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C. K. McCoy Vice President Nuclear Vagille Project



August 24, 1992

ELV-03950 000545

Docket No. 50-425

U. S. Nuclear Regulatory Commission AT: Document Control Desk Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT LICENSEE EVENT REPORT CONTAINMENT VENTILATION ISOLATION FROM RADIATION MONITOR FAILURE

In accordance with 10 CFR 50.73, Georgia Power Company (GPC) hereby submits the enclosed report related to an event which occurred on July 26, 1992.

Sincerely,

C.K. McCoy

CKM/NJS

Enclosure: LER 50-425/1992-011

xc: Georgia Power Company Mr. W. B. Shipman Mr. M. Sheibani

NORMS

U. S. Nuclear Regulatory Commission

Mr. S. D. Ebneter, Regional Administrator Mr. D. S. Hood, Licensing Project Manager, NRR

Mr. B. R. Bonser, Senior Resident Inspector, Vogtle

NRC Form 366 (6-89)	LICENSE	E EVEN	T RE		L (LE		COATISS	STON	APPROVED EXP1R	CME NO. 3150 04 ES: 4/30/92	
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On July 26, 1992 at 0925 EDT, control room personnel observed a trouble alarm annunciate for containment area radiation monitor 2RE-0002, and various valves and dampers actuated via a containment ventilation isolation (CVI) signal. The personnel verified that all components actuated properly, then used redundant monitoring to determine that no abnormal radiation condition existed in the containment building. The signal from 2RE-0002 was blocked to prevent further actuations from this monitor, and the CVI signal was reset at 0941 EDT.

ASSTRACT (16)

An investigation revealed that a count logic circuit board in the monitor's data processing module failed. The circuit board failure led to a system reset, which initiated an engineered safety feature actuation signal. The failed circuit board has been replaced.

(6,89). LICENSEE EVENT REPORT	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION				
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VOGTLE ELECTRIC GENERATING PLANT - UNIT 2	05000425	9 2 0 1 1 0 0 2 0F 3			

# A. REQUIREMENT FOR REPORT

TEXT

This report is required per 10 CFR 50.73 (a)(2)(iv) because an unplanned engineered safety feature (ESF) actuation occurred when the containment ventilation system isolated.

### B. UNIT STATUS AT TIME OF EVENT

At the cime of this event, Unit 2 was operating in Mode 1 (power operation) at 100 percent of rated thermal power. Other than that described herein, there was no inoperable equipment which contributed to the occurrence of this event.

### C. DESCRIPTION OF EVENT

On July 26, 1992 at 0925 EDT, control room personnel observed a trouble alarm annunciate for containment area radiation monitor 2RE-0002, and various valves and dampers actuated via a containment ventilation isolation (CVI) signal. The personnel verified that all components properly actuated, then used redundant monitoring to determine that no abnormal radiation condition existed in the containment building. The signal from 2RE-0002 was blocked to prevent further actuations from this monitor, and the CVI signal was reset at 0941 EDT.

## D. CAUSE OF EVENT

An investigation revealed that a count logic circuit board in the data processing module (DPM) failed. The circuit board failure was the cause of this event because it led to a system reset, which initiated an ESF actuation signal.

### E. ANALYSIS OF EVENT

The appropriate valves and dampers actuated to their proper positions upon receipt of the CVI signal. Additionally, personnel verified that no abnormal radiation condition existed. Based on these considerations, there was no adverse impact on plant safety or the health and safety of the public as a result of this event.

### F CORRECTIVE ACTION

- 1. The failed circuit board was replaced.
- 2. The failed circuit board was returned to the manufacturer for failure analysis. The results of this analysis will be used to reduce future failures, as appropriate.

NRC Form 356A (6-89)	LICENSEE EVENT REI TEXT CONTINUAT	APOROVED OMB NO 3150-0104 EXPIRES: 4/30/92				
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G. ADDITIONAL INFORMATION

1. Failed Components:

Count logic circuit board manufactured by Westinghouse Electric Corporation.
Part No. 2440B41G04

2. Previous Similar Events:

LER 50-424/1987-021-01, dated April 7, 1988. LER 50-425/1989-001, dated March 13, 1989. LER 50-425/1989-028, dated November 14, 1989. LER 50-425/1990-011, dated September 24, 1990.

Although these LERs address ESF actuations due to DPM failures, none of the events involved failure of a count logic board so that their corrective actions were not applicable to the prevention of the July 26, 1992, event.

3. Energy Industry Identification System Code:

Radiation Monitoring System - IL

Containment Isolation Control System - JM