CLEVELAND ELECTRIC ILLUMINATING COMPANY PERRY NUCLEAR POWER PLANT

December 1, 1987 - December 31, 1987

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER: 50-440

LICENSE NUMBER: NPF-58

IE241/1

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December 1987 Operations Summary

The Perry Plant entered the month of December, 1987 in a shutdown condition as a result of a Main Steam Isolation Valve failure on November 29, 1987. The plant remained shutdown until investigations were completed and corrective actions implemented. The reactor was restarted and the generator synchronized on December 9. Prior to continued operations at high power levels, the generator was temporarily removed from service for repair of a Moisture Separator Reheater Drain Valve Controller, and was again synchronized on December 10. The plant was operated at 95% power until December 20, when the generator was removed from service for weld repairs to a turbine test connection. Neither of these repair activities required the reactor to be shutdown. The generator was synchronized again on December 20, and the plant remained at 95% power through the end of the month.

Average Daily Unit Power Level

DOCKET NO. 50-440
UNIT Perry-One
DATE 1/15/88
Contact G.A.Dunn
Telephone (216)259-3737

	ber 1987		
AVERAGE	DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
	0	17	1118
	0	18	1117
	0	19	1080
	0	20	479
	0	21 22	1119
	0	22	1121
	0	2.3	1120
	0	24 25 26	1119
	0	25	1127
	49	26	1129
	666	27	1056
	1108	28	1118
	1078	29	1120
-	1118	30	1121
	1116	31	11**
_	1118		

INSTRUCTIONS

On this form list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

Operating Data Report

DOCKET NO. 50-440 DATE 1/15/88 CONTACT G.A.Dunn TELEPHONE (216)259-3737

OPERATING STATUS

	Licensed Thermal Pover (MWt): Nameplate Rating (Gross MVe): Design Electrical Rating (Met MW Maximum Dependable Capacity (Grown Maximum Dependable Capacity (left If Changes Occur in Capacity Rathast Report, Give Reasons: None	oss MWe): 12 t MWe): 12	05 (Estimated)) Since
	Power Level To Which Restricted Reasons for Restrictions, If Any			
	Limit	· Icemircur	opecitication.	
		This Month	Yr-:o-Date	Cumulative
	Hours In Reporting Period	744	1,044	1,044
2.	Hours Reactor Was Critical	548.3	811.3	811.3
3.	Reactor Reserve Shutdown Hours	0	0	0
١.	Hours Generator On-Line	510.6	773.4	773.4
5.	Unit Reserve Shutdown Hours	0	0	0
5.	Gross Thermal Energy (MWH)	1,647,252	2,561,519	2,561,519
1.	Gross Electrical Energy (MWH)	565,226	878,462	878,462
3.	Net Electrical Energy (MWH)	531,078	828,484	828,484
),	Unit Service Factor	68.6	74.1	74.1
	Unit Availability Factor	68.6	74.1	74.1
	Unit Capacity Factor (Using MDC Net)*	59.2	65.9	65.9
2.	Unit Capacity Factor (Using DER Net)*	59.2	65.9	65.9
3.	Unit Forced Outage Rate	31.4	25.9	25.9
	Shutdowns Scheduled Over Next 6 Surveillance/Maintenance Outage	Months (Type,	Date and Duratio	n of Each):

NOTE: Year-To-Date and cumulative data provided in this Operating Data Report reflects the period from 1200 hours on November 18, 1987 when commercial operation began, until 2400 hours on December 31, 1987. This is in accordance with the standard practice of providing cumulative data based on the date of commercial operation rather than the date of first electrical generation.

N/A

* Maximum Power Operation was limited due to the unavailability of the 'B' Final Stage Feedwater Heater and the 'A' Reactor Feedwater Pump. (NOTE: The Final Stage Feedwater Heater was erroneously identified as 'A' in the November, 1987 Operating Data Report.)

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH December 1987

DOCKET NO. 50-440

UNIT NAME Perry-One
DATE 1/15/88

COMPLETED BY G.A. Dunn
TELEPHONE (216) 259-3737

No.	Date	Type	Duration (Hours) *	Reason2	Method of Shutting Down Reactor3	Licensee Event Report #	System Code4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
1	12/01/87	F	214.5	A D	4				Continuation of shutdown performance 11/29/87; refer to 11/87 Monthly Operating Report.
2	12/10/87	F	11.6	A	4				Automatic turbine trip due to high MSR drain tank level (Reactor was not shutdown). Drain tank level controller was repaired.
3	12/20/87	F	7.3	A	4				Turbine taken off-line due to a steam leak upstream of an instrument test cap (Reactor was not shutdown). The line was cut, capped and seal welded.

F: Forced S: Scheduled 2 Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

I-Manual

2-Manual Scram

3-Automatic Scram

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG 1022)

Exhibit 1-Same Source



THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

Serving The Best Location in the Nation PERRY NUCLEAR POWER PLANT

Al Kaplan

VICE PRESIDENT NUCLEAR GROUP January 15, 1988 PY-CEI/NRR-0767 L

Document Control Desk U.S. Nuclear Regulatory Commission Washington, D. . 20555

> Perry Nuclear Power Plant Docket No. 50-440 Monthly Operating Report

Dear Sir:

Attached is the December 1987 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.8.

Please feel free to contact me if you have any questions.

Very truly yours,

Al Kaplan Vice President Nuclear Group

AK:cab

Attachment

cc: T. Colburn K. Connaughton USNRC, Region III Director, Office of Resource Management