

Docket Nos: 50-424
and 50-425

FEB 20 1986

Mr. Richard Conway
Senior Vice President
and Project Director
Georgia Power Company
Rt. 2, Box 299A
Waynesboro, Georgia 30830

Dear Mr. Conway:

Subject: Request for Additional Information on Confirmatory
Issue 44, "Procedures Generation Package"

By letter dated September 16, 1985, Georgia Power Company identified significant Vogtle-specific deviations from the Westinghouse Emergency Response Guidelines in order to address confirmatory issue 44 as identified in the SER.

The staff has reviewed your deviations as contained in your September submittal. In order to complete our review, the additional information as discussed in the enclosure must be provided. A response is requested by March 21, 1986, so that this issue can be addressed in the next supplement to the Vogtle SER.

If there are any questions on this matter, please contact the Project Manager, Melanie Miller at (301) 492-7357.

Sincerely,

151

B. J. Youngblood, Director
PWR Project Directorate #4
Division of PWR Licensing-A, NRR

Enclosure: As stated

cc: See next page

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Docket File

NRC PDR

L PDR

NSIC

PRC System

PWR#4 R/F

MDuncan

MMiller

BJYoungblood R/F

EJordan

BGrimes

JPartlow

ACRS (10)

OELD

AGill

BClayton

8602280168 860220
PDR ADOCK 05000424
E PDR

PWR#4: DPWR-A
MMiller: kab
02/20/86

PWR#4: DPWR-A
MDuncan
02/20/86

PSit
PWR#4: DPWR-A
BJYoungblood
02/20/86

Mr. R. E. Conway
Georgia Power Company

cc:
Mr. L. T. Gucwa
Chief Nuclear Engineer
Georgia Power Company
P.O. Box 4545
Atlanta, Georgia 30302

Mr. Ruble A. Thomas
Vice President - Licensing
Vogtle Project
Georgia Power Company/
Southern Company Services, Inc.
P.O. Box 2625
Birmingham, Alabama 35202

Mr. Donald O. Foster
Vice President & Project General Manager
Georgia Power Company
Post Office Box 299A, Route 2
Waynesboro, Georgia 30830

Mr. J. A. Bailey
Project Licensing Manager
Southern Company Services, Inc.
P.O. Box 2625
Birmingham, Alabama 35202

Ernest L. Blake, Jr.
Bruce W. Churchill, Esq.
Shaw, Pittman, Potts and Trowbridge
1800 M Street, N.W.
Washington, D. C. 20036

Mr. G. Bockhold, Jr.
Vogtle Plant Manager
Georgia Power Company
Route 2, Box 299-A
Waynesboro, Georgia 30830

Regional Administrator, Region II
U.S. Nuclear Regulatory Commission
101 Marietta Street, N.W., Suite 2900
Atlanta, Georgia 30323

Vogtle Electric Generating Plant

Resident Inspector
Nuclear Regulatory Commission
P. O. Box 572
Waynesboro, Georgia 30830

Deppish Kirkland, III, Counsel
Office of the Consumers' Utility
Council
Suite 225
32 Peachtree Street, N.W.
Atlanta, Georgia 30303

James E. Joiner
Troutman, Sanders, Lockerman,
& Ashmore
Candler Building
127 Peachtree Street, N.E.
Atlanta, Georgia 30303
Douglas C. Teper
Georgians Against Nuclear Energy
1253 Lenox Circle
Atlanta, Georgia 30306

Laurie Fowler, Esq.
218 Flora Avenue, N.W.
Atlanta, Georgia 30307

Tim Johnson
Executive Director
Educational Campaign for
a Prosperous Georgia
1083 Austin Avenue, N.E.
Atlanta, Georgia 30307

Billie Pirner Garde
Citizens Clinic Director
Government Accountability Project
303 10th Street
Augusta, Georgia 30901

Enclosure

Request for Additional Information

Vogtle Electric Generating Plant (VEGP) Units 1 and 2

Docket Nos.: 50-424 and 50-425

1. The justification for Emergency Operating Procedure (EOP) # 19000-1 (Emergency Response Guideline (ERG) # E-0) step 15 stated that your plant design does not include a phase B containment isolation signal. Provide a comparison table of all the systems isolated in the high pressure (HP) reference plant phases A and B and the systems isolated on phase A for your plant. Provide justification for each system that is isolated in the reference plant which is not isolated at Vogtle.
2. Justify the elimination of sample line radiation and blowdown line radiation from the procedure identifying a ruptured steam generator. (EOP #19030-1 (ERG #E-3)Step #2).
3. In EOP # 19251-1 step 12 (reference ERG FR-Z.1 step 7), provide your plant-specific means for measurement of hydrogen concentration.
4. Provide plant specific procedures EOP # 19261-1 and 19262-1 (reference ERG # FR-I.1 and I.2).
5. For EOP steps corresponding to ERG steps which require establishing specific charging flow values, modify your EOPs to specify the amount of charging flow to be established. The following are examples of such steps.

| Plant Specific | | Equivalent to <u>W</u> | |
|----------------|--------|------------------------|--------|
| EOP# | Step # | ERG# | Step # |
| 19012-1 | 16 | ES - 1.2 | 16 |
| 19030-1 | 22 | E - 3 | 22 |
| 19121-1 | 15 | ECA - 2.1 | 15 |