VERMONT YANKEE NUCLEAR POWER STATION

MONTHLY STATISTICAL REPORT 88-03

FOR THE MONTH OF MARCH, 1988

VYDPF 0411 Rev. 1

IE24/1

OPERATING DATA REPUNT

DOCKET NO.

COMPLETED BY

DATE

50-271 880410

G.A. Wallin

TELEPHONE (802) 257-7711 OPERATING STATUS Notes: Unit Name: Vermont Yankee Reporting Period: March Licensed Thermal Power (MWt): Namplate Rating (Gross Mwe): 540 Design Electrical Rating (Net MWe):514(oc) 5. 504 (00) 6. Maximum Dependable Capacity (Gross Mwe): 535 7. Maximum Dependable Capacity (Net MWe): 504 8. If changes occur in capacity ratings (Items Number 3 through 7) since last report. give reasons: N/A 9. Power level to which restricted, if any (Net MWe): N/A 10. Reasons for restrictions, if any: This month Yr-to-Date Cumulative 11. Hours in Reporting Period 744.00 2184.00 2184.00 107029.36 12. Number of Hours Reactor was Critical 744.00 13. Reactor Reserve Shutdown Hours 0.00 0.00 14. Hours Generator On-Line 744.00 2184.00 104453.27 0.00 15. Unit Reserve Shutdown Hours 0.00 3439001.00 1163019.50 153179712.50 16. Gross Thermal Energy Generated (MWH) 393216.00 17. Gross Electrical Energy Generated (MWH) 1163883.00 51003827.00 377284.00 1116806.00 48411893.00 18. Net Electrical Energy Generated (MWH) 100.00 100.00 19. Unit Service Factor 75.74 100.00 20. Unit Availability Factor 100.62 101.46 70.57 21. Init Capacity Factor (using MDC Net) 22. "it Capacity Factor (using DER Net) 98.66 69.20 99.49 23. orced Outage Rate 0.00 24. Shutdowns scheduled over next 6 months (Type, Date and Duration of Each): N/A 25. If shut down at end of report period, estimated date of startup: N/A 26. Units in Test Status (prior to commercial operation): N/A Forecast Achieved INITIAL CRITICALITY VYDPF 0411.01 INITIAL ELECTRICITY Rev. 1 COMMERCIAL OPERATION

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.

UNIT

50-271

Vermont Yankee

MONETH	March	DATE COMPLETED BY G.A. Wallin TELEPHONE (802) 257-7711
MONTH	AVERAGE DAILY POWER LEVEL	DAY AVERAGE DAILY POWER LEVEL
	(Mwe-Net)	(MWe-Net)
1	518	17517
2	520	18517
3	518	19
4	518	20 429
5	518	21 507
6	510	22517
7	517	23 517
8	517	24 517
9	51.7	25517
10	518	26 517
11	484	27 514
12	515	28517
13	517	29 517
14	516	30 516
15	516	31 511
16	516	

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH March

UNIT NAME Vermont Yankee 880410

COMPLETED BY G. A. Wallin (802) 257-7711

No.	Date	1 Type	Duration (hours)	2 Reason	3 Method of Shutting Down	Licensee Event	4 System Code	5 Component Code	Cause and Corrective Action to Prevent Recurrence
88-02	880311	F	0.00	В	4 Power Reduction	N/A	СН	xxxxxx	Spectacle flange bolts loosened. All bolts torqued to specification.
88-02	880311	F	0.00	В	4 Power Reduction	N/A	RB	CONROG	Control Rod and Turbine Surveillance Testing.
88-03	880319	S	0.00	В,Н*	4 Power Reduction	N/A	RB	CONROD	Control Rod Pattern Exchange, Surveillance Testing and Scheduled Maintenance.

F-Forced S-Scheduled 2 Reason:

A-Equipment Failure (Explair)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training and License Examination

F-Administrative

3 Method.

1-Marrial

2-Manual Scram

3-Automatic Scram

4-Other (Explain)

4 Exhibit G - Instructions

for Preparation of Data Entry Sheets for Licensee Event

Report ('ER) File (NUREG 0161)

5 Exhibit I - Same Source

G-Operational Error (Explain) See Above Cause and Corrective Action section

*H-(Explain) - Control Rod Pattern Exchange

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DOCKET NO. 50-271
UNIT Vermont Yankee
BATE 880410
COMPLETED BY G.A. Wallin
TELEPHONE (802) 257-7711

REPORT MONTH March

SUMMARY OF OPERATING EXPERIENCES

Highlights

Vermont Yankee operated at 98.1% of rated thermal power for the month. Gross electrical generation was 393,216 MWHe or 97.9% of design electrical capacity.

Operating Summary

The following is a chromological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 99.9% of rated thermal power.

- 880311 At 1415 hours, commenced a power reduction to 75% to investigate leakage at the spectacle flange on the "B" high pressure heater line.
- 880311 At 1443 hours, isolated the "B" high pressure heater line for temporary repair work. (See Unit Shutdowns and Power Reductions)
- 880311 At 1505 hours, initiated control rod exercising. (See Unit Shutdowns and Power Reductions)
- 880311 At 1642 hours, completed control rod exercising.
- 880311 At 1800 hours, temporary repair work completed and the "B" high pressure heater line was returned to service.
- 880311 At 1815 hours, commenced turbine surveillance.
- 880311 At 1835 hours, completed turbine surveillance and a return to full power was initiated.
- 880319 At 0630 hours, initiated a power reduction to minimum recirculation flow to perform scheduled maintenance and surveillance testing.
- 880319 At 1200 hours, completed surveillance testing and initiated a rod pattern exchange. (See Unit Shutdowns and Power Reductions)
- 880319 At 1237 hours, completed the rod pattern exchange.
- 880319 At 1715 hours, completed scheduled maintenance and a return to full power was initiated.

At the end of the reporting period the plant was operating at 90.4% of rated thermal power.



VERMONT YANKEE NUCLEAR POWER CORPORATION

P. O. BOX 157 GOVERNOR HUNT ROAD VELCION VERMONT 05354

> April 10, 1988 VYV 88-064

U. S. Nuclear Regulatory Commission Director, Office of Management Information and Program Control Washington, D. C. 20555

Dear Sir:

Submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of March, 1988.

Very truly yours,

VERMONT YANKEE NUCLEAR POWER CORP.

Warren P. Murphy Vice President an

Manager of Operations

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