#### MILLSTONE UNIT 2 SVSR PROJECT INSTRUCTION PI - 01 SVSR IMPLEMENTATION CHECKLISTS AND WORKBOOK

## T1-CL-I-10

# SYSTEM REVIEW CHECKLIST INSTRUCTIONS WALKDOWN - FORM 10

Signature Umayers Prepared: Reviewed VSR Group Lead alla Approved: Serge R. Be Manager Company Quality Approved: hr Kna Deputy Project Director

Date

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### 1.0 FORM 10 - SYSTEM WALK DOWN REVIEW CHECKLIST

- 1.1 The purpose of this form is to:
  - Provide in plant review of system configuration.
  - Evaluate status of physical system configuration against design documents and requirements
  - Document the results to demonstrate whether the requirement has been incorporated
- 1.2 The OE adds the Parsons Power Document ID number, NNECo system code, system title to the form header, and indicates the responsible SLE.
- 1.3 Upon initiation of the form, the OE signs and dates the appropriate Revision block in Part A.
- 1.4 The SLE in concert with the OE will review the specific checklist requirements and assign each requirement to the (1) OE, (2) discipline, or (3) specialist reviewer. The OE adds to Part C, the assigned group(s) and types/prints the reviewer/inspector's name to each specific checklist requirement.
- 1.5 The OE uses the modification summary listing (Form 6) to obtain a list of modifications that must be walked down. Additionally, the OE walks down the system for any system changes not reflected in the current configuration drawings.

Unmodified portions of the system shall be walked down to confirm conformance with the PI&D. Piping supports type, general location, and configuration shall also be verified.

Modified portions of the system shall be walked down in detail to verify that the as-built condition conforms with the design base drawings and documents, including verification of:

- a. Support type, location (dimensional verification), and configuration.
- Instrument line route, supports, and slopes.
- Separation and support of aceways carrying circuits of the modified portion of the selected systems.

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- 1.6 Procedure Checklist Requirements (Part C)
- 1.6.1 Using the applicable NNECo Modification Package(s) noted in Form 6 and other NNECo input documents as applicable, the OE(s) completes Part C of the Checklist following any additional instruction included in Part C.
- 1.6.2 If the requirement is assigned to another reviewer/specialist, the OE is responsible to track and assure the requirement input is provided.
- 1.6.3 The checklist requirement result should be described in sufficient detail. The OE/inspector determine the depth of the review. Wordy paragraphs are to be used only if required.
- 1.6.4 Upon completion of review of the checklist requirement, the assigned inspector checks the appropriate blocks under item B of the requirement, provides a disposition in accordance with the instructions in Part C, signs and dates the specific requirement(s). This signature indicates that the inspection of this requirement is complete.

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		DOCUMENT ID:	RC-WALK-	Page 1 of xx		
MILLSTONE	UNIT 2	SYSTEM CODE:				
ICAVP SVSR SYSTEM WALKDOWN CHECKLIST		SYSTEM:				
		Responsible Engineer: (System Team Lead)		an ta an		
PART A WALKDOWN	N CHECKLIST (	CLOSE-OUT		nan na sana a na sa		
	REVISION 0 Signature/Date	REVISIO Signature/I		REVISION 2 Signature/Date		
1. ORIGINATOR						
2. REVIEWED	EVIEWED -					
Mechanical Lead						
Electrical Lead						
Control Systems Lead				and the second		
Operations Lead						
Procedures Lead						
Testing Lead						
3. APPROVAL						
System Lead Engineer						
SVSR Lead Engineer	and an feel and the production of the second s					
Instructions: (1) The SLE wi built" condi (2) For each DI	ll review the attached itions are in conformat SCREPANCY found d	ERVATIONS & FIN checklot and supplemental ace with the applicable syste during the audit, the SLE is ad assure all discrepancies a	material and indicate em design documenta to indicate the requir	e whether the "as tion. rement item number		
	<b>REVISION 0</b>	REVISIO	DN 1	<b>REVISION 2</b>		
<ol> <li>Does the as built conditions reflect the design documentation as it relates to the system?</li> </ol>	O Yes O No	O Yes O	No	O Yes O No		
2. Summary of Discrepancy(ies) Items						
Signature SLE/Date						



							DOCUMENT ID:	RC-WALK-	Page 2 of xx
MILLSTONE UNIT 2					IT 2		SYSTEM CODE:		and the second se
ICAVP SVSR SYSTEM WALKDOWN CHECKLIST				OWN		SYSTEM:			
							Responsible Engineer: (System Team Lead)		
PART	C Y	WA	LKDO	OWN C	HECK	LIST			
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and the second se	Review Group		Status	and the second second			Requirement Reviewer's Signature		
and the second sec			J Yes	O No	O NA	O INF	incriter a Signature		

SATISFYING THE LICENSING/DESIGN BASIS
 DISCREPANCY (Process per PP-07)

C. <u>REFERENCE(S) & SOURCE/ REVISION/ DATE:</u>



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<b>MILLSTONE UNIT 2</b>	SYSTEM CODE:			
ICAVP SVSR SYSTEM WALKDOWN CHECKLIST	SYSTEM:			
	Responsible Engineer: (System Team Lead)	T		





## EXTERNAL EVENTS

- If the design considers wind loads:
  - Was the fastest mile wind speed based on a 100 year recurrence interval?
  - Was a rational approach used to translate wind velocity to a pressure load?
  - Were vertical velocity distribution and gust factors employed in the design?
- If the design considers snow loads:
  - Was the basic snow load based on the meteorological characteristics of the geographical area?
  - Was additional load caused by drifts considered in the design?
- If the design considers seismic loads:
  - Were the guidelines and procedures contained in 10 CFR 100 Appendix A used to establish the Design Basis Earthquake?
  - Was the Operating Basis Earthquake at least one half the magnitude of the Design Basis Earthquake?
  - Were the Design Response Spectra developed in accordance with the method contained in Regulatory Guide 1.60?
  - Were damping values in accordance with Regulatory Guide 1.61?
  - When a dynamic analysis of the system was performed, were the modal responses correctly combined as discussed in Regulatory Guide 1.92.
  - Were the three spatial components in the seismic response analysis combined correctly as discussed in Regulatory Guide 1.92?



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- If an equivalent static analysis was used to analyze the system or any part of the system's components, was a multi-mode factor applied to the peak seismic acceleration to account for closely spaced modes?
- Were adjacent Non-Category I structures and equipment seismically supported to prevent their failure from affecting the safety function of the Category I components?
- Was Class 1E electrical equipment evaluated for seismic loads in accordance with Regulatory Guide 1.100 and IEEE 344?
- If an electrical component was installed inside an electrical cabinet, was the actual inpanel response spectra compared to the required response spectra?
- Were modifications performed using the same seismic criteria as was used to design the original system?
- If the design considers tornado loads:
  - Was the design basis tornado based on the characteristics contained in Regulatory Guide 1.76?
  - Was a rational approach used to translate tornado wind velocity to a pressure load?
  - Were the combined effects of wind and atmospheric pressure change considered in the design?



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