCW to RCP coolers	<15
2.	CCW-MOV-3046	CCW from RCP oil coolers	<15
3.	CCW-MOV-3182	CCW from RCP oil coolers	<15
4.	CCW-HV-3184	CCW from RCP THRM BARR	<10
5.	CCW-HV-3045	CCW from RCP THRM BARR	<10
6.	IA-HV-3611	Containment instrument air supply valve	<10
C. SAFETY INJECTION SIGNAL			
1.	CVC-MOV-8107	Charging pumps to regenerative HX	<10
2.	CVC-MOV-8108	Charging pumps to regenerative HX	<10
3.	SW-MOV-3135	SW to RCP motor air coolers	<15
4.	SW-MOV-3131	SW from RCP motor air coolers	<15
5.	SW-MOV-3134	SW from RCP motor air coolers	<15

TABLE 3.6-1 (Continued)

D.	MANUAL	FUNCTION	ISOLATION TIME
			(SEC)
1.	Q1G31V012	Refueling Cavity Supply	NA
2.	Q1G21V005*	Reactor Coolant drain tank	NA
3.	RHR-MOV-8701A**	Reactor coolant LP IC to RHR pump 1A	<120
4.	RHR-MOV-8702A**	Reactor coolant LP 1A to RHR pump 1B	<120
5.	Q1P18V001*	Service Air	NA
6.	Q1P18V002*	Service Air	NA
7.	CBV-MOV-3238	Containment leak rate test valve	NA
8.	CBV-MOV-3239	Containment leak rate test valve	NA
9.	RHR-MOV-8811 A	Containment sump to RHR pump 1A	<17
10.	RHR-MOV-8811 B	Containment sump to RHR pump 1B	<17
11.	RHR-MOV-8812 A	Containment sump to RHR pump 1A	<17
12.	RHR-MOV-8812 B	Containment sump to RHR pump 1B	<17
13.	CS-MOV-8826 A	CS pump 1A containment sump suction isolation	<17
14.	CS-MOV-8826 B	CS pump 1B containment sump suction isolation	<17
15.	CS-MOV-8827 A	CS pump 1A containment sump suction isolation	<17
16.	CS-MOV-8827 B	CS pump 1B containment sump suction isolation	<17
17.	Q1B13V026B*	Pressurizer pressure generator	NA
18.	CBV-MOV-3528 A*	Containment post-LOCA sampling valve 1	NA
19.	CBV-MOV-3528 B*	Containment post-LOCA sampling valve 2	NA
20.	CBV-MOV-3528 C*	Containment post-LOCA sampling valve 3	NA
21.	CBV-MOV-3528 D*	Containment post-LOCA sampling valve 4	NA
22.	CBV-MOV-3739 A*	Containment post-LOCA sampling isolation valve	NA
23.	CBV-MOV-3739 B*	Containment post-LOCA sampling isolation valve	NA
24.	CBV-MOV-3745 A*	Containment post-LOCA sampling return valve	NA
25.	CBV-MOV-3745 B*	Containment post-LOCA sampling return valve	NA
26.	CBV-MOV-3835 A*	Containment post-LOCA sampling return valve	NA
27.	CBV-MOV-3835 B*	Containment post-LOCA sampling return valve	NA
28.	CBV-MOV-3746*	Containment post-LOCA vent isolation valve	NA
29.	CBV-MOV-3530*	Containment post-LOCA vent isolation valve	NA

*May be opened on an intermittent basis under administrative controls

**May be opened and power removed under administrative controls when the plant is in MODE 4 (for ensuring overpressure protection system operability).

PLANT SYSTEMS

3/4.7.11 FIRE SUPPRESSION SYSTEMS

FIRE SUPPRESSION WATER SYSTEM

LIMITING CONDITION FOR OPERATION

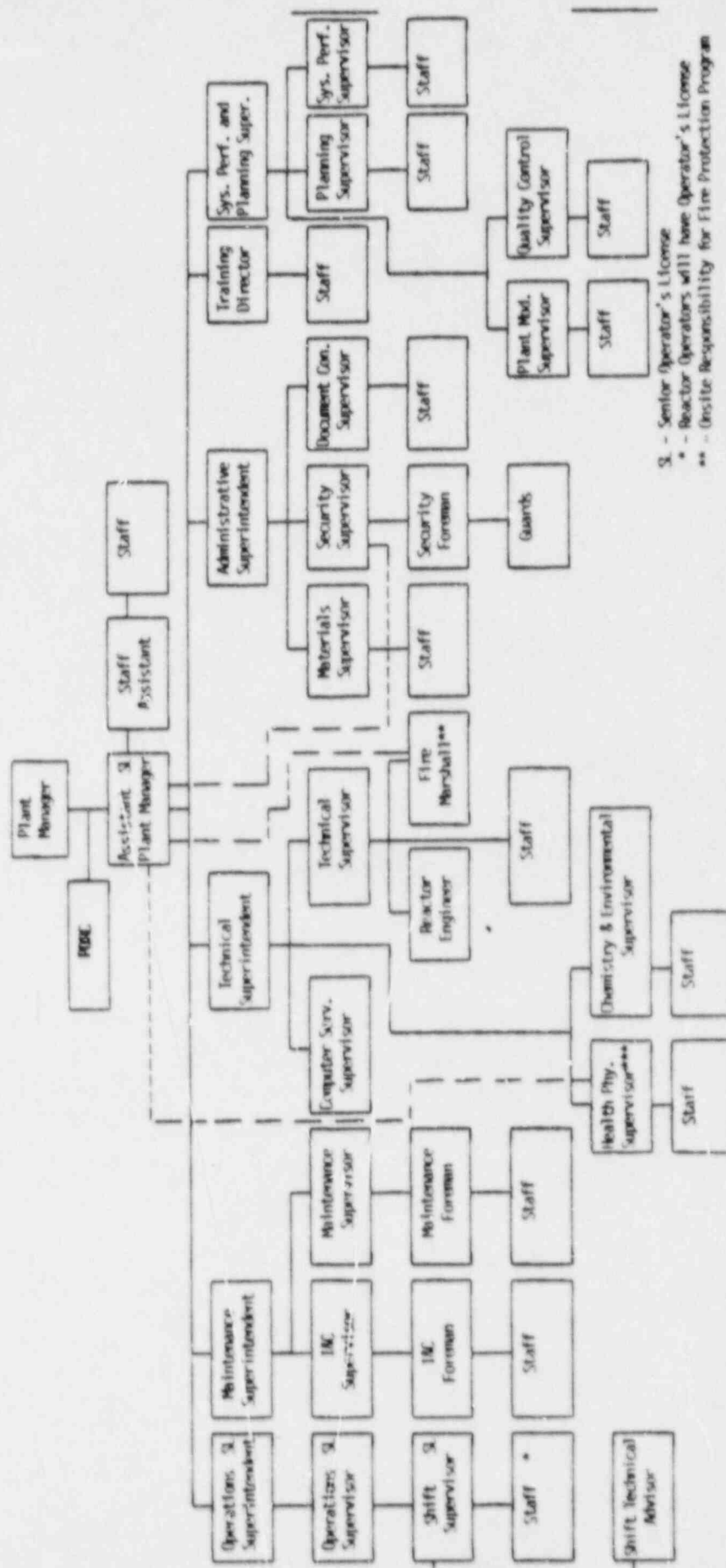
3.7.11.1 The fire suppression water system shall be OPERABLE with:

- a. Two high pressure pumps, each with a capacity of 2500 gpm, with their discharge aligned to the fire suppression header,
- b. Separate water supplies, each with a minimum contained volume of 250,000 gallons, and
- c. An OPERABLE flow path capable of taking suction from each tank and transferring the water through distribution piping with OPERABLE sectionalizing control or isolation valves to the yard hydrant curb valves, the last valve ahead of the water flow alarm device on each sprinkler or hose standpipe, and the last valve ahead of the deluge valve on each deluge or spray system required to be OPERABLE per Specification 3.7.11.2, 3.7.11.4 and 3.7.11.5.

APPLICABILITY: At all times.

ACTION:

- a. With one of the above required pumps and/or water supplies inoperable, restore the inoperable equipment to OPERABLE status within 7 days or, in lieu of any other report required by Specification 6.9.1, prepare and submit a Special Report to the Commission pursuant to Specification 6.9.2 within the next 30 days outlining the plans and procedures to be used to provide for the loss of redundancy in this system. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.
- b. With the fire suppression water system otherwise inoperable:
 1. Establish a backup fire suppression water system within 24 hours, and
 2. In lieu of any other report required by Specification 6.9.1, submit a Special Report in accordance with Specification 6.9.2:
 - a) By telephone within 24 hours,
 - b) Confirmed by telegraph, mailgram or facsimile transmission no later than the first working day following the event, and
 - c) In writing within 14 days following the event, outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the system to OPERABLE status.



S. - Senior Operator's License
 * - Reactor Operators will have Operator's License
 ** - Onsite Responsibility for Fire Protection Program

Figure 6.2-2 Facility Organization

*** In routine matters, the Health Physics Supervisor reports directly to the Technical Superintendent. In matter of radiation policy determination, interpretation or implementation (Based upon the Health Physics Supervisor's judgment) the Health Physics Supervisor may report directly to the Assistant Plant Manager.

PLANT SYSTEMS

3/4.7.11 FIRE SUPPRESSION SYSTEMS

FIRE SUPPRESSION WATER SYSTEM

LIMITING CONDITION FOR OPERATION

3.7.11.1 The fire suppression water system shall be OPERABLE with:

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UNITED STATES
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WASHINGTON, D. C. 20555

ALABAMA POWER COMPANY

DOCKET NO. 50-364

JOSEPH M. FARLEY NUCLEAR PLANT, UNIT NO. 2

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 39
License No. NPF-8


1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Alabama Power Company (the licensee) dated March 1, 1984, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, as amended, the provisions of the Act, and the regulations of the Commission;
 - C. There is reasonable assurance: (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this license amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. NPF-8 is hereby amended to read as follows:

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 39, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION


Steven A. Varga, Chief
Operating Reactors Branch #1
Division of Licensing

Attachment:
Changes to the Technical
Specifications

Date of Issuance: September 21, 1984

ATTACHMENT TO LICENSE AMENDMENT NO. 39
AMENDMENT NO.39 FACILITY OPERATING LICENSE NO. NPF-8
DOCKET NO. 50-364

Revised Appendix A as follows:

Remove Pages

3/4 3-14

3/4 6-17

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Insert Pages

3/4 3-14

3/4 6-17

6-3

TABLE 4.3-1 (Continued)

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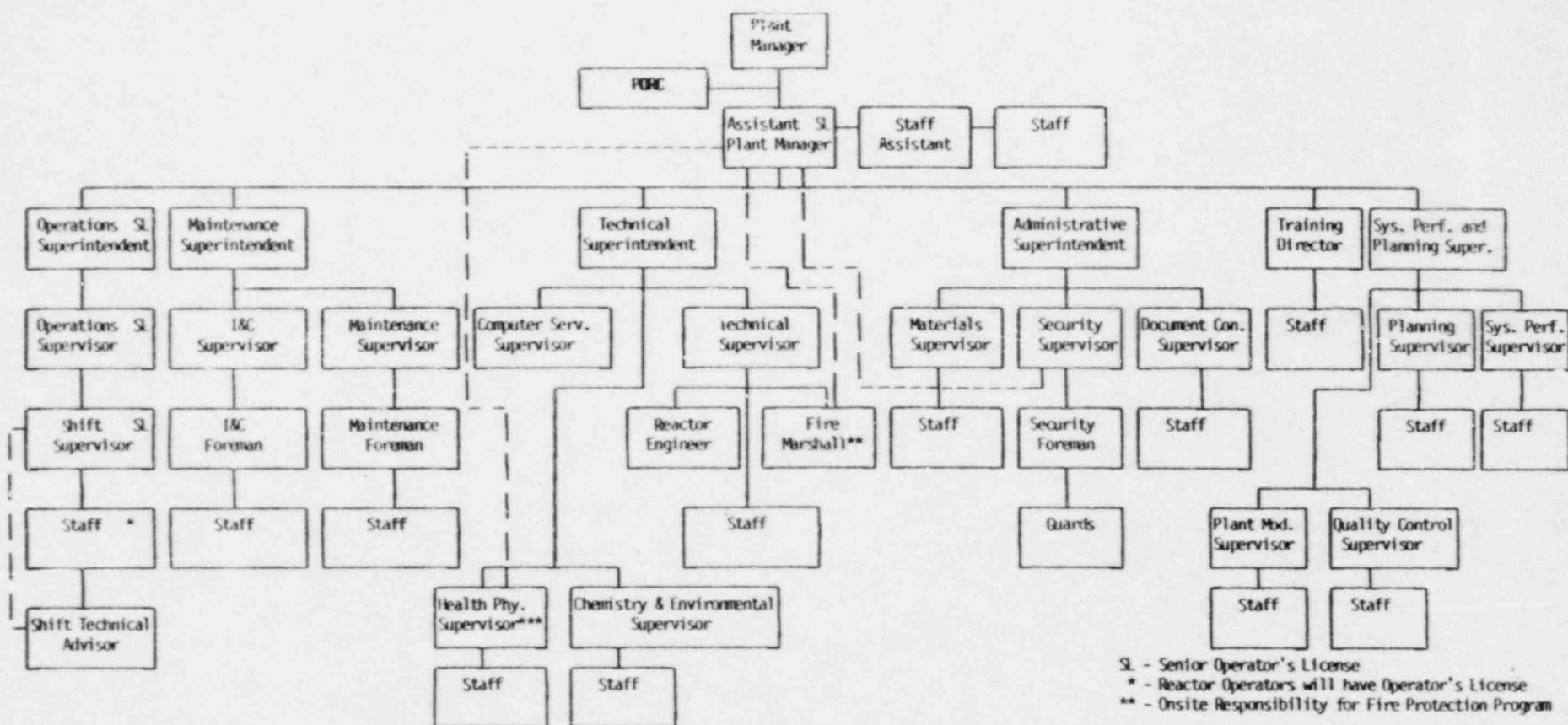


Figure 6.2-2 Facility Organization

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