

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ ①

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | A | E | I | H | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 1 | 4 | ①

CON'T
0 | REPORT SOURCE: L | 6 | 0 | 5 | 10 | 10 | 10 | 13 | 6 | 6 | 7 | 1 | 1 | 0 | 2 | 7 | 8 | 8 | 1 | 1 | 2 | 0 | 7 | 9 | ①

EVL DESCRIPTION AND PROBABLE CONSEQUENCES ⑩
0 2 | Reactor maximum cooldown rate of 100 degrees F Per hour was exceeded on Nov. 2, 1978 |
0 3 | Due to injection of condensate water into reactor vessel following a reactor scram |
0 4 | from rated pressure, reactor pressure decreased due to main turbine seals supplied |
0 5 | by nuclear steam to below condensate booster pump pressure and allowed condensate |
0 6 | water to be injected into reactor vessel through feedwater lines, resulting in a cool- |
0 7 | down rate of 119 degrees F. in a one hour period. Reactor MSIV's were closed and |
0 8 | injection of condensate water to vessel stopped, reactor coolant temperatures (con't) | ⑨

0 9 | SYSTEM CODE: Z Z ⑪ | CAUSE CODE: A ⑫ | CAUSE SUBCODE: A ⑬ | COMPONENT CODE: Z Z Z Z Z Z ⑭ | COMP. SUBCODE: Z ⑮ | VALVE SUBCODE: Z ⑯

⑰ LER/RO REPORT NUMBER: 7 2 | EVENT YEAR: 7 2 | SHUTDOWN METHOD: | HOURS: 0 0 0 0 ⑳ | ATTACHMENT SUBMITTED: Y ㉑ | NRPD-4 FORM SUB. TYPE: Y ㉒ | PRIME COMP. SUPPLIER: Z ㉓ | REVISION NO.: 0 | COMPONENT MANUFACTURER: Z I Z 7 ㉔

⑳ CAUSE DESCRIPTION AND CORRECTIVE ACTIONS ㉕
1 0 | During reactor auto scram and vessel depressurization personnel allowed condensate |
1 1 | water to be injected into Reactor vessel when pressure decreased below condensate |
1 2 | booster pump discharge pressure, thus causing rapid cooldown of Reactor coolant |
1 3 | temperature. Personnel have been cautioned about reactor pressure decreases below |
1 4 | a system pressure, that could inject into vessel during an emergency condition (con't) | ⑨

⑨ FACILITY STATUS: B ㉖ | % POWER: 0 0 0 ㉗ | OTHER STATUS: NA ㉘ | METHOD OF DISCOVERY: A ㉙ | DISCOVERY DESCRIPTION: Plant Personnel observation ㉚

⑩ ACTIVITY CONTENT RELEASED OF RELEASE: Z ㉛ | AMOUNT OF ACTIVITY: NA ㉜ | LOCATION OF RELEASE: NA ㉝

⑪ PERSONNEL EXPOSURES NUMBER: 0 0 0 ㉞ | TYPE: Z ㉟ | DESCRIPTION: NA ㊱

⑫ PERSONNEL INJURIES NUMBER: 0 0 0 ㊲ | DESCRIPTION: NA ㊳

⑬ LOSS OF OR DAMAGE TO FACILITY TYPE: Z ㊴ | DESCRIPTION: NA ㊵

⑭ PUBLICITY ISSUED: N ㊶ | DESCRIPTION: NA ㊷

Georgia Power Company
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Baxley, Georgia 31513

Reportable Occurrence Number: 50-366/1978-63

Event Description Con't

were back within limits in 15 minutes.

Evaluation of occurrence by reactor engineering confirmed that due to evaluation of other temperatures indications for overall reactor coolant systems and by observing reactor vessel metal temperatures (Delta T's) that no significant stress occurred to reactor vessel or coolant systems. There were no personnel injuries or overexposure or any release of radioactive materials to the environs as a result of this occurrence.

Cause Description Con't

and to observe pressure decrease and level increase very closely in transient conditions to prevent exceeding reactor cooldown rates.