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FACILITY NAME (1)	DOCKET NUMBER (2)			ER NUMBER (6)		PAGE (3)		
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TEXT (If more space is required, use additional NRC Form 366A's) (17)

At 0746 MST on December 19, 1985, Palo Verde Unit 2 was in Mode 6, REFUELING, when it was discovered that the Technical Specification required operation of the Control Room Essential Ventilation System (VI) in the recirculation mode had been discontinued. The unit was in Mode 6 for the duration of this event.

Prior to this event, the Train "B" control room ventilation intake noble gas radiation monitor (IL), RU-30, had been declared inoperable and removed from service. The corresponding radiation monitor for Train "A," RU-29, was rendered technically inoperable when the Train "A" ESF load sequencer was removed from service. As a result of both trains of control room ventilation intake noble gas radiation monitors being inoperable, the Control Room Essential Ventilation System was aligned and operated in the recirculation mode as required by Action Statement 26 of Technical Specification 3.3.3.1.

A spare load sequencer was located and installed to replace the load sequencer which had been removed. Upon installation of the load sequencer, an operator (licensed) assumed that the Technical Specification condition which had required operation of the Control Room Essential Ventilation System in the recirculation mode had cleared. At some time between 2100 on December 18 and 0552 on December 19, the operator secured the recirculation fan, removing the system from operation in the recirculation mode.

Although the replacement load sequencer was in service, it was not OPERABLE since response time testing of the sequencer had not yet been performed. As a result, the operator was incorrect in assuming that the Train "A" radiation monitor, RU-29, was OPERABLE following the installation of the replacement load sequencer. He terminated operation of the Control Room Essential Ventilation System in the recirculation mode based upon this assumption.

The shift crew which followed the crew that terminated operation of the Control Room Essential Ventilation System recognized the error and reinitiated operation of the ventilation system in the recirculation mode at 0746 on December 19.

As a corrective action, the Control Room Essential Ventilation System was restored to the recirculation mode. A meeting was held with the operations personnel who were on the crew that had terminated operation of the ventilation system in the recirculation mode. Items discussed during this meeting included the need to verify that the conditions that require Technical Specification action have cleared prior to termination of the required action. In order to ensure proper future interpretation of Technical Specification 3.3.3.1, Action Statement 26, it was also discussed that the recirculation fan must be running in order to qualify the recirculation mode as being in "operation" as required by the Technical Specification Action Statement.

NAC Form 388A (9-83) LICENSEE EVE	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION						U.S. NUCLEAR REGULATORY COMMISSIO APPROVED OMB NO 3150-0104 EXPIRES: 8/31/88				
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Although operation of the Control Room Essential Ventilation System in the recirculation mode was terminated when the recirculation fan was secured, the system remained aligned for operation in the recirculation mode, with the outside air dampers closed. Therefore, if an event involving a release outside of the control room (NA) had occurred, the safe operation of the plant would not have been affected by this event.

No previous events of this type have been reported for Unit 2.



Arizona Nuclear Power Project P.O. BOX 52034 • PHOENIX, ARIZONA 85072-2034

> January 17, 1986 ANPP-34682-EEVB/PGN/98.07

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Subject: Palo Verde Nuclear Generating Station (PVNGS) Unit 2 Docket No. STN 50-529 (License NPF-46) Licensee Event Report 85-005-00 File: 86-020-404; G.1.01.10

Dear Sirs:

Attached please find Licensee Event Report (LER) No. 85-005-00 prepared and submitted pursuant to 10 CFR 50.73. In accordance with 10 CFR 50.73(d), we are herewith forwarding a copy of the LER to the Regional Administrator of the Region V Office.

If you have any questions, please contact me.

Very truly yours,

TEVan Brunt Jr/

E. E. Van Brunt, Jr. Executive Vice President Project Director

EEVB/PGN/rw Attachment

cc: J. B. Martin (all w/a) R. P. Zimmerman A. L. Hon E. A. Licitra A. C. Gehr INPO Records Center

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