OPERATING DATA REPORT

DOCKET NO.
DATE
COMPLETED BY
TELEPHONE

50-298
11-3-78
P. J. Borer
402-825-3811

OPERATING STATUS				
1. Unit Name: Cooper Nuc	ħ'~tes			
2. Reporting Period: October 19				
3. Licensed Thermal Power (MWt):				
4. Nameplate Rating (Gross MWe):				
5. Design Electrical Rating (Net MWe				
6. Maximum Dependable Capacity (C				
7. Maximum Dependable Capacity (1	NAMES OF THE OWNER, AND ADDRESS OF THE OWNER, THE OWNER			
8. If Changes Occur in Capacity Rati	nce Last Report, Give Re-	asons:		
9. Power Level To Which Restricted, 10. Reasons For Restrictions, If Any:	37	e): None		
		This Month	Yrto-Date	Cumulative
1. Hours In Reporting Period		745	7296	38,017
2. Number Of Hours Reactor Was Cr	itical	745	6535.2	31,990.9
3. Reactor Reserve Shutdown Hours		0	0	0
4. Hours Generator On-Line		745	6503.4	31,339.5
5. Unit Reserve Shutdown Hours		0	0	0
6. Gross Thermal Energy Generated	(MWH)	1,465,656	12,369,864	57,411,366
7. Gross Electrical Energy Generated		482,145	4,043,341	18,355,401
8. Net Electrical Energy Generated (466,167	3,915,255	17,691,992
9. Unit Service Factor		100.0	89.1	82.4
0. Unit Availability Factor		100.0	89.1	82.4
1. Unit Capacity Factor (Using MDC	Net)	81.9	70.2	60.9
2. Unit Capacity Factor (Using DER	Net)	80.4	69.0	59.8
3. Unit Forced Outage Rate		0.0	0.4	5.0
4. Shutdowns Scheduled Over Next (5 Months (Type, I	Date, and Duration	of Each):	
Refueling, April 1, 197				
er er en	-		78	11/60114
			and the same of th	book in the same of the same of the same of
 If Shut Down At End Of Report P Units In Test Status (Prior to Com 			Forecast	Achieved
INITIAL CRITI	CALITY			
INITIAL CRITI			***************************************	
COMMERCIAL				******************

UNIT SHUTDOWNS AND POWER REDUCTIONS

50-298 DOCKET NO. Cooper Nuclear Station UNIT NAME 11-3-78 DATE COMPLETED BY P. J. Borer TELEPHONE 402-825-3811

REPORT MONTH October 1978

No.	Date	Typel	Duration (Hours)	Reason 2	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code4	Component Code5	Cause & Corrective Action to Prevent Recurrence
78-14	781001		0		4	N/A	N/A	N/A	Reduced power to rebrush RR MG Sets and perform control rod adjustment.

F: Forced S: Scheduled

Reason:

A-Equipment Failure (Explain)

B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-01611

Exhibit 1 - Same Source

(9/77)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-298

UNIT Cooper Nuclear Station

DATE 11-3-78

COMPLETED BY P. J. Borer

TELEPHONE 402-825-3811

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
437	17	659
595	18	652
606	19	651
578	20	649
594	21	649
605	22	583
612	23	659
620	24	627
638	25	621
628	26	621
642	27	620
648	28	620
656	29	614
655	30	652
649	31	707

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

COOPER NUCLEAR STATION OPERATIONS NARRATIVE October 1978

The unit operated at an average net generation of 626 MWe. The unit was operated at reduced load due to low grid demand and to conserve fuel for the winter peak. Power was reduced on November 1 for a control rod adjustment and rebrushing of both RR MG Sets.



Nebraska Public Power District P. O. Box 98 Brownville, Nebraska 68321



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