#### PROCEEDINGS

IN

UNITED STATES OF AMERICA

#### NUCLEAR REGULATORY COMMISSION

#### BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

In the Matter of: POWER AUTHORITY OF THE STATE OF NEW YORK (Greene County Nuclear Power Plant) ) Docket No. 50-549

TESTIMONY OF

ROBERT SHROPSHIRE

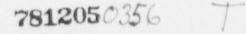
AND

BRUCE E. PODWAL

ON

EMERGENCY PROCEDURES CONTENTIONS

July 22, 1977 (Revised November 3, 1978)



.

1	PROFESSIONAL QUALIFICATIONS
2	BRUCE E. PODWAL
3	ASSISTANT VICE PRESIDENT
4	PARSONS, BRINCKERHOFF, QUADE & DOUGLAS, INC.
5	
6	My name is Bruce E. Podwal. My business address is
7	One Penn Plaza, New York, New York 10001. I am an assistant
8	vice president with the firm of Parsons, Brinckerhoff, Quade
9	& Douglas, Inc.
10	
11	I supervised the evaluation of the effects of site-
12	generated traffic upon highway transportation facilities
13	providing access and egress to the proposed Greene County
14	Nuclear Power Plant. In addition, I am also responsible for
15	the development of alternative improvements to minimize the
16	effects of plant traffic and for supervising the preparation
17	of the environmental analyses dealing with site-generated
	traffic.
19	n in the base ounder & Douglas, Inc. in
20	I joined Parsons, Brinckerhoff, Quade & Douglas, Inc. in
21	
22	praticipating in the administration and management of the

BRUCE E. PODWAL

firm's highway planning, design and technical inspection of 1 construction for major construction projects. I was a member 2 of the project management staff on the West Side Highway 3 project in New York City, a multi-discipline assignment 4 involving engineering management and environmental studies 5 for a combined public hearing. Also, I was the project manager 6 for new highways and railroad relocations in Albany, New York 7 with construction costs of over \$100 million. For that project 8 I testified as an expert witness at a public hearing held by 9 the New York State Public Service Commission. 10

11

Currently, I am the Deputy Technical Director for Parsons. 12 Brinckerhoff, Quade & Douglas, Inc.'s Civil-Highway efforts, 13 responsible for general supervision of the firm's staff in the 14 management, planning and design of civil-highway projects. I 15 am also Project Manager for the highway location studies and 16 related input for the environmental impact assessment and publ 17 participation process for several major projects including the 18 relocation of 18 miles of Route 31 in New Jersey; 30 miles of 19 proposed Interstate Routes 95 and 695 in New Jersey; and the 20 Camden, New Jersey Traffic Operations Program to Increase 21 Capacity and Safety. 22

BRUCE E. PODWAL

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1	Prior to joining Parsons, Brinckerhoff, Quade & Douglas,
2	I was employed for two years by Brill Engineering Corp. of New
3	York City and was invloved in all phases of highway planning
4	and design for a variety of state and local government projects
5	
6	I am the co-author of "Highway Engineering." Chapter 16
7	of the Standard Handbook for Civil Engineers, 2nd edition, and
8	I am the co-author of a paper on the subject of the
9	"Transportation Impacts of Large Power Projects" pre-
10	sented at the Joint Power Generation Conference in September,
11	1977.
12	
13	I received my degree of Bachelor of Civil Engineering
14	from the College of the City of New York in 1959. Subsequently
15	I obtained the degree of Master of Science, Civil Engineering
16	from the Polytechnic Institute of Brooklyn in 1963. I am a
17	member of the American Society of Civil Engineers and the
18	
19	Planners, and am a registered Professional Engineer in the
20	States of New York, New Jersey and Connecticut.
21	
22	

1	PROFESSIONAL QUALIFICATIONS
2	ROBERT SHROPSHIRE
3	SENIOR RADIOLOGICAL ENGINEER
4	POWER OPERATIONS DIVISION
5	POWER AUTHORITY OF THE STATE
6	OF NEW YORK
7	
8	My name is Robert Shropshire. My business address is Power
9	Authority of the State of New York, 10 Columbus Circle, New Yor
10	New York 10019. I am employed as the Senior Radiological
11	Engineer by the Power Authority of the State of New York.
12	Tudineer pl over east i
	I have worked in various phases of the nuclear fuel cycle
13	for approximately fifteen years, to include: obtaining
14	Nuclear Reactor Operator Licenses on U.S. Navy Reactors,
15	AlW and S5W, the Brookhaven National Laboratory Graphite
16	Research Reactor, and the Cornell University TRIGA Rea for;
17	
18	decontamination and decommissioning of "Hot Cell" fac. ities
19	and the Walter Reed Army Institute of Research Reactor
20	Facility; radiation shielding design; preparation of
21	
22	reports; participating as an expert witness on radiological

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1	issues before the Atomic Safety & Licensing Board and the
2	Advisory Committee on Reactor Safeguards for pressurized
3	water nuclear power plants (Dockets No. 50-434 and 435).
4	
5	From 1959 to 1964, I served in the U.S. Navy which included
6	service aboard the nuclear submarine U.S.S. Sam Houston SSB(N)60
7	in the capacity of reactor operator/reactor technician.
8	
9	From December, 1964 to June, 1966, I was employed by Brookhaver.
10	National Laboratory as a nuclear reactor operator. I participat
11	in the startup, operation, maintenance and shutdown of the
12	Brookhaven Graphite-Moderated Air-Cooled Research Reactor.
13	
14	
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18	Survey Report, writing of procedures, technical specifications
19	
20	
23	facility, working with the Health Physicist.
22	2

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2 F 3 9	also had the responsibility for establishing a maintenance program, and ensuring that all conditions of applicable government licenses and regulations would be fulfilled. From December, 1968 to December, 1972, I was employed as a consultant to Atcor Inc. I participated in decontamination
3 9	government licenses and regulations would be fulfilled. From December, 1968 to December, 1972, I was employed as a
4	From December, 1968 to December, 1972, I was employed as a
	efforts at various nuclear installations, including Pratt
	and Whitney's Middletown Connecticut facilities. My
	responsibilities included those of the Health Physicist for thi
	project as well as supervisor of the decontamination of "Hot Cell
11	and packaging and removal of radioactive material to a
12	licensed burial site.
13	
	I also supervised the decommissioning of Lockheed Georgia's
	Nuclear Facility at Dawnsonville, Georgia, and assisted in the
	decontamination efforts of Commonwealth Edison's Dresden
	Station. The latter job involved the decontamination of a
	highly radioactive auxiliary system at the Dresden BWR,
19	Plant I. My responsibility was to ensure that the decontamina
20	tion was carried out safely with minimum exposure to personnel
21	and that the radioactive waste was packaged and shipped in
22	accordance with both local and AEC regulations.

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1	I was also Field Manager, responsible for the overall
2	operation of the decontamination efforts for the U.S. Radium
3	Corporation plant in Danville, Pa. I was initially
4	responsible for bidding the job, and when the contract was
5	awarded, supervised both technicians and laborers until the
6	licensed area was "released" by AEC authorities.
7	
8	From January 1973 to April 1976 I was employed by Stone &
9	Webster Engineering Corporation. I was responsible for
10	reviewing licensing material and client and vendor correspondent
11	for completeness, technical accuracy and conformance with
12	Company policies and Regulatory requirements.
13	
14	I was also responsible for the radiation protection effort
15	on Virginia Electric and Power Company's (VEPCO) nuclear
16	units Surry 3 & 4. As Radiation Protection Engineer, my
17	duties included: shielding studies, accident analysis,
18	contributing to the writing of the Preliminary Safety
19	Analysis (PSAR) and Environmental Report (ER), responding to
20	NRC staff questions, interpreting the applicability of NRC
21	Regulatory Guides, insuring that the release of radioactive
22	2

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1	material to the environment met the "as low as reasonably
2	achievable" (ALARA) objectives promulgated by regulatory
3	agencies, responding to Advisory Committee on Reactor
4	Safeguards, Atomic Safety and Licensing Board and Radiological
5	Hearings for the Surry Power Station Units 3 & 4. I also
6	administrated and directed the overall operation of the
7	Radiation Protection Group, assisted in the hiring and the
8	training of personnel to ultimately accept responsibility for
9	a given nuclear project, maintained and implemented
10	State-of-the-Art knowledge within the Group, interfaced
11	with other offices to make use of the expertise within all
12	Radiation Protection Groups, and entertained and supported
13	generic studies in the field of radiation protection. I
14	directed the radiation protection efforts for the Jamesport
15	Nuclear Power Station, and had final radiation protection
16	responsibility for the Greene County Nuclear Power Plant.
17	
18	From April, 1976 to the present I have been employed by the
19	
20	for establishing, administering, and maintaining State-of-the-
21	Art knowledge within the disciplines of Radiochemistry,
22	Meteorology, Environmental, Radiation Protection and

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Nuclear Safety. I assure that the operation of the nuclear facilities and contractors under the jurisdiction of the Power Authority of the State of New York conform to the highest standards of radiation protection and nuclear safety within criteria established by applicable regulatory bodies.

7

I received a Bachelor of Science Degree in Nuclear Engineering 8 from Columbia University in 1975. I have also taken advanced 9 courses in nuclear engineering at Columbia University, 10 participated in the Health Physics Certification Course 11 sponsored by the American Health Physics Society in 1974, 12 the Senior Reactor Operator Training Course, Cornell 13 University, 1966, the Nuclear Power Reactor Safety Course 14 at M.I.T. Boston, Massachusetts, 1973, and Environmental 15 Surveillance Course, Harvard School of Public Health; 16 Boston, Massachusetts, 1974. I am a member of the American 17 Nuclear Society, the Health Physics Society, and the 18 Standards Committee, ANS 18.1. 19 20 21 22

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1	CONTENTIONS
2	
3	Some intervenors have raised issues concerning the
4	Emergency Procedures that would be associated with the
5	proposed Greene County Nuclear Power Plant.
6	
7	Consolidated Intervenors Shirley A. Brand and Mid-Hudson
8	Nuclear Opponents raise the issue of notification to the public
9	in the event of a plant emergency. Their Contention 1 states:
10	1. Petitioners contend that the Applicant's PSAR does not
11	contain sufficient information to satisfy the
12	Commission's construction permit requirements regarding
13	measures to be taken in the event of an emergency
14	at the proposed facility requiring evacuation in that:
15	a. there is insufficient information regarding
16	the means of notification to the general public;
17	b, there is insufficient information whether the
18	highways and public transportation within the
19	vicinity of the plant site are adequate to
20	effect evacuation of persons within the LPZ of
21	the proposed facility;
22	

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contra a

c. there is insufficient information regarding
the adequacy of medical facilities for emergency
treatment.
Stipulation Contention 2 of Inte-venor Lehigh Portland Cement
Company states:
2. The Petitioner contends that the Applicant's PSAR
does not provide reasonable probability that appropriate
measures would be taken to protect the employees of
Lehigh in the event of an accident, especially
in light of the limited ingress and egress allowed
by Highway 9W.
Stipulated Contention I.B. of Intervenor Cementon Civic
Association states:
The Petitioner contends that the Applicant's PSAR
does not provide reasonable probability that
appropriate measures could be taken to protect the
community of Cementon in the event of an emergency
at the proposed facility, especially in view of the
limited ingress and egress by Highway 9W.

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1	In its Memorandum and Order of February 14, 1977, the Atomic
2	Safety and Licensing Board accepted as rewritten Unstipulated
3	Contention B+6 of Intervenors Columbia County Survival
4	Committee and Arthur L. Reuter. That Contention as rewritten
5	states:
6	Applicant has not complied with the requirement of
7	Appendix E, 10 CFR in that sufficient information
8	has not been provided to assure that emergency
9	plans can be developed particularly with respect to
10	the surrounding populations
11	
12	RESPONSE
13	
14	It is Applicant's judgment that an accident will not
15	occur at the proposed Greene County Nuclear Power Plant
16	requiring any offsite evacuation. Applicant has reached this
17	conclusion for the following reason: the design basis
18	accidents (DBA's), evaluated to ensure the safety of a proposed
19	nuclear station such as Greene County, cover all of the
20	hypothetical accidents that the NRC considers to be credible.
21	In NRC terminology, these accidents are numbered in Classes
22	1 to 8. An event of Class 8 proportion (such as the most

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1	severe Greene County DBA, a "large break" loss of coolant
2	accident or LOCA) is described by the NRC in 10 CFR 100.11
3	(a) n.l as a:
4	major accident, hypothesized for purposes
5	of site analysis or postulated from considerations
6	of possible accidental events, that would result in
7	potential hazards not exceeded by those from any
8	accident considered credible.
9	
10	For safety analysis purposes highly conservative assump-
11	tions are employed in determining radiation doses. Thus,
12	unrealistically high doses result from the DBA calculations.
13	For purposes of determining the environmental impacts that
14	
15	are calculated. The NRC Regulatory Staff's Draft Environmental
16	Statement on Greene County, NUREG-0045, (DES) explains the
17	difference between the conservative estimates of accident
18	doses made for safety purposes, on the one hand, and the
19	
20	environmental analysis purposes, on the other hand. The DES
23	states on page 7-1:
2:	The probability of the occurrence of accidents and

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1	the spectrum of their consequences to be considered
2	from an environmental effects standpoint have been
3	analyzed using best estimates of probabilities and
4	realistic fission product release and transport
5	assumptions. For site evaluation in the Commission's
6	safety review, extremely conservative assumptions are
7	used to compare calculated doses resulting from a
8	hypothetical release of fission products from the fuel
9	with the 10 CFR siting guidelines. Realistically
10	computed doses that would be received by the population
11	and evironment from postulated accidents would be
12	significantly less than those to be presented in the
13	Safety Evaluation.
14	
15	Nonetheless, for purposes of emergency planning, the NRC
16	requires in 10 CFR 50, App. E that nuclear power plants be
17	prepared to deal with the hypothetical consequences of the
18	must severe design basis accident. At the construction permit
19	stage, only sufficient information to assure that emergency
20	plans can be developed is required. Section 13.3 of
21	Applicant's Preliminary Safety Analysis Report (PSAR) describes
22	the emergency p'anning Applicant has performed. As

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1	indicated in that section, emergency plans and procedures will
2	be developed to cover both actions to be taken in case of a
3	nonradiological as well as a radiological emergency. Applicant
4	therein has stated that the plans and procedures will conform
5	to 10 CFR 50, App. E.
6	
7	New York State oversees any emergency arrangements beyond
8	the Greene County Nuclear Power Plant exclusion area.
9	
10	In New York State, local authorities are subject to state
11	direction for purposes of planning for, and dealing with any
12	radiological emergencies. The New York State Department of
13	Health, in turn, is the "lead" state agency for the response
14	to these emergencies. Thus the Department of Health prepares
15	and maintains radiation response plans, which are part of the
16	state's overall disaster planning effort and support its basic
17	"Emergency Operations Plan." The State Commissioner of Heal
18	is the official who recommends or orders, depending on the
19	circumstances, protective action to prevent or minimize offsite
20	radiation exposure of the public.
21	
22	The state's disaster coordination agency is the Division

2	of Military and Naval Affairs in the Executive Department.
2	To carry out this disaster coordination function, the Division
3	of Military and Naval Affairs has created within its organization
4	the Office of Disaster Preparedness (ODP). ODP manages the
5	assistance furnished to the State Department of Health by
6	various federal and state departments and agencies, local
7	government forces, and quasi-public and private organizations.
8	ODP works out of the Emergency Operating Center, which is
9	located in the Public Security Building on the State Office
10	Building campus in Albany. At this location, there is a state
11	warning point which is manned 24 hours a day.
12	In case of an emergency the State Department of Transportation
13	the state Department of
14	When
15	it take appropriate action
16	The state will potify the Greene County
17	the necessary and the
18	the state of the s
19	is a second second will sample
20	the the the the the the the
2	If necessary, the
2	For Parion T (at Brookbaven

1	National Laboratory) will be asked for assistance.
2	
3	The legal basis, notification procedures, public information
4	duties, and overall functions of the various state agencies
5	which have radiological emergency responsibilities are set out
6	in the State's "Emergency Plan for Major Radiation Accidents
7	at Fixed Nuclear Facilities," revised January 1977.
8	This plan provides for a coordinated effort by state, local
9	and federal agencies to prevent or minimize hazards to the
10	public in the event of an accident at a nuclear facility.
11	While the plan does not deal directly with an accident confined
12	strictly to a power plant site, the state would be available
13	for consultation and assistance to the plant operators if
14	such were requested.
15	
16	The plan is purposely general in nature. More detailed
17	arrangements are contained in the "Specific Operating Procedures'
18	(SOP) developed for each nuclear power plant before it operates.
19	
20	1 putietion Emercency
21	a second and
22	a producte and

	at al Nuclear
	Water Sources Following an Accident at a Fixed Nuclear
2	Facility," issued in September 1975.)
3	
4	In the unlikely event of an accident, or during emergency
5	anille members of the GCNPP operating staff then
6	site will begin immediate protective
1	measures and otherwise set the emergency plan in motion. The
7	ranking member of the operating staff actually on site will
8	take initial charge. Management personnel will be notified
9	of the emergency and summoned to the site as necessary. The
10	of the emergency and summoned to the
11	coordination of emergency efforts will be assumed by the
12	Emergency Director when he arrives at the station.
13	
	Morthors of the GCNPP emergency organization will be
14	intercommunication system for those
15	he means of public telephone, Authority
16	lines between its operating plants and
1.	7 internal telephone lines between 8 headquarters located in the City of New York, or by the
1	8 headquarters located in the city for 9 Authority emergency radio system for those persons who must
1	
2	0 be summoned from offsite.
2	1
2	Identification and characterization of an accident will

1	be made by personnel in the control room through interpretation
2	of equipment status and through readouts from temperature,
3	pressure and radiation instrumentation located in plant areas
4	where serious accidents could occur. Judgments made in this
5	fashion will be supplemented by observation reports from
6	plant personnel and survey teams as necessary.
7	
8	Dose projections require two basic inputs, meteorological
9	conditions and radioactivity release data. In the control
10	room there will be available a continuous readout of temperature
11	differences, wind speed and wind direction, as measured at an
12	onsite met tower. Releases will be determined either from
13	surveys conducted by plant personnel or from fixed radiation
14	instrumentation located about the site. Actual dose estimates
15	will be made either through use of sets of curves that have
16	dose plotted as function of time and distance for different
17	meteorological conditions and radiological releases, or
18	through the use of a computer that takes instrument input
19	directly and calculates doses.
20	
21	State and local emergency authorities will be notified
22	by telephone. Authority personnel would notify state

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1	and county emergency communication centers, manned around
2	the clock. These centers would then inform the appropriate
3	state and local authorities. The names, addresses and
4	telephone numbers of these authorities will be set out
5	in preexisting, up-to-date lists.
6	
7	The attached map is a composite of portions of United
8	States Geological Survey maps for Columbia, Greene and Ulster
9	Counties. Concentric rings for mileages from the plant site
10	have been drawn and marked with radii distances. Roads
11	referred to in the discussion have been highlighted for
12	emphasis as have specific political entity names referenced
13	in the text. Specific major employment units or units with
14	employees dispersed individually or in small groups over a
15	wide area are shown with a code.
16	
17	Major emergencies would mandate that a sector 22.5
18	degrees on either side of the line of wind flow be evacuated.
19	However, for the purpose of general planning and review of
20	conditions, a considerably larger portion of the LPZ is
21	included within our analysis zone than would be defined by a
22	45 degree sector for evacuation. The evacuation routes

1	anticipated and named below do not include either relocated
2	Route 9W or the Catskill By-Pass.
3	
4	COLUMBIA COUNTY (EAST OF THE HUDSON RIVER)
5	
6	The largest affected residential settlements included
7	within the LPZ in Columbia County are Germantown, North
8	Germantown and Cheviot. All three communities are within the
9	Town of Germantown. The year 2000 population for the Town
10	of Germantown is projected (by the NYS Economic Development
11	Board) as 3,030, and projecting this growth for an additional
12	20 years produces an assumed 2020 population of 4,318
13	residents.
14	
15	The primary north-south roadway on which evacuation would
16	take place is New York Route 9G. Route 9G south of North
17	
18	section, Route 9G is a medium-duty road. South of the hamlet
19	of Germantown, Woods Road and Route 9G provide access to areas
20	
21	
22	the Cormentown area allow evacuation beyond the LPZ.

1

1	These roads are sufficient to provide evacuation even
2	assuming all 4,318 residents are within the LPZ. Based on an
3	actual emergency evacuation situation, it can be expected that
4	a four persons per car average occupancy would occur <sup>1</sup> and also
5	during this emergency evacuation that normal available road
6	capacities could be greatly exceeded by the evacuation vehicles.
7	The evacuation analysis for the Greene County nuclear power
8	plant conservatively uses three persons per vehicle occupancy
9	average and the normal road capacity. The available hourly
10	capacity of the roadways leaving the LPZ is 2,500 vehicles.
11	Approximately 1,440 vehicles would be necessary to evacuate
12	4,318 persons, assuming three persons per car. Thus, the road
13	system is capable of supporting this evacuation within one hour.
14	
15	WEST OF THE HUDSON RIVER - ULSTER COUNTY, TOWN OF SAUGERTIES
16	
17	A call for evacuation within the LPZ would impact only
18	a small portion of the Town of Saugerties. The largest
19	affected community is West Camp. Based on projections by
20	the NYS Economic Development Board the assumed 2020 population
21	for the portion of Ulster County within the LPZ will be
22	5,525. West Camp is located on Route 9W which provides

Levacuation Risks - An Evaluation, U.S. Environmental Protection Agency, Office of Radiation Programs, June 1974 (EPA - 520/6-74-002), pg. 42

1	southerly egress. West Camp Road provides westward movement
2	to Asbury outside the LPZ. Alternately, West Camp Road traffic
3	could proceed south on Kings Highway to areas beyond the LPZ.
4	
5	The existing highway network around the hamlet of West
6	Camp has sufficient capacity to accommodate the anticipated
7	number of evacuation vehicles. Using a three persons per
8	vehicle occupancy, 1,832 vehicles would be used to evacuate
9	this area of Ulster County. Assuming use of both West Camp
10	Road and Route 9W, the available capacity is over 2,000
11	vehicles perhour. Evacuation of this portion of Ulster
12	County within one hour is feasible with the existing road
13	system.
14	
15	WEST OF THE HUDSON RIVER - GREENE COUNTY, TOWN OF CATSKILL
16	
17	Based on the 1970 census, there were 5, 115 persons
	residing in the Town of Catskill outside the limits of the
19	Village of Catskill. This non-village area is considerably
	larger than the portion of the Town within the LPZ. A
	conservative approach is to assume that 90 percent of the
22	non-village Town population resides within the LPZ. Thus

4,604 persons are assumed to have resided in the zone in 1970. 1 2 Using NYS Economic Development Board projections, there will 3 be 12,417 persons resident in the Town of Catskill portion of 4 the LPZ in 2020. 5 The present available capacity of Route 9W is limited 6 to 800 cars per hour by the one-way operation at the railroad 7 underpasses on either side of the hamlet of Cementon. 8 9 Using the extremely conservative assumption that one 10 11 half the total population of 12,417 persons are in the 12 Cementon area between the underpasses at the start of evacuation, 13 then less than three hours would be required to evacuate, to 14 either the north or south, the approximately 2000 cars (at three persons per car) from the Cementon area. 15 16 It is assumed that the remaining population of the LPZ 17 would be evacuated northward on Route 9W. This is conservative 18 because Kings Highway and Embought Road are also available 19 for evacuation. If all traffic from the Cementon area were 201 heading north on 9W, the total northbound 9W traffic would 21 be approximately 4000 cars. The normal available capacity 22

	R. SHROPSHIRE B. PODWAL
1	of Route 9W north of the underpasses is in excess of 1000
2	vehicles/hour. Thus the existing road system has the capacity
3	to support the evacuation of all 4000 cars from the entire
4	LPZ within four hours.
5	
6	Personnel working at the nearby cement plants and quarries
7	are included in these calculations.
8	
9	WEST OF THE HUDSON RIVER - NEW YORK STATE THRUWAY
10	
11	In the event of an emergency evacuation, the portion of
12	the New York State Thruway between interchanges 20 and 21
12	would have to be closed to traffic.
14	
15	RIVER TRAFFIC - HUDSON RIVER
16	
17	
18	will be controlled, as the situation dictates, by the U.S.
19	Coast Guard.
20	
21	
22	

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1	AVAILABLE EVACUATION TIME
2	
3	An analysis has been performed to determine how much
4	time is available to evacuate persons within the LPZ without
5	exceeding recommended Environmental Protection Agency Protective
6	Action Guidelines (see response to NRC question 422.1 in
7	GCNPP-PSAR). Figure Q422.1-34 shows the extent of the area
8	that would require evacuation within eight hours to meet these
9	guidelines. As indicated on this figure, the great majority
10	of the LPZ is outside the eight hour evacuation zone. The
11	hamlet of Cementon, the Lehigh Portland Cement Company
12	production facilities, and all cement Company guarries fall
13	well outside the eight hour evacuation zone. Therefore, there
14	is reasonable probability that the employees of Lehigh
15	Portland Cement Company and the community of Cementon can be
16	protected in the event of plant emergency.
17	
18	The above analysis complete
19	only the existing road monstern
20	provide some four improvements
23	construction of the offense
22	existence of any road improvements would result in a greater

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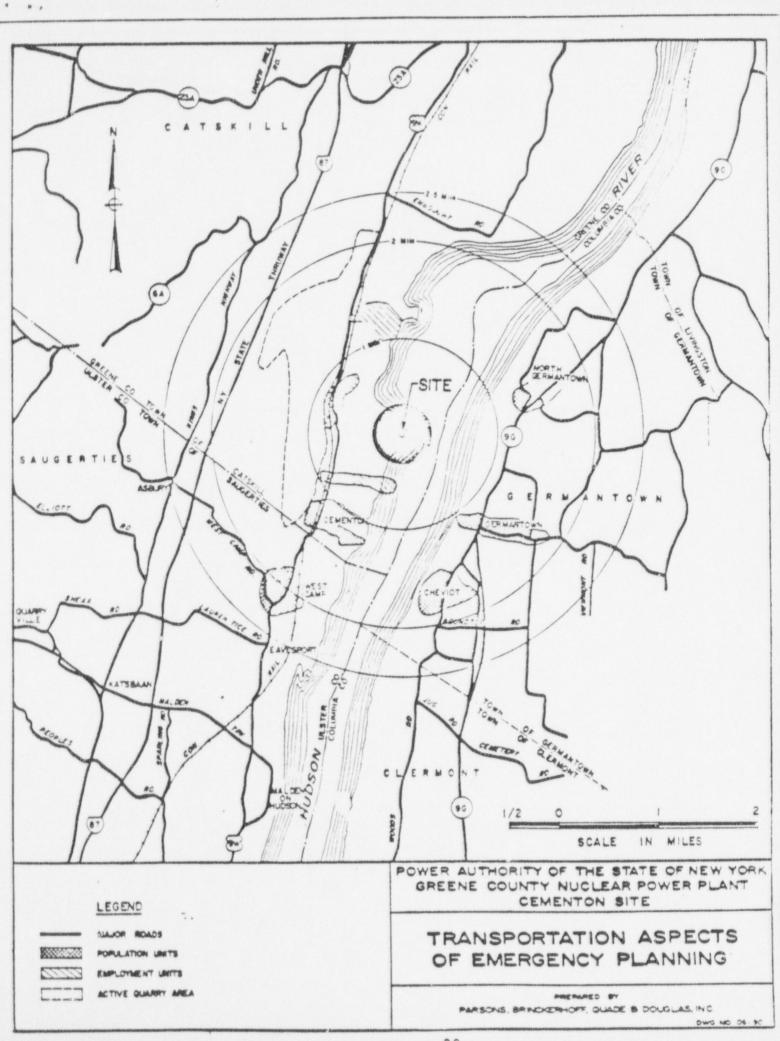
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	ability of the road network to support an emergency evacuation
2	from the LPZ. As discussed above, however, the presently
3	existing road network is sufficient to evacuate personnel
4	from within the LPZ in a timely manner.
5	
6	NEED FOR PUBLIC TRANSPORTATION DURING EMERGENCIES
7	
8	It is recognized that certain individuals will not have
9	use of their own private vehicles during LPZ evacuation.
	However, there is no need to rely on regular public
11	transportation for these evacuees. These individuals will
12	
13	
	evacuation of these persons will be formulated at the Greene
15	County nuclear power plant operating license stage.
16	
17	MEDICAL FACILITIES
18	
19	
20	
21	
22	emergencies that could be handled at a local hospital and the

\* \* \*

10	ther case deals with major medical emergencies, exceeding
2 t	he capabilities of the local hospitals, which would be
3 h	andled by the Albany Medical Center.
4	
5	The Authority has established preliminary contact with
6	legal bospitals which have pledged their willingness to assist
	in the event an emergency situation arises. When a more
7	in the event an emergency brouter formal agreement is executed, the Authority will provide the
8	formal agreement is executed, the national agreement and
9	designated hospitals with the necessary equipment and
10	supplies to adequately respond to a contaminated-injured
	These hospitals will be provided with
12	instantanination supplies, protective clothing, and contaminator
10	waste disposal equipment. Further, the Authority staff will
	becnital personnel and ambulance drivers will
14	receive radiation protection training to the extent necessary
15	receive radiation protection training
16	to facilitate their handling of injured-contaminated personnel.
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