

ENCLOSURE 1

NOTICE OF VIOLATION

Alabama Power Company
Farley 2

Docket No. 59-364
License No. NPF-8

During the Nuclear Regulatory Commission (NRC) inspection conducted on October 10 - November 16, 1987, violations of NRC requirements were identified. The violations involved failure to maintain adequate records and the failure to follow procedures. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C (1986), the violation is cited below:

- A. 10 CFR 50 Appendix B, Criterion XVII states that sufficient records shall be maintained to furnish evidence of activities affecting quality. The records shall include at least: operating logs and the results of review, inspections, tests, audits, monitoring of work performance, and materials analysis. It also requires records to be identifiable and retrievable.

TS 3.3.3.1 requires with one or more radiation monitoring channels inoperable, take the Action 23 in Table 3.3-6, which is to perform area surveys of the monitored area with portable monitoring instrumentation at least once per 24 hours.

Contrary to the above, records of the surveys of the radiation hazards for the Unit 2 fuel storage pool area were not available on October 16, 1987 for radiation monitor R-5. This instrumentation was inoperative during the time periods of October 11 and 15. In addition, the time between the surveys conducted on October 13 and 14 exceeded the 24 hour limits of TS 3.3.3.1 Table Action Statement 23.

This is a Severity Level IV violation (Supplement I).

- B. Technical Specification 6.8.1 requires that applicable written procedures recommended in Appendix A of Regulatory Guide (RG) 1.33, Revision 2, 1978 shall be established and implemented. Administrative Procedure (AP) 44, Cleanliness of Fluid Systems and Associated Components, implement this requirement. Section 5.1 requires appropriate controls be utilized to prevent the entry of contaminants into Class A, B or C systems when work activities require these systems to be opened. These controls may include installation of temporary plugs and/or seals made of noncontaminating material. The main steam system to the auxiliary feedwater pump turbine is classified as a Class B system for cleanliness control.

Contrary to the above, on November 3, 1987, main steam supply valve HV-3226 to the auxiliary feedwater pump turbine drive unit, was removed from the steam supply system and the opening into the main steam piping system was not protected to prevent entry of contaminants.

This is a severity level V violation (Supplement I).

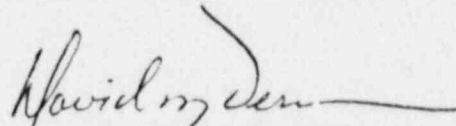
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Pursuant to the provisions of 10 CFR 2.201, Alabama Power Company is hereby required to submit to this Office within 30 days of the date of the letter transmitting this Notice a written statement or explanation in reply including (for each violation): (1) admission or denial of the violation, (2) the reason for the violation if admitted, (3) the corrective steps which have been taken and the results achieved, (4) the corrective steps which will be taken to avoid further violations, and (5) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending the response time.

Pursuant to the provisions of 10 CFR 2.201, Alabama Power Company is hereby required to submit a written statement or explanation to the Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, DC 20555, with a copy to the Regional Administrator, Region II, within 30 days of the date of the letter transmitting this Notice. This reply should be clearly marked as a "Reply to a Notice of Violation" and should include [for each violation]: (1) admission or denial of the violation, (2) the reason for the violation if admitted, (3) the corrective steps which have been taken and the results achieved, (4) the corrective steps which will be taken to avoid further violations, and (5) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending the response time. If an adequate reply is not received within the time specified in this Notice, an order may be issued to show cause why the license should not be modified, suspended, or revoked or why such other action as may be proper should not be taken.

FOR THE NUCLEAR REGULATORY COMMISSION



David M. Verrilli, Chief
Reactor Projects Branch 1
Division of Reactor Projects

Dated at Atlanta, Georgia
this 31st day of December 1987