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July 9, 1997

LCV-0965-F

Docket Nos. 50-424
50-425

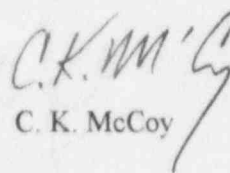
U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT

Enclosed are the June 1997, monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with the Improved Technical Specification 5.6.4.

Sincerely,


C. K. McCoy

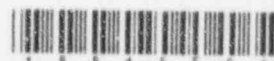
CKM/JLL

Enclosures

cc: Southern Nuclear Operating Company
Mr. J. B. Beasley, Jr.
Mr. M. Sheibani
NORMS

U. S. Nuclear Regulatory Commission
Mr. L. A. Reyes, Regional Administrator
Mr. L. L. Wheeler, Licensing Project Manager, NRR
Mr. C. R. Ogle, Senior Resident Inspector, Vogtle

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PDR ADOCK 05000424
R PDR



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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR JUNE 1997

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NARRATIVE REPORT
UNIT 1

DOCKET NO. 50-424
DATE: July 1, 1997
COMPLETED BY: T. S. Hargis
TELEPHONE: (706) 826-3469

June 01 00:00 Unit at 100% power with no operating problems.
June 30 23:59 Unit at 100% power with no operating problems.

OPERATING DATA REPORT

DOCKET NO. 50-424

DATE: July 1, 1997

COMPLETED BY: T. S. Hargis

TELEPHONE: (706) 826-3469

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 1
2. REPORT PERIOD:	Jun-97
3. LICENSED THERMAL POWER (MWt):	3565
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1216
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1162
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	720	4343	88392
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	720.0	3896.9	77611.7
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	720.0	3841.9	76347.3
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2565296	13576481	26000789
17. GROSS ELEC. ENERGY GENERATED (MWH):	876789	4673329	87898454
18. NET ELEC. ENERGY GENERATED (MWH):	839179	4449899	83642104
19. REACTOR SERVICE FACTOR	100.0%	89.7%	87.8%
20. REACTOR AVAILABILITY FACTOR	100.0%	89.7%	87.8%
21. UNIT SERVICE FACTOR:	100.0%	88.5%	86.4%
22. UNIT AVAILABILITY FACTOR:	100.0%	88.5%	86.4%
23. UNIT CAPACITY FACTOR (USING MDC NET):	100.3%	88.2%	84.5%
24. UNIT CAPACITY FACTOR (USING DER NET):	99.7%	87.6%	83.9%
25. UNIT FORCED OUTAGE RATE:	0.0%	7.7%	4.7%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): Refueling Outage, September 7, 35 days			
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NA			

UNIT 1 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-424
DATE: July 1, 1997
COMPLETED BY: T. S. Hargis
TELEPHONE: (706) 826-3469

DAY	Net MW
1	1168 *
2	1171 *
3	1170 *
4	1177 *
5	1178 *
6	1177 *
7	1178 *
8	1178 *
9	1175 *
10	1173 *
11	1168 *
12	1165 *
13	1157
14	1163 *
15	1165 *
16	1165 *
17	1155
18	1162 *
19	1158
20	1161
21	1161
22	1162 *
23	1160
24	1158
25	1158
26	1157
27	1160
28	1162 *
29	1162 *
30	1161

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-424

UNIT NAME: VEGP UNIT 1

DATE: July 1, 1997

COMPLETED BY: T. S. Hargis

TELEPHONE: (706) 826-3469

REPORT MONTH

Jun-97

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T E M	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

F: FORCED

S: SCHEDULED

REASON:

A-EQUIPMENT FAILURE (EXPLAIN)

B-MAINTENANCE OR TEST

C-REFUELING

D-REGULATORY RESTRICTION

E-OPERATOR TRAINING & LICENSE

F-ADMINISTRATIVE

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

METHOD:

1-MANUAL

2-MANUAL SCRAM

3-AUTO. SCRAM

4-CONTINUATIONS

5-LOAD REDUCTION

9-OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE

A GREATER THAN 20%

REDUCTION IN AVERAGE

DAILY POWER LEVEL FOR

THE PRECEDING 24 HOURS.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR JUNE 1997

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NARRATIVE REPORT
UNIT 2

DOCKET NO. 50-425
DATE: July 1, 1997
COMPLETED BY: T. S. Hargis
TELEPHONE: (706) 820-3469

June 01 00:00 Unit at 98% power ascending to 100% power.
June 01 01:00 Unit returned to 100% power.
June 30 23:59 Unit at 100% power with no operating problems.

OPERATING DATA REPORT

DOCKET NO. 50-425
 DATE: July 1, 1997
 COMPLETED BY: T. S. Hargis
 TELEPHONE: (706) 826-3469

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 2
2. REPORT PERIOD:	Jun-97
3. LICENSED THERMAL POWER (MWt):	3565
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1216
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1162
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	720	4343	71136
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	720.0	4343.0	64406.8
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	720.0	4343.0	63742.2
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2564516	15451997	216421040
17. GROSS ELEC. ENERGY GENERATED (MWH):	880243	5343507	73832205
18. NET ELEC. ENERGY GENERATED (MWH):	843343	5123877	70399775
19. REACTOR SERVICE FACTOR	100.0%	100.0%	90.5%
20. REACTOR AVAILABILITY FACTOR	100.0%	100.0%	90.5%
21. UNIT SERVICE FACTOR:	100.0%	100.0%	89.6%
22. UNIT AVAILABILITY FACTOR:	100.0%	100.0%	89.6%
23. UNIT CAPACITY FACTOR (USING MDC NET):	100.8%	101.5%	87.4%
24. UNIT CAPACITY FACTOR (USING DER NET):	100.2%	100.9%	87.2%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.0%	1.6%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 3 MONTHS (TYPE, DATE, AND DURATION OF EACH):	None		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:	NA		

UNIT 2 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-425
DATE: July 1, 1997
COMPLETED BY: T. S. Hargis
TELEPHONE: (706) 826-3469

DAY	Net MW
1	1173 *
2	1177 *
3	1179 *
4	1184 *
5	1184 *
6	1184 *
7	1185 *
8	1184 *
9	1181 *
10	1179 *
11	1174 *
12	1172 *
13	1163 *
14	1169 *
15	1170 *
16	1170 *
17	1165 *
18	1164 *
19	1163 *
20	1165 *
21	1166 *
22	1166 *
23	1164 *
24	1164 *
25	1162 *
26	1161
27	1168 *
28	1168 *
29	1167 *
30	1167 *

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-425

UNIT NAME: VEGP UNIT 2

DATE: July 1, 1997

COMPLETED BY: T. S. Hargis

TELEPHONE: (706) 826-3469

REPORT MONTH Jun-97

NO.	DATE	TYPE	DURATION (HOURS)	REASON	METHOD	LICENSEE EVENT REPORT NUMBER	SYSTEM TO BE	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
97-1	5/30	F	0.0	B	4	NA	EL	FAN	See below

F: FORCED
S: SCHEDULED

REASON:
A-EQUIPMENT FAILURE (EXPLAIN)
B-MAINTENANCE OR TEST
C-REFUELING
D-REGULATORY RESTRICTION
E-OPERATOR TRAINING & LICENSE
F-ADMINISTRATIVE
G-OPERATIONAL ERROR (EXPLAIN)
H-OTHER (EXPLAIN)

METHOD:
1-MANUAL
2-MANUAL SCRAM
3-AUTO. SCRAM
4-CONTINUATIONS
5-LOAD REDUCTION
9-OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE A GREATER THAN 20% REDUCTION IN AVERAGE DAILY POWER LEVEL FOR THE PRECEDING 24 HOURS.

EVENT 97-1

CAUSE: Derated to repair isophase bus duct cooling fan bearing.

CORRECTIVE ACTION: This event is a continuation of the May event. All corrective actions were completed during the month of May. The unit was at 98% power with power ascension in progress at the start of the month. The unit was returned to 100% by 0100 on 6/1.

ENCLOSURE 3

VOGTLE ELECTRIC GENERATING PLANT-UNITS 1 AND 2

CHALLENGES TO PORV OR SAFETY VALVES

DOCKET NOS. 50-424,50-425
DATE: July 1, 1997
COMPLETED BY: T. S. Hargis
TELEPHONE: (706)826-3469

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
NA	NA	NA	NA